

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

APR 08 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

Bureau of Land Management
Farmington Field Office

Lease Serial No.

NMF-079116

6. If Indian, Allottee or Tribe Name

Lease or CA/Agreement, Name and/or No

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

8. Well Name and No.

HANCOCK #4

9. API Well No.

30-045-06732

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' ENL & 990' FEL NENE Sec.11 (A)-T27N-R12W N.M.P.M.

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CEMENT SOZ & |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>PWOP & RWTP</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a cement squeeze & put this well on pump per the attached summary report.

XTO returned this well to production @ 1:30 p.m., 03/12/2009. Ppg @ 5 x 42" SPM.

RCVD APR 13 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 04/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date APR 08 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMFCD

EXECUTIVE SUMMARY REPORT

2/15/2009 - 4/7/2009
Report run on 4/7/2009 at 1:19 PM

Hancock 04

Section 11-27N-12W, San Juan, New Mexico, Farmington	
Objective: PWOP (RP)	
2/16/2009	MIRU. NU BOP. Caught & rlsd RBP. Set RBP @ 1,500' FS. PT RBP to 500 psig for 5". Tstd OK. MIRU WLU. Ran CBL/CCL fr/1,100' - surf.
2/17/2009	Perf sqz holes w/3-1/8" csg gun @ 270' FS w/2 JSPF (Owen HSC-3125-369, 15 gr chrgs, 0.48" EHD, 11.20" pene., 2 holes). Ppd dwn csg w/5 bbls 2% KCl wtr. Estb circ fr/BH. Circ for 30" @ 1.0 BPM & 160 psig. Caught & rlsd RBP. TOH w/50 jts tbg & RBP. Set CIBP @ 499' FS. Set pkr @ 470' FS. PT CIBP @ 499' to 600 psig. Tstd OK. TOH w/pkr. Set CICR @ 191' FS. Ppd dwn tbg w/5 BFW & estb circ fr/BH @ 1.5 BPM & 175 psig. Sqzd csg @ 270' w/25 sx Class G cmt w/2% CaCl & gas block (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 29.50 cu/ft). Tailed in w/25 sx Class G cmt w/2% CaCl (mix 15.6 ppg & 1.18 cu ft/sx yield, 29.50 cu/ft). Ppd 10.2 bbls cmt dwn tbg @ 1.3 BPM & 35 psig. Flshd dwn tbg w/0.7 BFW @ 1.0 BPM & 45 psig. SD. Did not circ cmt fr/BH vlv. Stung out fr/CICR. Rev circ tbg cln. SIBHP vac. Stung into CICR. SITP vac. Ppd dwn tbg w/1 BFW & estb circ fr/BH. Circ cln for 45". Circ 3 bbls cmt fr/BH vlv. Recvd verbal appr v fr/Wayne Townsend w/BLM & Kelly Roberts w/NMOCD @ 10:00 a.m. 2/17/09 sqz for BH @ 3:00 p.m. 2/17/09. No reg rep n loc to witness operations.
2/18/2009	Stung into CICR @ 191'. Ppd dwn tbg & estb circ fr/BH w/2 BFW. Sqzd csg @ 270' w/50 sxs Class G cmt w/2% CaCl & 0.5% gas block (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 59.00 cu/ft). Tailed in w/39 sxs Class G cmt w/2% CaCl (mixed 15.6 ppg & 1.18 cu ft/sx yield, 46.02 cu/ft). Ppd dwn tbg w/19 bbls cmt @ 1.3 BPM & 35 psig. Circ 2 bbls cmt fr/BH vlv. SIBH vlv. Ppd 1/4 bbl cmt & sqz holes @ 270' to 250 psig. SD 5". SITP 210 psig. Stung out fr/CICR. Rev circ tbg cln. Circ w/1 bbl cmt. ND BOP. ND WH. RDMO. Rptd to Kevin Schnieder w/BLM & Kelly Roberts w/NMOCD @ 8:30 a.m. 2/18/09 sqz for BH @ 11:00 a.m. 2/18/09. Rachael Duncan w/NMOCD on loc & witnessed operations.
3/5/2009	MIRU. ND WH. NU BOP. TIH 4-3/4" bit, xo, 4 - 3-1/8" DCs, xo & 2 jts 2-3/8" tbg. Tgd TOC @ 170' (11' fill). DO cmt fr/170' - 181'.
3/9/2009	DO CICR. DO cmt fr/181' to 216'.
3/10/2009	DO remainder CICR. PT TCA to 550 psig for 30 min. Tstd OK. DO cmt to CIBP @ 489'. DO CIBP.
3/11/2009	TIH 2-3/8" x 30' OEMA w/3/8" weep hole & stop pin, SN & 54 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. ND BOP. NU WH. SN @ 1,662' w/EOT @ 1,693'. FC perfs fr/1,619' - 1,642'. TIH 2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp w/1" x 1" strnr nip (XTO #1644), 2 - 1-1/2" sbs & 54 - 3/4" rods.
3/12/2009	Cont TIH 10 - 3/4" rods & 1-1/4" x 16' PR w/8' lnr. Seat pmp. Ld tbg w/6 BLW. PT tbg to 500 psig. Gd PA. RDMO.
3/12/2009	RWTP @ 1:30 pm, 03-12-09 Ppg @ 5 x 42" SPM (PU running on propane).