

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 09 2009

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMSF078094
2 Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name N/A
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3204	7 If Unit or CA/Agreement, Name and/or No N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2420' FSL & 1195' FEL SEC 14J-T27N-R11W 1995		8 Well Name and No. FULLERTON FEDERAL 14 #33
		9 API Well No 30-045-28356
		10. Field and Pool, or Exploratory Area GALLEGOS FS/KUTZ W. PC BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to add the Basin Fruitland Coal to the existing downhole commingle (DHC-1750) production from the Gallegos Fruitland Sand (77280) and the Kutz W. Pictured Cliffs (79680). Please see attachments for explanation of allocations calculated as follows:

Pictured Cliffs:	Gas	26%	Oil	50%	Water	31.6%
Fruitland Sand:	Gas	1%	Oil	50%	Water	5.1%
Fruitland Coal:	Gas	73%	Oil	0%	Water	63.3%

Interests are common in all zones; subsequently, there are no owners to notify of our intent to DHC. The NMCD has been notified of our intent to DHC by submission of form C107A on 4/8/09. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

RCVD APR 13 '09

OIL CONS. DIV.

DIST. 3

DHC pending: C102 on file

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY ANALYST
Signature 		Date 4/8/09
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by 	Title Geo	Date 4-9-09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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Fullerton Federal 14 #33

DHC Allocations were based on estimated remaining reserves by zone. The reserves for the two currently producing zones (PC & FS) were calculated by decline analysis.

Reserves for the zone to added (Fruitland Coal) were determined from off set FC wells average EUR using decline analysis.

Formation	Estimated Remaining Reserves, MMCF	Gas	Oil	Water
Pictured Cliffs	120.3	26%	50%	31.6%
Fruitland Sand	5.3	1%	50%	5.1%
Fruitland Coal	338.0	73%	0%	63.3%
Total	463.6	100%	100%	100%

Allocations will be checked after production has leveled out and if needed allocations will be adjusted to insure existing zones have a decline in production consistent with the historical production.

API	DB_ID	LEASE NAME	NO.	RESERVOIR	Sec	Twnship	Rng	Unit	COUNTY	OPERATOR	1st PROD	OIL	GAS	WATER		EUR-OIL	EUR-GAS
30045320320000	518347	PIPKIN, EH	34	FRUITLAND COAL	12	27 N	11 W	J	SAN JUAN	XTO ENERGY	20040331	0	161332	212	42 4	0	331,783
30045320300000	518348	PIPKIN, EH	35	FRUITLAND COAL	12	27 N	11 W	E	SAN JUAN	XTO ENERGY	20040630	0	137451	340	68	0	282,793
30045320500000	518349	BOLACK 15	3	FRUITLAND COAL	15	27 N	11 W	C	SAN JUAN	XTO ENERGY	20040831	0	4590	320	64	0	4,387
30045297400000	521682	FULLERTON FEDERAL	GD 23	FRUITLAND COAL	11	27 N	11 W	K	SAN JUAN	XTO ENERGY	20020630	85	85899	259	37	85	171,350
30045311410000	521689	FULLERTON FEDERAL	111	FRUITLAND COAL	11	27 N	11 W	I	SAN JUAN	XTO ENERGY	20030430	0	220415	1629	271.5	0	498,877
30045311450000	521691	FULLERTON FEDERAL	131	FRUITLAND COAL	13	27 N	11 W	C	SAN JUAN	XTO ENERGY	20030430	0	228411	3389	564 833	0	510,415
30045310750000	521701	FULLERTON FEDERAL	130	FRUITLAND COAL	13	27 N	11 W	P	SAN JUAN	XTO ENERGY	20030531	0	195685	5369	894 833	0	384,558
30045311440000	521703	FULLERTON FEDERAL	142	FRUITLAND COAL	14	27 N	11 W	F	SAN JUAN	XTO ENERGY	20030531	0	105716	357	59 5	0	371,593
30045311430000	521705	FULLERTON FEDERAL	151	FRUITLAND COAL	15	27 N	11 W	P	SAN JUAN	XTO ENERGY	20030630	0	165412	2748	458	0	436,437
30045311420000	510761	FULLERTON FEDERAL	241	FRUITLAND COAL	24	27 N	11 W	P	SAN JUAN	XTO ENERGY	20040630	0	90661	320	64	0	285,855
30045311530000	533803	SCOTT FEDERAL	232	FRUITLAND COAL	23	27 N	11 W	I	SAN JUAN	XTO ENERGY	20040630	0	86706	702	140 4	0	213,852
30045311190000	533808	SCOTT E FEDERAL 2	2 23S	FRUITLAND COAL	22	27 N	11 W	P	SAN JUAN	XTO ENERGY	20040831	0	113524	2494	498 8	0	398,650
30045311170000	533809	SCOTT E FEDERAL 2	2 32S	FRUITLAND COAL	22	27 N	11 W	E	SAN JUAN	XTO ENERGY	20040831	0	60815	8478	1695 6	0	107,559
30045291800000	533802	SCOTT E FEDERAL 2	4 21	FRUITLAND COAL	24	27 N	11 W	C	SAN JUAN	XTO ENERGY	20080731	0	1304	0		0	732,613
															373 759		337,909

XTO Energy Inc.

FULLERTON FEDERAL

33

XTO ENERGY
GALLEGOS (FRUITLAND SAND)
SAN JUAN, NEW MEXICO

BASE
516489

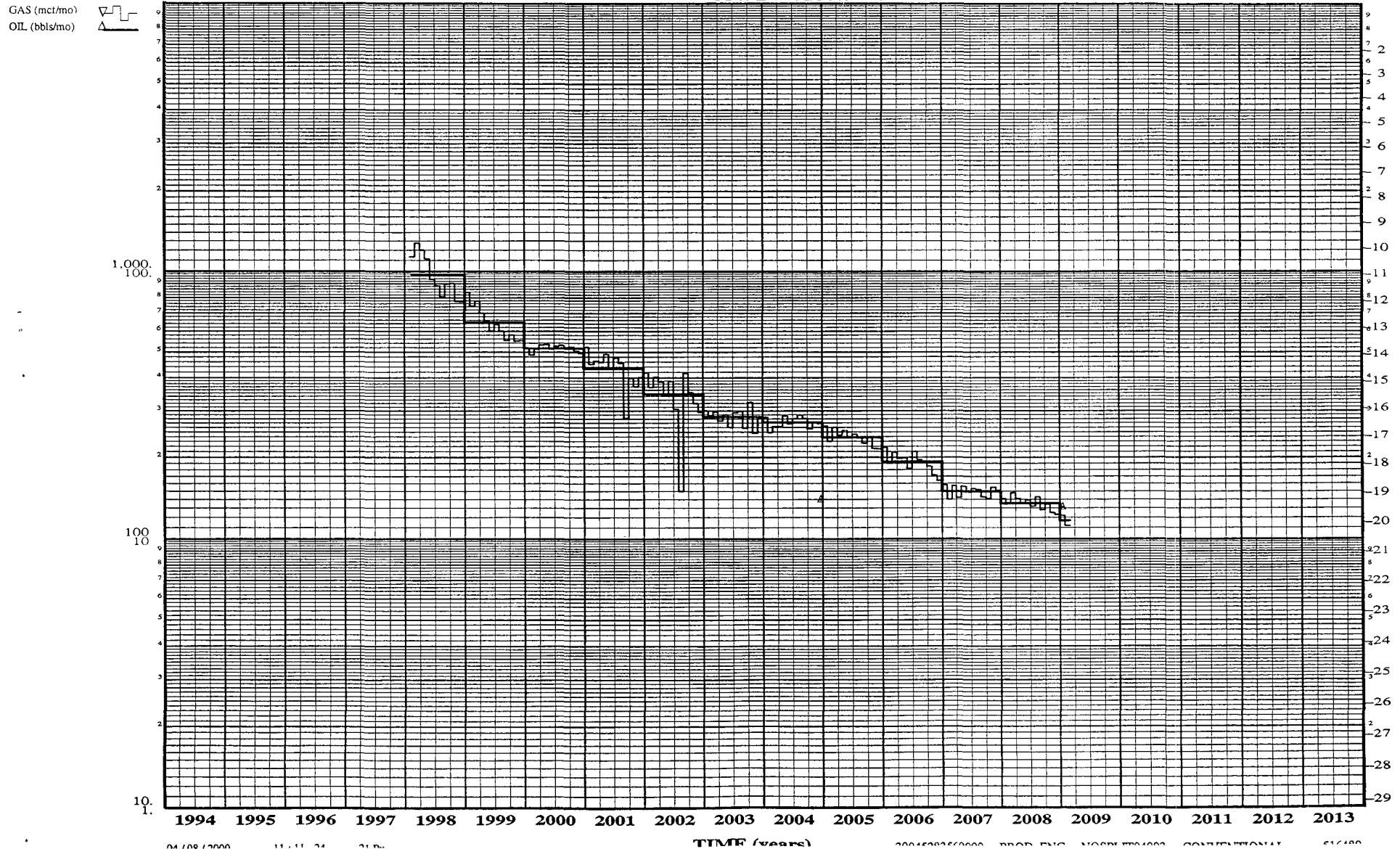
14J 27N 11W
YOK

SAN JUAN
78226

Run Date : 02/06/09
Run Time: 17:36 08

RNL DLS R59

M & L - 01/2009 FORECAST



XTO Energy Inc.

FULLERTON FEDERAL

33

XTO ENERGY
KUTZ W (PICTURED CLIFFS)
SAN JUAN, NEW MEXICO

BASE
516490


14J 27N 11W
YOK

SAN JUAN
78226

Run Date : 02/06/09
Run Time: 17:36:08

M & L - 01/2009 FORECAST

RNL DLS R59

GAS (mcf/mo) 
OIL (bbls/mo) 