

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 01 2009

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

- |  |  |
|--|--|
| 1. Type of Well<br>GAS   | 5. Lease Number<br>SF-078282                     |
| 2. Name of Operator<br>CONOCOPHILLIPS COMPANY  | 6. If Indian, All. or<br>Tribe Name              |
| 3. Address & Phone No. of Operator<br><br>PO Box 4289, Farmington, NM 87499 (505) 326-9700                                 | 7. Unit Agreement Name<br><br>San Juan 29-5 Unit |
| 4. Location of Well, Footage, Sec., T, R, M<br><br>Surf: Unit M (SWSW), 1150' FSL & 1150' FWL, Section 19, T29N, R5W, NMPM | 8. Well Name & Number<br>San Juan 29-5 Unit 51   |
|  | 9. API Well No.<br><br>30-039-20296              |
|  | 10. Field and Pool<br><br>Basin Dakota           |
|  | 11. County and State<br>Rio Arriba, NM           |

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		X	Other -	Plug Back DK
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans			
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

RCVD APR 9 '09  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

3/19/09 MIRU A-Plus 10. CK WH pressures, tbg 5#, 41/2" csg 14#, 7" csg 6#, Bh 0#. Blow down well. ND WH, NU BOP. RU floor & tbg equip. PU tbg. 3/23/09 TOH & tally 2 3/8" tbg. TIH & tag existing cement retainer @ 7880'. Load csg & circ clean w/128 bbls PT csg to 500# 10/min - held. Pump Plug #1 w/12 sx Class B Cement from 7880' - 7722'. LD tbg. Load csg w/31/2 bbl. Pump Plug #2 w/14 sx Class B Cement from 6974' - 6790'. LD tbg to 4343'. TOH. 3/24/09 RU W/L. RIH & tag Plug #2 @ 6834'. PUH & perf 3 holes @ 4409'. POOH & RD W/L. Load csg w/14 bbls. Attempt to establish rate into perfs. Press to 1200# - Held. BLM inspector Mike Gilbreth on location gave approval to set balanced plug across perfs. Notified Kelly Roberts (OCD) that injection could Not be obtained on plug #3 perf's. Requested to perf @ 4474' & pump a 220' plug. Verbal approval given by Kelly Roberts to Proceed. TIH to 4474'. Pump Plug #3 w/20 sx Class B Cement from 4474' - 4210'. LD tbg. TOH to 2895'. TOH. RU W/L. RIH Perf 3 holes @ 3875'. POOH & RD W/L. Load csg w/8 bbls. Attempt to establish rate into perfs. Press to 1200# - held. Pump 6 bbls & fill 4 1/2" annulus. PT to 700# - held. 3/25/09 RU Blue Jet W/L. RIH & tag TOC plug #3 @ 4273'. Run CBL 4273' to surface. 3/25/09 Notified Troy Salyers (BLM) & Kelly Roberts (OCD) that injection could not be obtained on plug #4 perf's. CBL ran and found TOC @ 3450'. Requested to set balance plug 50' below perf w/50' of cement above plug w/50% excess. Verbal approval to proceed given by Troy Salyers (BLM) & Kelly Roberts (OCD). 3/26/09 TIH to 3927'. Pump Plug #4 w/16 sx Class B Cement from 3927' - 3767'. LD tbg. Reverse clean w/20 bbls water. Circ 1 bbl to pit. LD tbg. RU Wellcheck. PT csg to 500# 30/min & recorded on chart-Good test. Load csg w/60 bbls & corrosion inhibitor. TOH & LD tbg. Top of csg w/6 bbls corrosion inhibitor. RD tbg equip, rig floor. ND BOP. Install tbg hanger in WH. NU WH. RD Cementers. 3/30/09 RD & RB  
Request to place this well in TA status for future review of uphole potential.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Staff Regulatory Technician Date 4/1/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date APR 07 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any deposition or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Submit wellbore diagram &amp; log

4/1/4

