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Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT, IN DUPLICATE*

ATK (See other.in-)

structions on

FOR APPROVED OMB NO 1004-0137

Bureau of Land Manage Tistrease Designation and Serial NO Farmington Field Office

/ELL COMP					with 19t		T**	SF-080430				
ACEL COMIL	LETION OR	RECOMP	LETION RE	PORT A	ND LC)G*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME			
a TYPE OF WELL.	OIL WELL	GAS WELL X	DRY Oth	er			1					
TYPE OF COMPLE						-	7 UI	NIT AGREEMENT				
TYPE OF COMPLE	ETION: WORK DEEP-	San Juan 28-6 Unit 8 FARM OR LEASE NAME, WELL NO.										
WELL	OVER EN	PLUG BACK	DIFF RESVR Oth	er :		-	8 54					
							L		8-6 Unit 165N			
NAME OF OPERA		Coo Co I D					9 AF	PI WELL NO.	0.4			
	Resources Oil & (Gas Co., LP	····				10 F	30-039-305				
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700								Basin DK/Blanco MV				
	ELL (Report location cl)*	 	11 S		BLOCK AND SURVEY			
At surface Unit (O (SWSE), 1250'	FSL & 1895'	FEL.					OR AREA				
At Bottom	(,		· - •				1	Sec. 30, T2	8N, R6W, NMPM			
At top prod. interva	al reported below	Same as abo	ove				RCVD APR 9'09 OIL CONS. DIV.					
, ,	•											
At total depth	Same as above						1	OIL	DIST. 3			
			14. PERMIT NO.	DATE IS:	SHED		12 0	COUNTY OR	13 STATE			
			1	1				PARISH				
			<u> </u>			···	<u>L</u>					
	16. DATE T.D. REACHE	D 17 DATE	COMPL (Ready to pri	rod)		ATIONS (DF, RKE			19 ELEV CASINGHEAD			
2/2/09 TOTAL DEPTH, MD &	2/9/09	BACK T.D., MD.&TV	3/19/09 /D 22. IF MULTIPL	E COMPI	GL 23 INTER	6658	KB	6673	CABLE TOOLS			
TOTAL DEFIN, MD &	ZI PLUG, I	DAOR) D, MD & IV		E COMPL., OW MANY*		HVALS LED BY	NUTAH	11 10013	CABLE TOOLS			
7866'	786			2	1_		Yes					
PRODUCTION INTER	RVAL (S) OF THIS COMPL	ETION-TOP, BOTTO	OM, NAME (MD AND T	(DVD)*				25 WAS DIRECT				
Dakota 7652-7	7846							SURVEY MA	DE			
TYPE ELECTRIC AND												
GR/CBL/CCI	L						1	S WELL CORED				
			CASING RECOR	RD (Report all str	inas set in	well\						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (EMENTING RECO	ORD	.AN	OUNT PULLED			
9-5/8", H-40	32.3#	233	12-1/4"	Surface: 1		(242cf)		16bbl				
			10 0/44									
7", J-55	20#	3667'	8 3/4"	Surface: 5		(1107cf)		48bbl DV too	l @ 2729'			
7", J-55 4.5", J-55/L-80	10.5/11.6#	3667' 7865'	6 1/4"	Surface: 5		(1107cf) (605cf)		48bbl DV too	l @ 2729'			
4.5", J-55/L-80	10.5/11.6#	7865'		TOC 2500		<u> </u>	TUF		i @ 2729'			
4.5*, J-55/L-80	10.5/11.6# LINER RI	7865'	6 1/4"	TOC 2500	':306sx	<u> </u>		SING RECORD	OKER SET (MD)			
4.5*, J-55/L-80	10.5/11.6# LINER RI	7865' ECORD	6 1/4"	TOC 2500	':306sx	(605cf)		SING RECORD				
4.5°, J-55/L-80 SIZE TOP (ME	10.5/11.6# LINER RI D) BOTTOM (MD)	7865' ECORD SACKS CEMEN	6 1/4" SCREEN (MI	30. D) SIZ 2-3/8",4.7	::306sx = 7# J-55	(605cf) DEPTH SET	(MD)	BING RECORD	CKER SET (MD)			
4.5", J-55/L-80 SIZE TOP (ME	LINER RIDD BOTTOM (MD) CRD (Interval, size and nui	7865' ECORD SACKS CEMEN	6 1/4" SCREEN (MI	30. D) SIZ 2-3/8",4.7	::306sx 7# J-55 ACID, SHC	DEPTH SET	(MD) , CEME	BING RECORD PAI	CKER SET (MD)			
4.5", J-55/L-80 SIZE TOP (ME PERFORATION RECC @ 2 spf w/ .34	LINER RIDD BOTTOM (MD) DRD (Interval, size and nuin	7865' ECORD SACKS CEMEN	6 1/4" SCREEN (MI	30. D) SIZ 2-3/8",4.7	':306sx 7# J-55 ACID, SHC	DEPTH SET	(MD) , CEME % KCL	PAI PAI NT SQUEEZE, E ., 10 bbl 15%	CKER SET (MD) ETC. HCL Acid			
SIZE TOP (ME PERFORATION RECC @ 2 spf w/ .34 66-7846	LINER RIDD BOTTOM (MD) DRD (Interval, size and nuing 26 Holes	7865' ECORD SACKS CEMEN	6 1/4" SCREEN (MI	30. D) SIZ 2-3/8",4.7	':306sx 7# J-55 ACID, SHC	DEPTH SET	(MD) , CEME % KCL	BING RECORD PAI	CKER SET (MD) ETC. HCL Acid			
SIZE TOP (ME PERFORATION RECC @ 2 spf w/ .34 66-7846 @ 1 spf w/ .34	LINER RIDD BOTTOM (MD) DRD (Interval, size and nuine) 26 Holes	7865' ECORD SACKS CEMEN	6 1/4" SCREEN (MI	30. D) SIZ 2-3/8",4.7	':306sx 7# J-55 ACID, SHC	DEPTH SET	(MD) , CEME % KCL	PAI PAI NT SQUEEZE, E ., 10 bbl 15%	CKER SET (MD) ETC. HCL Acid			
SIZE TOP (ME PERFORATION RECC @ 2 spf w/ .34 66-7846 @ 1 spf w/ .34	LINER RIDD BOTTOM (MD) DRD (Interval, size and nuit) 26 Holes	7865' ECORD SACKS CEMEN	6 1/4" SCREEN (MI 32. 7652-7846	30. D) SIZ 2-3/8",4.7	':306sx 7# J-55 ACID, SHC	DEPTH SET	(MD) , CEME % KCL	PAI PAI NT SQUEEZE, E ., 10 bbl 15%	CKER SET (MD) ETC. HCL Acid			
SIZE TOP (ME PERFORATION RECC @ 2 spf w/ .34 66-7846 @ 1 spf w/ .34 52-7748	LINER RIDD BOTTOM (MD) DRD (Interval, size and nuit) 26 Holes	7865' ECORD SACKS CEMEN	6 1/4" SCREEN (MI 32. 7652-7846	30. D) SIZ 2-3/8",4.7	':306sx 7# J-55 ACID, SHC	DEPTH SET (7775') DT. FRACTURE ed w/ 10 bbl 2	(MD) , CEME % KCL	PAI PAI NT SQUEEZE, E ., 10 bbl 15%	CKER SET (MD) ETC. HCL Acid			
SIZE TOP (ME PERFORATION RECC @ 2 spf w/ .34 66-7846 @ 1 spf w/ .34 52-7748	DI BOTTOM (MD) DRD (Interval, size and nui 26 Holes 25 Holes	7865' ECORD SACKS CEMEN Tiber) 51 Holes Total	6 1/4" SCREEN (MI 32. 7652-7846	30. D) SIZ 2-3/8",4.7	::306sx F/# J-55 ACID, SHC Acidize Frac w/	DEPTH SET (7775') DT. FRACTURE ed w/ 10 bbl 2	(MD) , CEME % KCL	PAI PAI NT SQUEEZE, E ., 10 bbl 15% 36573# 20/40	CKER SET (MD) ETC. HCL Acid			
4.5°, J-55/L-80 SIZE TOP (ME PERFORATION RECC (@ 2 spf w/ .34 66-7846 (@ 1 spf w/ .34 52-7748	DI BOTTOM (MD) DRD (Interval, size and nui 26 Holes 25 Holes	7865' ECORD SACKS CEMEN Tiber) 51 Holes Total	6 1/4" SCREEN (MI 32. 7652-7846	30. D) SIZ 2-3/8",4.7	::306sx F/# J-55 ACID, SHC Acidize Frac w/	DEPTH SET (7775') DT. FRACTURE ed w/ 10 bbl 2	(MD) , CEME % KCL SW w/	PAI PAI NT SQUEEZE, E ., 10 bbl 15% 36573# 20/40	CKER SET (MD) ETC. HCL Acid TLC Sand			
9. SIZE TOP (ME PERFORATION RECC 1. SIZE TOP (ME PERFORATION RECC 1. SIZE TOP (ME PERFORATION ARC) 1. SIZE TOP (ME PERFORATION RECC	DI BOTTOM (MD) DRD (Interval, size and nui 26 Holes 25 Holes	7865' ECORD SACKS CEMEN Mber) 51 Holes Tota	6 1/4" SCREEN (MI 32. 7652-7846 al lowing, gas lift, pumpin Flowing	30. D) SIZ 2-3/8",4.7	::306sx F/# J-55 ACID, SHC Acidize Frac w/	DEPTH SET (7775) OT, FRACTURE ed w/ 10 bbi 2/102952 Gal s	(MD) . CEME % KCL SW w/	PAI PAI NT SQUEEZE, E , 10 bbl 15% 36573# 20/40	CKER SET (MD) ETC. HCL Acid TLC Sand			
4.5°, J-55/L-80 SIZE TOP (MI PERFORATION RECC @ 2 spf w/ .34 66-7846 (@ 1 spf w/ .34 52-7748 E FIRST PRODUCTION SI E OF TEST	LINER RI D) BOTTOM (MD) DRD (Interval, size and nui 26 Holes 25 Holes HOURS TESTED	7865' ECORD SACKS CEMEN Mber) 51 Holes Tota CTION METHOD (F	6 1/4" SCREEN (ML 32. 7652-7846 al lowing, gas lift, pumpin Flowing	TOC 2500 30. D) SIZ 2-3/8",4.1	EF# J-55 ACID, SHC Acidize Frac w/	DEPTH SET (17775) DT, FRACTURE of w/ 10 bbi 2 102952 Gal 5	(MD) , CEME % KCL SW w/	NT SQUEEZE, E., 10 bbl 15% 36573# 20/40 WELL STATUS (P. S.I. RBBL	CKER SET (MD) ETC. HCL Acid TLC Sand			
4.5", J-55/L-80 SIZE TOP (ME PERFORATION RECC @ 2 spf w/ .34 66-7846 @ 1 spf w/ .34 52-7748 E FIRST PRODUCTION SI E OF TEST 8/09	LINER RI BOTTOM (MD) PRODUCT PRODUCT 1 10.5/11.6# LINER RI BOTTOM (MD) BOTTOM (MD) PRODUCT PRODUCT HOURS TESTED	7865' ECORD SACKS CEMEN Ther) 51 Holes Total CTION METHOD (F.	6 1/4" SCREEN (MI 32. 7652-7846 All Towing, gas lift, pumpin Flowing PROD'N FOR OI TEST PERIOD	TOC 2500 30. D) SIZ 2-3/8",4.7 PRODUCTION 19-size and type of the size of	:306sx # J-55 ACID, SHC Acidize Frac w/	DEPTH SET	CEME % KCL SW w/	NT SQUEEZE, E., 10 bbl 15% 36573# 20/40 WELL STATUS (P. S.I. RBBL.	CKER SET (MD) ETC. HCL Acid TLC Sand Producing or shut-in) GAS-OIL RATIO			
4.5", J-55/L-80 SIZE TOP (ME PERFORATION RECC @ 2 spf w/ .34 66-7846 @ 1 spf w/ .34 52-7748 E FIRST PRODUCTION SI E OF TEST 8/09	LINER RI D) BOTTOM (MD) DRD (Interval, size and nui 26 Holes 25 Holes HOURS TESTED	7865' ECORD SACKS CEMEN TO THOSE TOTAL CHOKE SIZE 1/2" CALCULATED	6 1/4" SCREEN (MI 32. 7652-7846 al lowing, gas lift, pumpin Flowing	TOC 2500 30. D) SIZ 2-3/8",4.1	:306sx # J-55 ACID, SHC Acidize Frac w/	DEPTH SET (17775) DT, FRACTURE of w/ 10 bbi 2 102952 Gal 5	CEME % KCL SW w/	NT SQUEEZE, E., 10 bbl 15% 36573# 20/40 WELL STATUS (P. S.I. RBBL.	CKER SET (MD) ETC. HCL Acid TLC Sand			
SIZE TOP (ME PERFORATION RECC @ 2 spf w/ .34 66-7846 @ 1 spf w/ .34 52-7748 E FIRST PRODUCTION SI E OF TEST 8/09 W. TUBING PRESS.	DEPTH DISTRICT TO THE PROPERTY OF THE PROPERTY	7865' ECORD SACKS CEMEN Ther) 51 Holes Total CTION METHOD (F.	6 1/4" SCREEN (MI 32. 7652-7846 Rowing, gas lift, pumpin Flowing PROD'N FOR OIL—BBL	PRODUCTION 19-size and type of a	:306sx F# J-55 Acidize Frac w/ GAS-MC	DEPTH SET (7775) OT, FRACTURE ed w/ 10 bbi 2 / 102952 Gal s	CEME % KCL SW w/	NT SQUEEZE, E , 10 bbl 15% 36573# 20/40 WELL STATUS (P SI R-BBL	CKER SET (MD) ETC. HCL Acid TLC Sand Producing or shut-in) GAS-OIL RATIO			
SIZE TOP (ME PERFORATION RECC @ 2 spf w/ .34 66-7846 @ 1 spf w/ .34 52-7748 E FIRST PRODUCTION SI E OF TEST 8/09 W. TUBING PRESS. SI-860	LINER RI BOTTOM (MD) PRODUCT PRODUCT 1 10.5/11.6# LINER RI BOTTOM (MD) BOTTOM (MD) PRODUCT PRODUCT HOURS TESTED	7865' ECORD SACKS CEMEN The state of the	6 1/4" SCREEN (MI 32. 7652-7846 All Towing, gas lift, pumpin Flowing PROD'N FOR OI TEST PERIOD	PRODUCTION 19-size and type of a	:306sx # J-55 ACID, SHC Acidize Frac w/	DEPTH SET (7775) OT, FRACTURE ed w/ 10 bbi 2 / 102952 Gal s	CEME % KCL SW w/	NT SQUEEZE, E., 10 bbl 15% 36573# 20/40 WELL STATUS (P. SI. RBBL. bbl/h	CKER SET (MD) ETC. HCL Acid TLC Sand Producing or shuf-in) GAS-OIL RATIO			
SIZE TOP (ME PERFORATION RECC 2 spf w/ .34 66-7846 21 spf w/ .34 62-7748 E FIRST PRODUCTION SI E OF TEST 8/09 N. TUBING PRESS. SI-860 DISPOSITION OF GAS	LINER RI BOTTOM (MD) DRD (Interval, size and null 26 Holes 25 Holes HOURS TESTED 1 CASING PRESSURE SI-757	7865' ECORD SACKS CEMEN The state of the	6 1/4" SCREEN (MI 32. 7652-7846 al lowing, gas lift, pumpin Flowing PROD'N FOR OITEST PERIOD OIL-BBL 0	PRODUCTION PRODUCTION PROSE and type of a gas-max 1384	:306sx F# J-55 Acidize Frac w/ GAS-MC	DEPTH SET (7775) OT, FRACTURE ed w/ 10 bbi 2 / 102952 Gal s	CEME % KCL SW w/	NT SQUEEZE, E., 10 bbl 15% 36573# 20/40 WELL STATUS (P. SI. RBBL. bbl/h	CKER SET (MD) ETC. HCL Acid TLC Sand Producing or shut-in) GAS-OIL RATIO			
SIZE TOP (ME PERFORATION RECC 9 2 spf w/ .34 66-7846 9 1 spf w/ .34 52-7748 E FIRST PRODUCTION SI E OF TEST 8/09 W. TUBING PRESS. SI-860 DISPOSITION OF GAS be sold. Waitin LIST OF ATTACHMEN	LINER RI BOTTOM (MD) BOTTOM (MD) CRD (Interval, size and null 26 Holes 25 Holes HOURS TESTED 1 CASING PRESSURE SI-757 S (Sold, used for fuel, venting for facilities to	7865' ECORD SACKS CEMEN SACKS CEMEN The state of the	6 1/4" SCREEN (MI 32. 7652-7846 All Rowing, gas lift, pumplin Flowing PROD'N FOR TEST PERIOD OIL-BBL O Ore can first de	PRODUCTION IL-BBL OGAS-MK 1384	:306sx F# J-55 Acidize Frac w/ GAS-MC	DEPTH SET (7775) OT, FRACTURE ed w/ 10 bbi 2 / 102952 Gal s	CEME % KCL SW w/	NT SQUEEZE, E., 10 bbl 15% 36573# 20/40 WELL STATUS (P. SI. PRBBL. bbl/h	CKER SET (MD) ETC. HCL Acid TLC Sand Producing or shut-in) GAS-OIL RATIO OIL GRAVITY API (CORR.) DBY AFTY (CORR.)			
PERFORATION RECC. @ 2 spf w/ .34 66-7846 @ 1 spf w/ .34 52-7748 E FIRST PRODUCTION SI E OF TEST 8/09 W. TUBING PRESS. SI-860 DISPOSITION OF GAS be sold. Waitin LIST OF ATTACHMEN is is a Dakota	LINER RI BOTTOM (MD) BOTTOM (MD) CRD (Interval, size and nui 26 Holes 25 Holes HOURS TESTED 1 CASING PRESSURE SI-757 S (Sold, used for fuel, venting for facilities to	7865' ECORD SACKS CEMEN 51 Holes Tota CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE ed, etc.) be set beforemingle visited and set in the set	6 1/4" SCREEN (MI 32. 7652-7846 All Rowing, gas lift, pumpin Flowing PROD'N FOR TEST PERIOD OIL-BBL O Ore can first de	PRODUCTION Ig-size and type of J GAS-MK 1384	:306sx F# J-55 ACID, SHC Acidize Frac w/ GAS-MC 58 Fr	DEPTH SET (77775) OT, FRACTURE ed w/ 10 bbl 2 102952 Gal series OF MCF/h WATER-BB	CEME % KCL SW w/	NT SQUEEZE, E., 10 bbl 15% 36573# 20/40 WELL STATUS (P. SI. PRBBL. bbl/h	CKER SET (MD) ETC. HCL Acid TLC Sand Producing or shut-in) GAS-OIL RATIO OIL GRAVITY API (CORR.) DBY AFTY (CORR.)			
PERFORATION RECC. @ 2 spf w/ .34 66-7846 @ 1 spf w/ .34 52-7748 E FIRST PRODUCTION SI E OF TEST 8/09 W. TUBING PRESS. SI-860 DISPOSITION OF GAS be sold. Waitin LIST OF ATTACHMEN is is a Dakota	LINER RI BOTTOM (MD) BOTTOM (MD) CRD (Interval, size and null 26 Holes 25 Holes HOURS TESTED 1 CASING PRESSURE SI-757 S (Sold, used for fuel, venting for facilities to	7865' ECORD SACKS CEMEN 51 Holes Tota CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE ed, etc.) be set beforemingle visited and set in the set	6 1/4" SCREEN (MI 32. 7652-7846 All Rowing, gas lift, pumpin Flowing PROD'N FOR TEST PERIOD OIL-BBL O Ore can first de	PRODUCTION Ig-size and type of J GAS-MK 1384	:306sx F# J-55 ACID, SHC Acidize Frac w/ GAS-MC 58 Fr	DEPTH SET (77775) OT, FRACTURE ed w/ 10 bbl 2 102952 Gal series OF MCF/h WATER-BB	CEME % KCL SW w/	NT SQUEEZE, E., 10 bbl 15% 36573# 20/40 WELL STATUS (P. SI. PRBBL. bbl/h	CKER SET (MD) ETC. HCL Acid TLC Sand Producing or shuf-in) GAS-OIL RATIO OIL'GRAVITY-API (CORR.) DBY AFTN () (CORR.)			
PERFORATION RECC. @ 2 spf w/ .34 66-7846 @ 1 spf w/ .34 52-7748 E FIRST PRODUCTION SI E OF TEST 8/09 W. TUBING PRESS. SI-860 DISPOSITION OF GAS be sold. Waitin LIST OF ATTACHMEN is is a Dakota	LINER RI BOTTOM (MD) BOTTOM (MD) CRD (Interval, size and nui 26 Holes 25 Holes HOURS TESTED 1 CASING PRESSURE SI-757 S (Sold, used for fuel, venting for facilities to	7865' ECORD SACKS CEMEN 51 Holes Tota CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE ed, etc.) be set beforemingle visited and set in the set	6 1/4" SCREEN (MI 32. 7652-7846 al lowing, gas lift, pumpin Flowing PROD'N FOR OITEST PERIOD OIL-BBL O Ore can first de N/ DHC # 305 te and correct as deterning	PRODUCTION PROSE and type of a state of the	:306sx F# J-55 ACID, SHC Acidize Frac w/ GAS-MC 58 Fr	DEPTH SET (77775) OT, FRACTURE ed w/ 10 bbl 2 102952 Gal series OF MCF/h WATER-BB	CEME % KCL SW w/	NT SQUEEZE, E., 10 bbl 15% 36573# 20/40 WELL STATUS (P. SI. PRBBL. bbl/h	CKER SET (MD) ETC. HCL Acid TLC Sand Producing or shul-in) GAS-OIL RATIO OIL GRAVITY API (CORR.)			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	2654'	2727'	White, cr-gr ss.	Ojo Alamo	2654'
Kirtland	2727'	3044'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2727'
			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,		
Fruitland	3044'	3383'	fine gr ss.	Fruitland	3044'
Pictured Cliffs	3383'	3563'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3383'
Lewis	3563'	3936'	Shale w/siltstone stringers	Lewis	3563'
Huerfanito Bentonite	3936'	4324'	White, waxy chalky bentonite	Huerfanito Bentonite	3936'
Chacra	4324'	4919'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4324'
Mesa Verde	4919'	5148'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4919'
Menefee	5148'	5601'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5148'
			Med-light gry, very fine gr ss w/frequent sh breaks in		
Point lookout	5601'	6079'	lower part of formation	Point lookout	5601'
Mancos	6079'	6790'	Dark gry carb sh.	Mancos	6079'
			Lt gry to brn calc carb micac glauc silts & very fine gr		
Gallup	6790'	7541'	gry ss w/irreg.interbed sh	Gallup	6790'
Greenhorn	7541'	7608'	Highly calc gry sh w/thin lmst.	Greenhorn	7541'
Graneros	7608	7645'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7608'
			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin		
Dakota	7645'		sh bands clay & shale breaks	Dakota	7645'

RECEIVED

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE (See other In) Structions on reverse side) Bureau of Land Management Designation and Serial No

FOR APPROVED OMB NO 1004-0137

		BUREAU OF LA	AND MANAGEMEN	t Bu	reau of Farmin	Land Man Igton Field	egson Office	SF-080430	N AND SERIAL NO	93	ಭ
WELL COMP	LETION OR I	RECOMPL	ETION REP	ORT AN	D LO	G*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME	E	junes Junes
1a TYPE OF WELL.	OIL.	GAS X	DRY Other				1 .			CONSTRUCTION OF THE CONSTR	0151
							7 U	7 UNIT AGREEMENT NAME			, <u>C.</u>
b TYPE OF COMPLE		PLUG [DIFF					San Juan 2		_ \ =	•
WELL	WORK DEEP- OVER EN	BACK	RESVR Other			-	8. 14			(profitore metter	•
					···		ļ.,		8-6 Unit 165N		
2 NAME OF OPERAT		C- ID					9. Al	30-039-305	D.A.		
3 ADDRESS AND TE	Resources Oil & C	38 CO., LP					10 F	IELD AND POOL, (
	89, Farmington, N	M 87499 (5	05) 326-9700					Basin DK/E			
4. LOCATION OF WE				quirements)*			11 5		BLOCK AND SURVEY		
At surface Unit () (SWSE), 1250' I	FSL & 1895' F	EL,				'	OR AREA Sec. 30, T2	8N, R6W, NMPM		
At top prod interval	reported below	Same as abo	V9				1				
At total depth S	Same as above										
		9	14 PERMIT NO	DATE ISS	SHED		12 6	COUNTY OR	13 STATE		
			17 I LINNII NO	ם אוב ואנ	الالال			PARISH	, o dinie		
				<u> </u>					New Mexico		
1	6 DATE T.D. REACHED	17. DATE C	COMPL. (Ready to prod.)		1	ATIONS (DF, RKE			19 ELEV. CASINGHEA	D	
2/2/09 20 TOTAL DEPTH, MD &T	2/9/09 VD 121 PLUG F	BACK T.D., MD &TVI	3/19/09 22. IF MULTIPLE C	OMPI	GL 23 INTE	6658	KB	6673 BY TOOLS	CABLE TOOLS		
20 70 712 027 717, 110 047	12	57.01C 7 D.; MD Q 7 FE	HOW			LED BY	- NOTAI	11 10023	CADEL TOOLS		
7866'	7864			2	<u> </u>		Yes				
24 PRODUCTION INTERV	AL (S) OF THIS COMPLE	ETION-TOP, BOTTO	M, NAME (MD AND TVD)	•				25. WAS DIRECT SURVEY MA			
Mesa Verda 43	26'-5702'							No	J.		
26 TYPE ELECTRIC AND	OTHER LOGS RUN						27 WA	S WELL CORED			
GR/CBL/CCL							1.	no			
28			CASING RECORD								
CASING SIZE/GRADE	WEIGHT, LB/FT. 32,3#	DEPTH SET (M	12-1/4"			CEMENTING REC	ORD		MOUNT PULLED		
9-5/8", H-40 7", J-55	20#	3667'	8 3/4"	Surface: 1		(242cf) (1107cf)		16bbl DV too	i @ 2729¹		
4.5*, J-55/L-80	10.5/11.6#	7865'	6 1/4"	TOC 2500		(605cf)		1.0.0.0			
29.	LINER RI			30.				BING RECORD			
SIZE TOP (MD	BOTTOM (MD)	SACKS CEMEN	T* SCREEN (MD)	2-3/8",4.7		DEPTH SET	(MD)	PA	CKER SET (MD)		
		 	- 	2 0/0 ,4.7	1 # 0 00						
31 PERFORATION RECOI	PD (Interval, size and num	nber)	32.					NT SQUEEZE, E			
PLO-LMN @ 1spf v			5486-5702					., 10 bbl 15% H			
5486-5702	26 Holes		4000 5004						2# 20/40 AZ Sand	<u>w/ 1224</u>	700scf N2
UMN-CH @ 1 spf w 4926-5304	// .34" 29 Holes		4926-5304					., 10 bbl 15% F	# 20/40 AZ Sand w	/ 11400	Mecf No
Lewis @ 1 spf w/ .			4326-4546	,				, 10 bbl 15% F			
4326-4546	25 Holes	80 Holes Tota	,	<u> </u>					# 20/40 Brady San	d w/ 141	12200scf N
33. DATE FIRST PRODUCTION	PRODUČ	TION METHOD (FI	Pl owing, gas lift, pumping-si	RODUCTION ze and type of p	ump)			IWELL STATUS IP	roducing or shut-in)		
SI			Flowing					SI			
DATE OF TEST	HOURS TESTED		PROD'N FOR OIL-E	BBL	GAS-MC	F	WAT	R-BBL	GAS-OIL PATIO		
04000			TEST PERIOD	_			1	L-18-			
3/13/09 FLOW, TUBING PRESS.	CASING PRESSURE	1/2" CALCULATED	OILBBL	GASMC		mcf/h WATERBE		bbl/h	OIL GRAVITY API ICOR	Alla Com	COLUMB ASSES
	- CITC I VIEGODITE	24-HOUR RATE							ACCEPTED	THE THE ST	1
SI-100	FCP-380		0	2471	mcf/d	27	bbl/d		ga ga		
34. DISPOSITION OF GAS To be sold. Waltin	g for facilities to		e can first delive	r.				TEST WITNESSE	APR I	18 25	009
35. LIST OF ATTACHMENT		amminala	/ DHC # 2054A	7		_			CARILLIAN		a preir
This is a Dakota/					le records	·····			ENERSHAM!	WE SEE	29 W 6 16
	1								A.A.	ري	
SIGNED	7) ()	TITL.	E Regulatory Te	chnician	~		DATE		3/27/2	009	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2654'	2727'	White, cr-gr ss.	Ojo Alamo	, 2654'
Kirtland	2727	3044	Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2727'
Fruitland	3044'	3383'	fine gr ss.	Fruitland	3044'
Pictured Cliffs	3383'	3563'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3383,
Lewis	3563'	3936'	Shale w/siltstone stringers	Lewis	3563'
Huerfanito Bentonite	3936'	4324'	White, waxy chalky bentonite	Huerfanito Bentonite	3936'
Chacra	4324'	4919'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4324'
Mesa Verde	4919'	5148'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4919'
Menefee	5148'	5601'	Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5148'
Point lookout	5601'	6079'	lower part of formation	Point lookout	5601'
Mancos	6079'	6790'	Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6079'
Gallup	6790'	7541	gry ss w/irreg.interbed sh	Gallup	6790'
Greenhorn	7541'	7608	Highly calc gry sh w/thin lmst.	Greenhorn	7541'
Graneros	7608'	7645'	Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl sitty ss w/pyrite incl thin	Graneros	7608'
Dakota	7645'	•	sh bands clay & shale breaks	Dakota	7645'

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