

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30582
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number 73C
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **C** : **775'** feet from the **North** line and **1580'** feet from the **West** line
Section **24** Township **29N** Range **7W** NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6228' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion Report

RCVD APR 14 '09
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/10/09 RU Basin WL ND WH NU BOP & tagged @ 7661'. Run GR/CCL/CBL from 7663' to surface. TOC @ 1960'. PBTD @ 7681'. 3/18/09 PT 4 1/2" csg to 4500#/30 mins - test good.

3/19/09 RU Basin WL to perf **DK** .34" @ 1 spf 7480', 7482', 7484', 7486', 7488', 7490', 7492', 7494', 7496', 7498', 7500', 7504', 7506', 7508', 7510', 7514', 7516', 7522', 7524', 7526', 7528', 7530', 7532' = 23 holes. @ 2 spf 7556', 7586', 7590', 7594', 7616', 7620', 7624', 7628', 7632', 7642', 7644', 7656', 7660', 7664', 7666', 7668', 7670' = 34 holes. Total holes = 57. A/10 bbls 15% HCL, Frac w/99,850 gals slickwater & 39,900# 20/40 AZ Sand. RIH w/CBP & set @ 5690'.

3/19/09 RU Basin WL to perf **LMF/PLO** .34" @ 1 spf 5154', 5156', 5158', 5256', 5258', 5386', 5390', 5394', 5398', 5410', 5416', 5424', 5428', 5432', 5436', 5440', 5444', 5448', 5452', 5458', 5462', 5494', 5522', 5524', 5556', 5560' = 26 holes. A/10 bbls 15% HCL. Frac w/112,250 gals 60Q foam & 100,550# 20/40 AZ Sand. N2 = 1,185,900 SCF. RIH w/CFP & set @ 5100'.

3/20/09 RU Basin WL to perf **CH/UMF** .34" @ 1 spf 4758', 4760', 4788', 4796', 4836', 4880', 4884', 4960', 4964', 4966', 4970', 4978', 4982', 4986', 4992', 5000', 5006', 5026', 5030', 5034', 5038', 5042', 5046', 5050', 5064' = 25 holes. A/10 bbls 15% HCL. Frac w/111,400 gals 60Q foam, w/100,900# 20/40 AZ Sand. N2 = 1,111,000 SCF. RIH w/CFP & set @ 4670'.

3/20/09 RU Basin WL to perf **Lewis** .34" @ 1 spf 4198', 4206', 4210', 4220', 4226', 4242', 4274', 4338', 4340', 4378', 4380', 4418', 4420', 4448', 4450', 4452', 4458', 4460', 4462', 4557', 4588', 4592', 4602', 4604', 4606' = 25 holes. 1st attempted A/500 gals 15% HCL well went on vacuum 2nd attempted 22 bbls 15% HCL. Frac w/108,550 gals 75Q 20# gel foam, w/79,610# 20/40 AZ Sand. N2 = 1,553,700 SCF.

CONT.....

Spud Date:

02/19/2009

Rig Released Date:

03/02/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 4/8/09

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: 505-599-4018

For State Use Only

APPROVED BY: Felix G. Ralt TITLE Deputy Oil & Gas Inspector, DATE APR 14 2009
District #3

Conditions of Approval (if any):

4/14

San Juan 29-7 Unit 73C
API # 30-039-30582

Flow well back for 3 days.

3/23/09 RIH w/ CBP & set @ 4090'.

3/25/09 ND WH & NU BOP. Test & test good. RIH w/mill & M/O CBP @ 4090'. Blow & flow well.

3/26/09 RIH w/mill & M/O CFP @ 4670' & 5100'. C/O fill to top of CBP @ 5690'.

3/27/09 Flow test MV. RIH w/mill & M/O CBP @ 5690'. Blow well with air. Flow well natural. C/O to PBTD @ 7681'.

4/2/09 Run spinner on DK. RIH w/245 jts, 2 3/8", 4.7#, J-55 tbgs & set @ 7602'. ND WH & NU BOP. RD & RR 4/2/09.