submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

APR 03 2009

	Sundry Notices and Reports on Wells Farmington F	Management leld Office		
			5.	Lease Number
	Thing of Woll		6	USA – NM - 84075
1.	Type of Well GAS		6.	If Indian, All. or Tribe Name
2.	Name of Operator		7.	Unit Agreement Name
۷.	BURLINGTON			
	RESOURCES OIL & GAS COMPANY LP			
			8.	Well Name & Number
3.	Address & Phone No. of Operator			McClure 100S
	P.O. Box 4289, Farmington, NM 87499		9.	API Well No.
				30-045-34716
4.	Location of Well, Footage, Sec., T, R, M		10	Field and Pool
	Unit H (SENE), 1970' FNL & 1040' FEL, Section 10, T29N, R11W, NMP	M	10.	Basin FC/Blanco PC
			11.	County and State San Juan Co., NM
				DIST 3
	13. Describe Proposed or Completed Operations	· 		DIST. 3
Surf MIF RU Sand RU 178- RU Sand 02/2 03/1	05/09 MIRU Basin W/L. ND WH. Start into well w/3.75" gauge ring, tagged of face. TOC to Surface. PBTD @ 2111'. NU WH. RD Basin W/L. 02/20/2009 PRU Basin W/L Perf PC w/.34" diam - 2 SPF 1942' - 1968' = 52 Holes total. Reference and the Halliburton to frac PC (1942'-1968') Acidize w/10 bbls 15% HCL acid, frac and Total N2 - 604,334 SCF. RD Halliburton. Basin W/L - RIH w/CBP & set @ 1870'. Basin W/L Perf FC w/.34" diam - 2 SPF 1660'- 1662',1678'- 1681', 1704'- 1634', 1809'-1808' = 45 Holes. Total Holes 71. Halliburton to frac FC (1660' - 1808') Acidize w/12 bbls 10% Formic Acid, and Total N2 1,285,132 SCF. RD Halliburton 25/2009 Flowback well for 2 days. 27/2009 RU Basin W/L RIH w/guage ring set @ 1550'. RIH & set CBP @ 153/11/2009 MIRU AWS 448 D/O CBP @ 1530' & 1870'. C/O to PBTD @ 2111'. 19/2009 RIH w/63jts 2 3/8" 4.7# J-55 & set @ 1964'. ND BOP NU BOP RD M.	2098'. Run (I 4 1/2" csg to 2 ED Basin W/L. w/23861 gal S 712' = 26 Hole frac w/43,764 0'. RD.	H00# 3 lickwa es. 3 SI gal X-1	EL/CNL log from 2098' to 30min – Good Test. 02/24/20 ter w/93,584 # 20/40 Arizona PF 1718'-1720', 1772'-1775'.
Surf MIF RU Sand RU 1784 RU Sand 02/2 02/2 03/1 14. Sigr	os/o9 MIRU Basin W/L. ND WH. Start into well w/3.75" gauge ring, tagged of face. TOC to Surface. PBTD @ 2111'. NU WH. RD Basin W/L. 02/20/2009 PRU Basin W/L Perf PC w/.34" diam - 2 SPF 1942' - 1968' = 52 Holes total. Refliburton to frac PC (1942'-1968') Acidize w/10 bbls 15% HCL acid, frac ad. Total N2 - 604,334 SCF. RD Halliburton. Basin W/L - RIH w/CBP & set @ 1870'. Basin W/L Perf FC w/.34" diam - 2 SPF 1660'- 1662',1678'- 1681', 1704'- 164', 1809'-1808' = 45 Holes. Total Holes 71. Halliburton to frac FC (1660' - 1808') Acidize w/12 bbls 10% Formic Acid, ad. Total N2 1,285,132 SCF. RD Halliburton 25/2009 Flowback well for 2 days. 27/2009 RU Basin W/L RIH w/guage ring set @ 1550'. RIH & set CBP @ 153 11/2009 MIRU AWS 448 D/Q CBP @ 1530' & 1870'. C/O to PBTD @ 2111'. 19/2009 RIH w/63jts 2 3/8" 4.7# J-55 & set @ 1964'. ND BOP NU BOP RD M. I hereby certify that the foregoing is true and correct. Incomplete the foregoing is true and correct. Title Regular contents and correct. Title Regular contents are set and correct. Title Regular contents are set and correct.	2098'. Run (I 4 1/2" csg to 2 ED Basin W/L. w/23861 gal S 712' = 26 Hole frac w/43,764 0'. RD.	1100# 3 lickwa lickwa es. 3 SI gal X-1	EL/CNL log from 2098' to 30min – Good Test. 02/24/20 ter w/93,584 # 20/40 Arizona PF 1718'-1720', 1772'-1775'. link w/44.789# 20/40 Arizona Date <u>03/30/2009</u>
Surf MIF RU Sand RU 1784 RU Sand 02/2 03/1 14. Sigr	o5/09 MIRU Basin W/L. ND WH. Start into well w/3.75" gauge ring, tagged of face. TOC to Surface. PBTD @ 2111'. NU WH. RD Basin W/L. 02/20/2009 PRU Basin W/L Perf PC w/.34" diam - 2 SPF 1942' - 1968' = 52 Holes total. Refliburton to frac PC (1942'-1968') Acidize w/10 bbls 15% HCL acid, frac ad. Total N2 - 604,334 SCF. RD Halliburton. Basin W/L - RIH w/CBP & set @ 1870'. Basin W/L Perf FC w/.34" diam - 2 SPF 1660'- 1662',1678'- 1681', 1704'- 1' 164', 1809'-1808' = 45 Holes. Total Holes 71. Halliburton to frac FC (1660' - 1808') Acidize w/12 bbls 10% Formic Acid, ad. Total N2 1,285,132 SCF. RD Halliburton 25/2009 Flowback well for 2 days. 27/2009 RU Basin W/L RIH w/guage ring set @ 1550'. RIH & set CBP @ 153 11/2009 MIRU AWS 448 D/O CBP @ 1530' & 1870'. C/O to PBTD @ 2111'. 19/2009 RIH w/63jts 2 3/8" 4.7# J-55 & set @ 1964'. ND BOP NU BOP RD M. I hereby certify that the foregoing is true and correct. Incomplete the foregoing is true and correct. Incomplete the foregoing is true and correct. Title Regulation space for Federal or State Office use)	2098'. Run (IT 4 ½'' csg to 4 ½''' csg to 4 ½'''' csg to 4 ½''''' csg to 4 ½''''' csg to 4 ½''''' csg to 4 ½''''' csg to 4 ½'''''' csg to 4 ½'''''' csg to 4 ½'''''' csg to 4 ½'''''''' csg to 4 ½'''''''''''''''''''''''''''''''''''	1100# 3 lickwa lickwa es. 3 SI gal X-1	EL/CNL log from 2098' to 30min – Good Test. 02/24/20 0 ter w/93,584 # 20/40 Arizona PF 1718'-1720', 1772'-1775', link w/44.789# 20/40 Arizona Date <u>03/30/2009</u>
Surf MIF RU Sano RU 178- RU 178- RU Sano 02/2 03/1 03/1 14. Sigr (Thi	O5/09 MIRU Basin W/L. ND WH. Start into well w/3.75" gauge ring, tagged of face. TOC to Surface. PBTD @ 2111'. NU WH. RD Basin W/L. 02/20/2009 PRU Basin W/L Perf PC w/.34" diam - 2 SPF 1942' - 1968' = 52 Holes total. Reference in the result of face PC (1942'-1968') Acidize w/10 bbls 15% HCL acid, fracted. Total N2 - 604,334 SCF. RD Halliburton. Basin W/L - RIH w/CBP & set @ 1870'. Basin W/L Perf FC w/.34" diam - 2 SPF 1660'- 1662',1678'- 1681', 1704'- 1' 164', 1809'-1808' = 45 Holes. Total Holes 71. Halliburton to frac FC (1660' - 1808') Acidize w/12 bbls 10% Formic Acid, and Total N2 1,285,132 SCF. RD Halliburton 25/2009 Flowback well for 2 days. 27/2009 RU Basin W/L RIH w/guage ring set @ 1550'. RIH & set CBP @ 153 11/2009 MIRU AWS 448 D/Q CBP @ 1530' & 1870'. C/O to PBTD @ 2111'. 19/2009 RIH w/63jts 2 3/8" 4.7# J-55 & set @ 1964'. ND BOP NU BOP RD M. I hereby certify that the foregoing is true and correct. Incomplete the regular of the regu	2098'. Run (IT 4 ½'' csg to 4 ½''' csg to 4 ½'''' csg to 4 ½''''' csg to 4 ½''''' csg to 4 ½''''' csg to 4 ½''''' csg to 4 ½'''''' csg to 4 ½'''''' csg to 4 ½'''''' csg to 4 ½'''''''' csg to 4 ½'''''''''''''''''''''''''''''''''''	1100# 3 lickwa lickwa es. 3 SI gal X-1	EL/CNL log from 2098' to 30min – Good Test. 02/24/20 0 ter w/93,584 # 20/40 Arizona PF 1718'-1720', 1772'-1775', link w/44.789# 20/40 Arizona Date <u>03/30/2009</u>
Surf MIF RU Sanc RU 178- RU Sanc 02/2 03/1 14. Sigr (Thi	MIRU Basin W/L. ND WH. Start into well w/3.75" gauge ring, tagged of face. TOC to Surface. PBTD @ 2111'. NU WH. RD Basin W/L. 02/20/2009 PRU Basin W/L Perf PC w/.34" diam - 2 SPF 1942' - 1968' = 52 Holes total. Reference and the Halliburton to frac PC (1942'-1968') Acidize w/10 bbls 15% HCL acid, frac and Total N2 - 604,334 SCF. RD Halliburton. Basin W/L - RIH w/CBP & set @ 1870'. Basin W/L Perf FC w/.34" diam - 2 SPF 1660'- 1662',1678'- 1681', 1704'- 154', 1809'-1808' = 45 Holes. Total Holes 71. Halliburton to frac FC (1660' - 1808') Acidize w/12 bbls 10% Formic Acid, and Total N2 1,285,132 SCF. RD Halliburton 25/2009 Flowback well for 2 days. 27/2009 RU Basin W/L RIH w/guage ring set @ 1550'. RIH & set CBP @ 153 11/2009 MIRU AWS 448 D/Q CBP @ 1530' & 1870'. C/O to PBTD @ 2111'. 19/2009 RIH w/63jts 2 3/8" 4.7# J-55 & set @ 1964'. ND BOP NU BOP RD M I hereby certify that the foregoing is true and correct. Incomplete the foregoing is true and correct. Title Regulation of the PBC and the PBC and the Regulation of the PBC and the Regulation of the PBC and the PBC and the PBC and the Regulation of the PBC and t	2098'. Run (IT 4 ½'' csg to 4 ½''' csg to 4 ½'''' csg to 4 ½''''' csg to 4 ½''''' csg to 4 ½''''' csg to 4 ½''''' csg to 4 ½'''''' csg to 4 ½'''''' csg to 4 ½'''''' csg to 4 ½'''''''' csg to 4 ½'''''''''''''''''''''''''''''''''''	1100# 3 lickwa es. 3 SI gal X-	EL/CNL log from 2098' to 30min – Good Test. 02/24/20 ter w/93,584 # 20/40 Arizona PF 1718'-1720', 1772'-1775' link w/44.789# 20/40 Arizona Date <u>03/30/2009</u>