Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-30612 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505	•		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 208P
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP 3. Address of Operator			14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Basin DK/Blanco MV
4. Well Location	,		
Unit Letter K: 1928	feet from the South	line and187	8feet from theWestline
Section 11	Township 27N	Range 6W	NMPM Rio ArribaCounty
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6275' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Ap	ppropriate Box to mulcate	nature of notice,	Report of Other Data
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOFT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN	_
,			
OTHER:		OTHER: 🛛 Ca	sing Report
			d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
Int TD on 4/2/2009. Circ Hole. RIH w. bbls FW. Pumped Scavenger w/ 15sx Medasilicate, 20% Antifoam. Pumped Flakes, 2% Sodium Medasilicate, 20% Flake, 5 lb/sk Gilsonite, 2% Bentonite, to surface. 4/3/2009 NOTIFIED OCD (Charlie Deroceed given by Charlie Charlie Media) 4/4/2009 @ 0900hrs PT csg 1500#/30/14/6/2009. Circ hole. RIH w/163 Jnts of cement. 4/7/2009 Pumped Scavenger Bentonite, .25% FL, .15% FR, .15% R	778 jnts of 7" csg, 20#, J-55 ST (56cf-10bbl) w/ 75% Type XI Lead w/ 376sx(790cf-140bbl) Antifoam. Pumped Tail w/ 83, .15% Fric Reducer, .1% Antifoerin) No cmt to surface. Rumin, ok. 4/4/2009 RIH w/ 6 ½ of 4 ½" csg, 10.5#, J-55, ST& 6 w/ 15sx(27cf-5bbl) w/ 50:50 Peterder, .1% Antifoam. Pumped tail w/ 50:50 Peterder.	C & C set @ 3309' RU / 25% Class G Cemer w/ 75% Type XI / 255x(109cf-19bbl) w/ 55x(109cf-19bbl) w/ 55x(109	mt @ 178', D/O cmt and drilled ahead to 3325' CMT. 4/3/2009 Preflushed w/10bbls GW & 10 at w/.25 lb/sx Cellophane Flakes, 3% Sodium 6% Class G Cement w/.25 lb/sx Cellophane 0:50 POZ Cement w/.25 lb/sk Cellophane splace w/ 131bbls of FW. Bump plug, no cmt top of cmt at 650'. Verbal approval to 66', D/O cmt and drilled ahead to TD 7459' on 19, 11.6#, J-55, LT& C set at 7456'. RU Cellophane Flake, 5 lb/sk Kolite, 3.5% of 100bbl) w/ 50:50 POZ Cement w/.25 lb/sk Antifoam. Drop plug & displace w/ 118 bbls
Cellophane Flake, 5 lb/sk Kolite, 3.5% FW. Bump plug. Plug down @ 1035l			Antifoam. Drop plug & displace w/ 118 bbls RCVD APR 14'09
PT will be conducted by completion ri			OIL CONS. DIV.
-		_	DIST. 3
Spud Date: 3/16/2009	Rig F	Released Date: 4/7	/2009
grade tank has been/will be constructed or cle	pove is true and complete to the osed according to NMOCD guideling.	es □, a general permit 🏻	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE // /// ///	THEE.	Staff Regulato	ry Technician DATE 4/08/2009
Type or print name Ethel Tally		el.tally@conocophillip	
For State Use Only APPROVED BY: Felly G. E.	O.L. TITLE	Deputy Oil & G Distric	as Inspector, t #3DATE. APR_1_4_200 9
Conditions of Approval (if any):		Po	DAID