

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31280
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name U Da Well
8. Well Number #2
9. OGRID Number 14634
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Merrion Oil & Gas Corp

3. Address of Operator
610 Reilly Ave, Farmington, NM 87401

4. Well Location

Unit Letter B : 1055 feet from the North line and 2221 feet from the East line

Section 2 Township 31N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6710' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/24/08 MIRU Hurricane #6. ND HH, unseat pump & LD polish rod. Bleed off PSI to flow back tank. Pumped 80 bbls of 2% KCL water, pumped additional 130 bbls of 2% KCL water to kill well. TIH tagged up at 3630', no fill. TOOH w/ 108 jts 2-7/8" tbg. TIH retrieved & LD liner. NU BOP. RU air pkg, break circ. w/ air & mist. C/O to 3623'. Circ. Well. Begin natural & energized surges. Surged & C/O to TD for 15 days. 10/23/08 RIH w/ original 5-1/2" pre-perf'd 15.5#, K-55 liner & set @ 3632' w/TOL @ 3128' (143' overlap). Perf's from 3309' to 3610', RIH w/ 15 jts tbg w/ subs for circ. String. TIH w/ J-Lug/H Latch 7"x5-1/2" liner hanger to 2-3/8" tbg & 5-1/2" csg. Tagged up solid at 3631'. Rotate setting tool off liner hanger and TOOH w/ DP. LD setting tool & 2-3/8" tbg. TIH w/ 108 jts. 2-7/8", 4.7#, J-55 tbg and landed @ 3580' w/SN @ 3559'. Circ. well w/ air, mist & foamer. ND BOP, NU WH. RU rod equipment. RIH w/rods & pump. Spaced out. PT to 500 psi, held ok. RD & released rig & air pkg 10/28/2008.

Spud Date: 2/12/2003

Rig Release Date: 10/28/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Philana Thompson TITLE Regulatory Compliance Specialist DATE 11/25/2008

Type or print name Philana Thompson

E-mail address: pthompson@merrion.bz

PHONE: 505-324-5336

For State Use Only

APPROVED BY: Kelly G. Roldan

TITLE Deputy Oil & Gas Inspector,
District #3

DATE APR 14 2009

Conditions of Approval (if any):

12/1