

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 06 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit L (NWSW), 2210' FSL & 125' FWL, Section 32, T28N, R6W, NMPM

5. Lease Number
SF-079051

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 132P

9. API Well No.
30-039-29426

10. Field and Pool

11. Blanco MV/Basin DK
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

Other -

RCVD APR 9 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

See the attached procedure for details we will use to add the Mesaverde interval to the existing Dakota well and then commingled according to DHC # 1811 AZ. See attached plat for the Mesaverde.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 4/6/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date APR 06 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

4/14

DISTRICT I:
1626 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II:
811 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III:
1000 Rio Brazos Rd., Artesia, N.M. 87410

DISTRICT IV:
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3C-039 <i>29426</i>	² Pool Code 72319/71599	³ Pool Name Blanco Mesaverde/Basin Dakota
⁴ Property Code 7462	⁵ Property Name SAN JUAN 28-6 UNIT	⁶ Well Number 132P
⁷ OGED No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP	⁹ Elevation 6198'

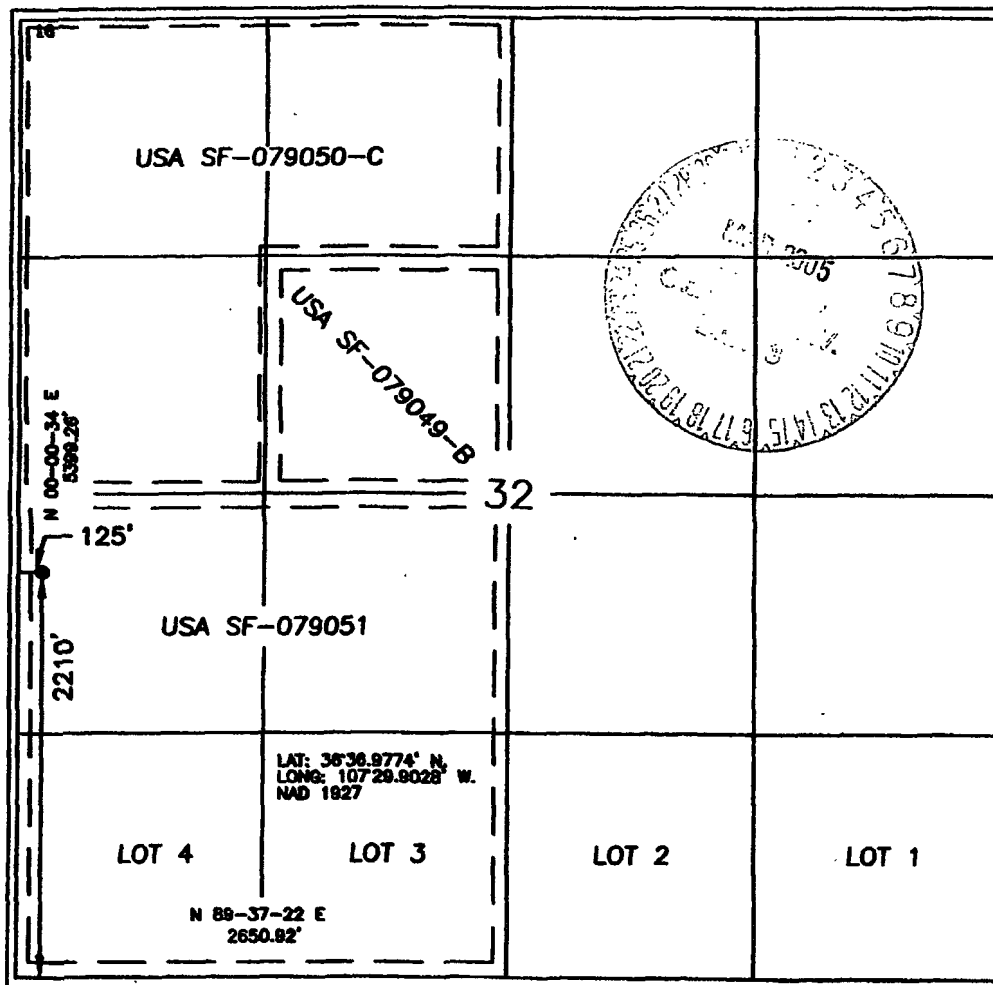
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	28-N	6-W		2210'	SOUTH	125'	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres MV-325.23--W/2 DK-325.23--W/2					¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No. <i>2205</i>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Frances Bond
Signature
Frances Bond
Printed Name
Regulatory Specialist
Title
1-25-05
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey *10-18-04*
Signature *Glenn Russell*
Glenn Russell
Printed Name
15703
Certificate Number

San Juan 28-6 Unit #132P

Unit L, Section 32, Township 28N, Range 06W

API# 3003929426

Mesaverde Recompletion

2/25/2009

Procedure:

1. MIRU service rig. TOOH and lay down current production tubing string.
2. Set CBP in the 4-1/2" casing string above the top Dakota perforation.
3. Pressure test plug and casing
4. Perforate and fracture stimulate the Mesaverde.
5. Flow back frac on clean-up. RIH and wireline set a composite bridge plug 100 ft above top Mesaverde perf.
6. TIH with a mill and drill out the composite plug. Clean out to CBP below the Mesaverde.
7. Flow test the Mesaverde.
8. MIRU service rig and mill CBP below Mesaverde and clean out to PBTD.
9. Run production log across DK and commingle production.
10. Release service rig and turn well over to production.

Current Wellbore Schematic

