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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

APR 01 2009

PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit M (SWSW), 1150' FSL &1150' FWL, Section 19, T29N, R5W, NMPM Surf: Unit M (SWSW), 1150' FSL &1150' FWL, Section 19, T29N, R5W, NMPM Location of Well, Footage, Sec., T, R, M C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Rev Construction RCUD APR 9 '09 Oll CONS. DIV. DIST. 3 Describe Proposed or Completed Operations 19/09 MIRU A-Plus 10. CK WH pressures, thg 5#, 41/2" csg 14#, 7" csg 6#, Bh 0#. Blow down well. ND WH, NU BOP, RU floo thg equip. PU thg. 3/23/09 TOH & tally 2 3/8" tbg. T1H & tag existing cement retainer @ 7880'. Load csg & circ lean w/l 28 blob ses @ 4409'. Zl. Dt dg. Load csg w31/2 bbl. pump Plug 1/4 sx Class B Cement from 7880' - 7722. LD tbg. Load csg w31/2 bbl. pump Plug 1/4 sx Class B Cement from 7880' - 7722. LD tbg. Load csg w31/2 bbl. pump Plug 1/4 sx Class B Cement from 7880' - 7722. LD tbg. Load csg w31/2 bbl. pump Plug 1/4 sx Class B Cement from 7880' - 7722. LD tbg. Load csg w31/2 bbl. pump Plug 1/4 sx Class B Cement from 7880' - 7722. LD tbg. Load csg w31/2 bbl. pump Plug 1/4 sx Class B Cement from 7880' - 7722. TD tbg. Load csg w31/2 bbl. pump Plug 1/4 sx Class B Cement from 780' - 7722. TD tbg. Load csg w31/2 bbl. pump Plug 1/4 sx Class B Cement from 474' 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4"	Sundry Notices and Reports on Wells		eau of Land Management Farmington Field Office
Type of Well GAS 7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 8. San Juan 29-5 Unit Well Name & Number 8. San Juan 29-5 Unit 51 8. Well Name & Number 8. San Juan 29-5 Unit 51 8. PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-439-20296 10. Field and Pool 8. Basin Dakota 11. Countin M (SWSW), 1150' FSL &1150' FWL, Section 19, T29N, R5W, NMPM 11. Surf: Unit M (SWSW), 1150' FSL &1150' FWL, Section 19, T29N, R5W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Schmission 7. New Construction 8. Subsequent Report 7. Plug Back DK 8. Recompletion 8. New Construction 8. Subsequent Report 9. New Construction 9. Other - Plug Back DK 19. Report Schmission 19. New Report 19. New Repo	,	5.	
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Address & Phone No. of Operator Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-20296 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Surf: Unit M (SWSW), 1150' FSL &1150' FWL, Section 19, T29N, R5W, NMPM Surf: Unit M (SWSW), 1150' FSL &1150' FWL, Section 19, T29N, R5W, NMPM Surf: Unit M (SWSW), 1150' FSL &1150' FWL, Section 19, T29N, R5W, NMPM Location of Well, Footage, Sec., T, R, M Surf: Unit M (SWSW), 1150' FSL &1150' FWL, Section 19, T29N, R5W, NMPM Surf: Unit M (SWSW), 1150' FSL &1150' FWL, Section 19, T29N, R5W, NMPM Surf: Unit M (SWSW), 1150' FSL &1150' FWL, Section 19, T29N, R5W, NMPM Location of Well, Footage, Sec., T, R, M Subsequent Report Plugging Non-Routine Fracting Non-Routine Fracting Non-Routine Fracting Non-Routine Fracting Plugging Non-Routine Fracting Non-Routine Fracting Oll. CONS. DIV. Subsequent Report Plugging Non-Routine Fracting Non-Routine Fracting Oll. CONS. DIV. DIST. 3 Describe Proposed or Completed Operations 190/09 MIRU A-Plus 10, CK WH pressures, thg 5#, 41/2" csg 14#, 7" csg 6#, Bh 0#, Blow down well. ND WH, NU BOP, RU floot tog equip. PU thg. 3023/09 TOH & tally 2 3/8" thg, 11H & tag existing cement retainer @ 7880'. Load csg & circ clean w/128 bbl. If csg to 500# 10/min – held-Pump Plug #1 w/12 sx Class B Cement from 880' – 7722'. LD tbg, Load csg w/3172 bbl. Pump Plug 1/4 sx Class B Cement from 6974' – 6790'. LD tbg to 4343'. TOH. 3/24/09 RU WL, RIH & tag Plug #2 @ 6834'. PUH & perf 3 loss @ 4409'. POOH & RD WL. Load csg w/4 bbl. Attempt to establish rate into perfs. Press to 1200+ lbd. BLM inspector (like Gilbreth on location gave approval to set balanced plug across perfs. Notified Kelly Roberts (OCD) that injection could not be obtained on plug #3 perfs. Requested to perf @ 4474' & pump a 220' plug, Verbal approval glocific could not be obtained on plug #4 perf's. CBL Rate and for the county of the perfs. Perfs to 1000-8 plug #4 w/16 sx Class B Cement from 3927'. Pump Plug #3 w/16 sx C	Name of Operator	7.	Unit Agreement Name
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2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion Non-Routine Fracturing Non-Routine Fracturing Plugging Casing Repair Water Shut off Conversion to Injection Conversion to Injection DIST. 3 DIST. 3 DIST. 3 Describe Proposed or Completed Operations Altering Casing Conversion to Injection Conversion to Injection DIST. 3 DIST. 3 DIST. 3 Describe Proposed or Completed Operations Altering Casing Conversion to Injection DIST. 3 DIST. 3 Describe Proposed or Completed Operations Altering Casing Conversion to Injection DIST. 3 DIST. 4. Dig. Blow down well. ND WM. NU BOP. RU flow. Dist. 4. Dig. Blow down well. ND Wm. Null BoP. RU DW. DW. DW. DW. DW. DW. DW. DW. DW.		10.	Field and Pool
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Type of Submission Notice of Intent Notice of Intent Recompletion Note of Intent Recompletion Non-Routine Fracturing Non-Routine Fracturi	CULCUL ADDROUGH TO BOY TO AVENCATE NATIVE OF NOTICE DEPOSIT		D. 1
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Altering Casing Conversion to Injection DIST. 3 3. Describe Proposed or Completed Operations (19/09 MIRU A-Plus 10. CK WH pressures, tbg 5#, 41/2" csg 14#, 7" csg 6#, Bh 0#, Blow down well. ND WH, NU BOP, RU floo tbg equip. PU tbg. 3/23/09 TOH & tally 2 3/8" tbg. TIH & tag existing cement retainer @ 7880". Load csg & circ clean w/128 bbl. T csg to 500# 10/min – held.Pump Plug #1 w/12 sx Class B Cement from 7880' – 7722". LD tbg. Load csg w/31/2 bbl. Pump Plug /14 sx Class B Cement from 6974' – 6790". LD tbg to 4343". TOH. 3/24/09 RU W/L. RIH & tag Plug #2 @ 6834". PUH & perf 3 oles @ 4409". POOH & RD W/L. Load csg w/14 bbls. Attempt to establish rate into perfs. Press to 1200#. Held. BLM inspector (sike Gilbreth on location gave approval to set balanced plug across perfs. Notified Kelly Roberts (OCD) that injection could ot be obtained on plug #3 perf"s. Requested to perf @ 4474" & pump a 220" plug. Verbal approval given by Kelly Roberts to rocced. TIH to 4474". Pump Plug #3 w/20 sx Class B Cement from 4474' – 4210". LD tbg. TOH to 2895". TOH. RU W/L.RIH erf 3 holes @ 3875". POOH & RD W/L. Load csg w/8 bbls. Attempt to establish rate into perfs. Press to 1200#. held. Pump 6 bbls fill 4 ½" annulus. PT to 700#. held. 3/25/09 RU Blue Jet W/L. RIH & tag TOC plug #3 @ 4273". Sun CBL 4273" to surface. 3/25/00tified Troy Salyers (BLM) & Kelly Roberts (OCD) that injection could not be obtained on plug #4 perf"s. CBL ran and for OC @ 3450". Requested to set balance plug 50" below perf w/50" of cement above plug w/50" excess. Verbal approval to preven by Troy Salyers (BLM) & Kelly Roberts (OCD). 3/26/09 TIH to 3927". Pump Plug #4 w/16 sx Class B Cement from 3927" for LD tbg. Reverse clean w/20 bbls water. Circ 1 bbl to pit. LD tbg. RU Wellcheck. PT csg to 500# 30/min & recorded on chartood test. Load csg w/60 bbls & corrosion inhibitor. TOH & LD tbg. Top of csg w/6 bbls corrosion inhibitor. RD tbg equip, rig floor D BOP. Install tbg hanger in WH. NU WH. RD Cementers. 3/30/09 RD & RB of this well in TA status for future			
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Tracey N. Monroe Title Staff Regulatory Technician Date 4/1/09 This space for Federal or State Office use) PPROVED BY	Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 719/09 MIRU A-Plus 10. CK WH pressures, tbg 5#, 41/2" csg 14#, 7" csg 6#, Bh 0#. Blow do		DIST. 3 . ND WH, NU BOP. RU floor
This space for Federal or State Office use) PPROVED BY Title Date APR 0.7-2009	Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations (19/09 MIRU A-Plus 10. CK WH pressures, tbg 5#, 41/2" csg 14#, 7" csg 6#, Bh 0#. Blow do tbg equip. PU tbg. 3/23/09 TOH & tally 2 3/8" tbg. TIH & tag existing cement retainer @ 7 If csg to 500# 10/min – held. Pump Plug #1 w/12 sx Class B Cement from 7880' – 7722'. LD 1/14 sx Class B Cement from 6974' – 6790'. LD tbg to 4343'. TOH. 3/24/09 RU W/L. RIH & coles @ 4409'. POOH & RD W/L. Load csg w/14 bbls. Attempt to establish rate into perfs. Provide Gilbreth on location gave approval to set balanced plug across perfs. Notified Kelly of the obtained on plug #3 perf's. Requested to perf @ 4474' & pump a 220' plug. Verba roceed. TIH to 4474'. Pump Plug #3 w/20 sx Class B Cement from 4474' – 4210'. LD tbg. The fill 4 1/2" annulus. PT to 700#- held. 3/25/09 RU Blue Jet W/L. RIH & tag TOC plug #3 @ 4. cotified Troy Salyers (BLM) & Kelly Roberts (OCD) that injection could not be obtained OC @ 3450'. Requested to set balance plug 50' below perf w/50' of cement above plug wern by Troy Salyers (BLM) & Kelly Roberts (OCD). 3/26/09 TIH to 3927'. Pump Plug #4. 767'. LD tbg. Reverse clean w/20 bbls water. Circ 1 bbl to pit. LD tbg. RU Wellcheck. PT csg cood test. Load csg w/60 bbls & corrosion inhibitor. TOH & LD tbg. Top of csg w/6 bbls corrosion below. Total bloom to be contained below. Total bloom to be stalled by the place this well in TA status for future review of uphole potential.	880'. Loatbg. Load tag Plugess to 12' Roberts l approv FOH to 2 fs. Press 273'. Rul on pluge 1/50% ex 4 w/16 sty to 500# osion inh	DIST. 3 ND WH, NU BOP. RU floor ad csg & circ clean w/128 bbls d csg w/31/2 bbl. Pump Plug g #2 @ 6834'. PUH & perf 3 00#- Held. BLM inspector (OCD) that injection could al given by Kelly Roberts to 895'. TOH. RU W/L.RIH to 1200# - held. Pump 6 bbls in CBL 4273' to surface. 3/25/#4 perf's. CBL ran and four cleas. Verbal approval to prosecute to the country of
PPROVED BY Title Date APR 17 2009	Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations (19/09 MIRU A-Plus 10. CK WH pressures, tbg 5#, 41/2" csg 14#, 7" csg 6#, Bh 0#. Blow do tbg equip. PU tbg. 3/23/09 TOH & tally 2 3/8" tbg. TIH & tag existing cement retainer @ 7 If csg to 500# 10/min – held. Pump Plug #1 w/12 sx Class B Cement from 7880' – 7722'. LD /14 sx Class B Cement from 6974' – 6790'. LD tbg to 4343'. TOH. 3/24/09 RU W/L. RIH & coles @ 4409'. POOH & RD W/L. Load csg w/14 bbls. Attempt to establish rate into perfs. Profike Gilbreth on location gave approval to set balanced plug across perfs. Notified Kelly of the obtained on plug #3 perf's. Requested to perf @ 4474' & pump a 220' plug. Verba roceed. TIH to 4474'. Pump Plug #3 w/20 sx Class B Cement from 4474' – 4210'. LD tbg. The fill 4 1/2" annulus. PT to 700#- held. 3/25/09 RU Blue Jet W/L. RIH & tag TOC plug #3 @ 4.00 tified Troy Salyers (BLM) & Kelly Roberts (OCD) that injection could not be obtained OC @ 3450'. Requested to set balance plug 50' below perf w/50' of cement above plug were the profile of the set balance plug 50' below perf w/50' of cement above plug were the profile of the set balance plug 50' below perf w/50' of cement above plug were the profile of the set balance plug 50' below perf w/50' of cement above plug were the profile of the set balance plug 50' below perf w/50' of cement above plug were the profile of the set balance plug 50' below perf w/50' of cement above plug were the profile of the profi	880'. Loatbg. Load tag Plugess to 12' Roberts l approv FOH to 2 fs. Press 273'. Rul on pluge 1/50% ex 4 w/16 sty to 500# osion inh	DIST. 3 ND WH, NU BOP. RU floor ad csg & circ clean w/128 bbls d csg w/31/2 bbl. Pump Plug g #2 @ 6834'. PUH & perf 3 00#- Held. BLM inspector (OCD) that injection could al given by Kelly Roberts to 895'. TOH. RU W/L.RIH to 1200# - held. Pump 6 bbls in CBL 4273' to surface. 3/25/#4 perf's. CBL ran and four cleas. Verbal approval to prosecute to the country of
ONDITION OF APPROVAL if any: ATK 11 / 2009	Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations (19/09 MIRU A-Plus 10. CK WH pressures, tbg 5#, 41/2" csg 14#, 7" csg 6#, Bh 0#. Blow do tbg equip. PU tbg. 3/23/09 TOH & tally 2 3/8" tbg. TIH & tag existing cement retainer @ 7 If csg to 500# 10/min – held.Pump Plug #1 w/12 sx Class B Cement from 7880' – 7722'. LD //14 sx Class B Cement from 6974' – 6790'. LD tbg to 4343'. TOH. 3/24/09 RU W/L. RIH & toles @ 4409'. POOH & RD W/L. Load csg w/14 bbls. Attempt to establish rate into perfs. Profike Gilbreth on location gave approval to set balanced plug across perfs. Notified Kelly to be obtained on plug #3 perf's. Requested to perf @ 4474' & pump a 220' plug. Verba roceed. TIH to 4474'. Pump Plug #3 w/20 sx Class B Cement from 4474' – 4210'. LD tbg. Terf 3 holes @ 3875'. POOH & RD W/L. Load csg w/8 bbls. Attempt to establish rate into per fill 4 ½" annulus. PT to 700#- held. 3/25/09 RU Blue Jet W/L. RIH & tag TOC plug #3 @ 40 totified Troy Salyers (BLM) & Kelly Roberts (OCD) that injection could not be obtained OC @ 3450'. Requested to set balance plug 50' below perf w/50' of cement above plug wen by Troy Salyers (BLM) & Kelly Roberts (OCD). 3/26/09 TIH to 3927'. Pump Plug #4 /67'. LD tbg. Reverse clean w/20 bbls water. Circ 1 bbl to pit. LD tbg. RU Wellcheck. PT csg ood test. Load csg w/60 bbls & corrosion inhibitor. TOH & LD tbg. Top of csg w/6 bbls corrol D BOP. Install tbg hanger in WH. NU WH. RD Cementers. 3/30/09 RD & RR // Request to place this well in TA status for future review of uphole potential. 1. I hereby certify that the foregoing is true and correct.	880'. Loatbg. Loatbg. Loatbg. Loatbg. Loatbg. Roberts l approvement of the 2 fs. Press 273'. Rul on plug w/50% extended to 500# osion inh	DIST. 3 I. ND WH, NU BOP. RU floor ad csg & circ clean w/128 bbls d csg w/31/2 bbl. Pump Plug g #2 @ 6834'. PUH & perf 3 00#- Held. BLM inspector (OCD) that injection could al given by Kelly Roberts to 895'. TOH. RU W/L.RIH to 1200# - held. Pump 6 bbls in CBL 4273' to surface. 3/25/#4 perf's. CBL ran and four cess. Verbal approval to proceed a Class B Cement from 3927' 30/min & recorded on chartibitor. RD tbg equip, rig floor
	Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations (19/09 MIRU A-Plus 10. CK WH pressures, tbg 5#, 41/2" csg 14#, 7" csg 6#, Bh 0#. Blow do tbg equip. PU tbg. 3/23/09 TOH & tally 2 3/8" tbg. TIH & tag existing cement retainer @ 7 T csg to 500# 10/min – held.Pump Plug #1 w/12 sx Class B Cement from 7880' – 7722'. LD //14 sx Class B Cement from 6974' – 6790'. LD tbg to 4343'. TOH. 3/24/09 RU W/L. RIH & toles @ 4409'. POOH & RD W/L. Load csg w/14 bbls. Attempt to establish rate into perfs. Profike Gilbreth on location gave approval to set balanced plug across perfs. Notified Kelly of the obtained on plug #3 perf's. Requested to perf @ 4474' & pump a 220' plug. Verba rocced. TIH to 4474'. Pump Plug #3 w/20 sx Class B Cement from 4474' – 4210'. LD tbg. Terf 3 holes @ 3875'. POOH & RD W/L. Load csg w/8 bbls. Attempt to establish rate into perf fill 4 ½" annulus. PT to 700#- held. 3/25/09 RU Blue Jet W/L. RIH & tag TOC plug #3 @ 400 tiffied Troy Salyers (BLM) & Kelly Roberts (OCD) that injection could not be obtained OC @ 3450'. Requested to set balance plug 50' below perf w/50' of cement above plug wen by Troy Salyers (BLM) & Kelly Roberts (OCD). 3/26/09 TIH to 3927'. Pump Plug #2/67'. LD tbg. Reverse clean w/20 bbls water. Circ 1 bbl to pit. LD tbg. RU Wellcheck. PT csg ood test. Load csg w/60 bbls & corrosion inhibitor. TOH & LD tbg. Top of csg w/6 bbls corrosion BOP. Install tbg hanger in WH. NU WH. RD Cementers. 3/30/09 RD & RB. **Chiequest to place this well in TA status for future review of uphole potential.** **Linear Correction of the Staff Regulator Chies space for Federal or State Office use)* **Tracey N. Monroe Title Staff Regulator Chies space for Federal or State Office use)*	880'. Loatbg. Load tag Plugess to 12' Roberts lapprov TOH to 2 fs. Press 273'. Rul on pluge v/50% ex 4 w/16 sag to 500# ossion inh	DIST. 3 . ND WH, NU BOP. RU floor ad csg & circ clean w/128 bble d csg w/31/2 bbl. Pump Plug g #2 @ 6834'. PUH & perf 3 00#- Held. BLM inspector (OCD) that injection could al given by Kelly Roberts to 895'. TOH. RU W/L.RIH to 1200# - held. Pump 6 bbls in CBL 4273' to surface. 3/25/#4 perf's. CBL ran and four cess. Verbal approval to pro a Class B Cement from 3927' 30/min & recorded on chartibitor. RD tbg equip, rig floor INDICATED T/A Expl
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