

RECEIVED

Form 3160-4  
(October 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
APR 2 2009  
(See other in-  
structions on  
reverse side)  
Bureau of Land Management  
Farmington Field OfficeFOR APPROVED  
OMB NO 1004-0137  
Expires December 31, 1991  
LEASE DESIGNATION AND SERIAL NO

SF-080430

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7 UNIT AGREEMENT NAME <b>San Juan 28-6 Unit</b>	
2 NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Co., LP</b>				8 FARM OR LEASE NAME, WELL NO. <b>San Juan 28-6 Unit 165N</b>	
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>				9 API WELL NO. <b>30-039-30584</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit O (SWSE), 1250' FSL &amp; 1895' FEL,</b> At Bottom At top prod. interval reported below <b>Same as above</b> At total depth <b>Same as above</b>				10 FIELD AND POOL, OR WILDCAT <b>Basin DK/Blanco MV</b>	
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 30, T28N, R6W, NMPM</b> <b>RCVD APR 9 '09</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>				12. COUNTY OR PARISH <b>Rio Arriba</b>	
13 STATE <b>New Mexico</b>				14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED <b>2/2/09</b>	16. DATE T.D. REACHED <b>2/9/09</b>	17. DATE COMPL. (Ready to prod.) <b>3/19/09</b>	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) <b>GL 6658 KB 6673</b>	19. ELEV CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>7866'</b>	21. PLUG, BACK T.D., MD & TVD <b>7864'</b>	22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>	23. INTERVALS DRILLED BY <b>Yes</b>	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Dakota 7652-7846</b>	
25. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CBL/CCL</b>				26. WAS WELL CORED <b>no</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	233	12-1/4"	Surface: 1895x (242cf)	16bbl
7", J-55	20#	3667'	8 3/4"	Surface: 5515x (1107cf)	48bbl DV tool @ 2729'
4.5", J-55/L-80	10.5/11.6#	7865'	6 1/4"	TOC 2500':306sx (605cf)	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
				2-3/8", 4.7# J-55	7775'
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) <b>DK @ 2 spf w/ .34" 26 Holes</b> <b>7766-7846</b> <b>DK @ 1 spf w/ .34" 25 Holes</b> <b>7652-7748</b> <b>51 Holes Total</b>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>7652-7846 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid</b> <b>Frac w/ 102952 Gal SW w/ 36573# 20/40 TLC Sand</b>					
33. PRODUCTION					
DATE FIRST PRODUCTION <b>SI</b>	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>			WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>3/18/09</b>	HOURS TESTED <b>1</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>0</b>	GAS--MCF <b>58 mcf/h</b>	WATER--BBL <b>0.13 bbl/h</b>
FLOW. TUBING PRESS. <b>SI-860</b>	CASING PRESSURE <b>SI-757</b>	CALCULATED 24-HOUR RATE <b>0</b>	OIL--BBL <b>1384 mcf/d</b>	GAS--MCF <b>3 bbl/d</b>	WATER--BBL <b>0</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold. Waiting for facilities to be set before can first deliver.</b>					
35. LIST OF ATTACHMENTS <b>This is a Dakota/ Mesa Verde commingle w/ DHC # 3054AZ.</b>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

TITLE

Regulatory Technician

DATE

3/27/2009

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4/10

Ojo Alamo	2654'	2727'	White, cr-gr ss.	Ojo Alamo	2654'
Kirtland	2727'	3044'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2727'
			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,		
Fruitland	3044'	3383'	fine gr ss.	Fruitland	3044'
Pictured Cliffs	3383'	3563'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3383'
Lewis	3563'	3936'	Shale w/siltstone stringers	Lewis	3563'
Huerfanito Bentonite	3936'	4324'	White, waxy chalky bentonite	Huerfanito Bentonite	3936'
Chacra	4324'	4919'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4324'
Mesa Verde	4919'	5148'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4919'
Menefee	5148'	5601'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5148'
			Med-light gry, very fine gr ss w/frequent sh breaks in		
Point lookout	5601'	6079'	lower part of formation	Point lookout	5601'
Mancos	6079'	6790'	Dark gry carb sh.	Mancos	6079'
			Lt gry to brn calc carb micac glauc silts & very fine gr		
Gallup	6790'	7541'	gry ss w/irreg.interbed sh	Gallup	6790'
Greenhorn	7541'	7608'	Highly calc gry sh w/thin lmst.	Greenhorn	7541'
Graneros	7608'	7645'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7608'
			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin		
Dakota	7645'		sh bands clay & shale breaks	Dakota	7645'

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b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME <b>San Juan 28-6 Unit</b>	
2. NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Co., LP</b>		8. FARM OR LEASE NAME, WELL NO <b>San Juan 28-6 Unit 165N</b>	
3. ADDRESS AND TELEPHONE NO <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		9. API WELL NO <b>30-039-30584</b>	
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15. DATE SPUNDED <b>2/2/09</b>		16. DATE T.D. REACHED <b>2/9/09</b>	
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21. PLUG, BACK T.D., MD & TVD <b>7864'</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>	
23. INTERVALS DRILLED BY <b>Yes</b>		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Mesa Verda 4326'-5702'</b>	
25. WAS DIRECTIONAL SURVEY MADE <b>No</b>		26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CBL/CCL</b>	
27. WAS WELL CORED <b>no</b>		28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	233	12-1/4"	Surface: 189sx (242cf)	16bbl
7", J-55	20#	3667'	8 3/4"	Surface: 551sx (1107cf)	48bbl DV tool @ 2729'
4.5", J-55/L-80	10.5/11.6#	7865'	6 1/4"	TOC 2500':306sx (605cf)	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
				2-3/8", 4.7# J-55	7775'		

31. PERFORMANCE RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PLO-LMN @ 1 spf w/ .34"		5486-5702	Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
5486-5702 26 Holes			Frac w/ 119280 Gal 60Q N2 S/F w/ 100262# 20/40 AZ Sand w/ 1224700scf N2
UMN-CH @ 1 spf w/ .34"		4926-5304	Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
4926-5304 29 Holes			Frac w/ 111615 Gal 60Q N2 S/F w/ 99415# 20/40 AZ Sand w/ 1149000scf N2
Lewis @ 1 spf w/ .34"		4326-4546	Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
4326-4546 25 Holes	80 Holes Total		Frac w/ 100567 Gal 75Q N2 S/F w/ 74670# 20/40 Brady Sand w/ 1412200scf N2

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/13/09	1	1/2"		0	103 mcf/h	1.13 bbl/h	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY, API (CORR)	
SI-100	FCP-380		0	2471 mcf/d	27 bbl/d	ACCEPTED FOR RECORD	

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