

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

Bureau of Land Management

Farmington Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a	TYPE OF WELL	OIL WELL	<input checked="" type="checkbox"/> GAS WELL	DRY	OTHER		
b	TYPE OF COMPLETION	<input checked="" type="checkbox"/> NEW WELL	WORKOVER	DEEPEN	PLUG BACK	DIFF RESVR	OTHER
2	NAME OF OPERATOR	WILLIAMS PRODUCTION COMPANY					
3	ADDRESS AND TELEPHONE NO	P.O. Box 640, Aztec, NM 87410 (505) 634-4208					
4	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*	At Surface 790' FSL & 900' FWL, Sec 22 (M), T26N, R3W At top production interval reported below Same At total depth Same					
5	LEASE DESIGNATION AND LEASE NO	701-02-0014					
6	IF INDIAN, ALLOTTEE OR	Jicarilla Apache Nation					
7	UNIT AGREEMENT NAME						
8	FARM OR LEASE NAME, WELL NO	JAECO 26-3 22 #2A					
9	API WELL NO	30-039-30051-0051					
10	FIELD AND POOL, OR WILDCAT	Blanco Mesa Verde					
11	SEC, T, R, M, OR BLOCK AND SURVEY OR AREA	Sec 22, T26N, R3W					
12	COUNTY OR	Rio Arriba		13 STATE	New Mexico		
14	PERMIT NO	DATE ISSUED		7227' GR			
15	DATE SPUDDED	16	DATE T D REACHED	17	DATE COMPLETED (READY TO PRODUCE)		
2-20-09		3-2-09		4-8-09			
20	TOTAL DEPTH, MD & TVD	21	PLUG, BACK T D, MD & TVD	22	IF MULTICOMP, HOW MANY		
6441' MD		6372' MD		23	INTERVALS DRILLED BY		
24	PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*				25	WAS DIRECTIONAL SURVEY MADE	
Blanco Mesa Verde, 6000' - 6212'				NO			
26	TYPE ELECTRIC AND OTHER LOGS RUN				27	WAS WELL CORED	
Aray Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron Temperature Log, CBL				NO			

28	CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED			
9-5/8", K-55	36 0#	343'	12-1/4"	230 SX - SURFACE ✓				
7", K-55	23 0#	4219'	8-3/4"	470 SX - SURFACE ✓				
29	LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD			
4-1/2", K-55, 11 6#	4031'	6414'	200 SX - 4080'(CBL) ✓		SIZE	DEPTH SET (MD)	PACKER SET (MD)	
					2-3/8", 4.7# J-55	6235'		
31	PERFORATION RECORD (Interval, size, and number)					32	ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
P.L.O. 6000' - 6212'. Total of 55, 0.34" holes					DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
					6000' - 6212' PLO	Fraced with 80,200# white sand		
					RCVD APR 15 '09			
					OIL CONS. DIV.			
					DIST. 3			

33	PRODUCTION						
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
						SI - waiting tie in	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
4-7-09	20 hrs	2"					
FLOW I BG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
0 oz	9 oz				464 p/day		

34	DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TO BE SOLD	TEST WITNESSED BY	Craig Ward
35	LIST OF ATTACHMENTS	SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM		

36	I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED	<i>Conny Aguirre</i>	DATE	4-10-09
		NMOOD	
		APR 14 2009	
		FARMINGTON FIELD OFFICE	
		BY J. Salazar	

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	3608'	
						PICTURED CLIFFS	3802'	
						CLIFFHOUSE	5556'	
						MENEFEE	5686'	
						POINT LOOKOUT	5999'	
						MANCOS	6344'	

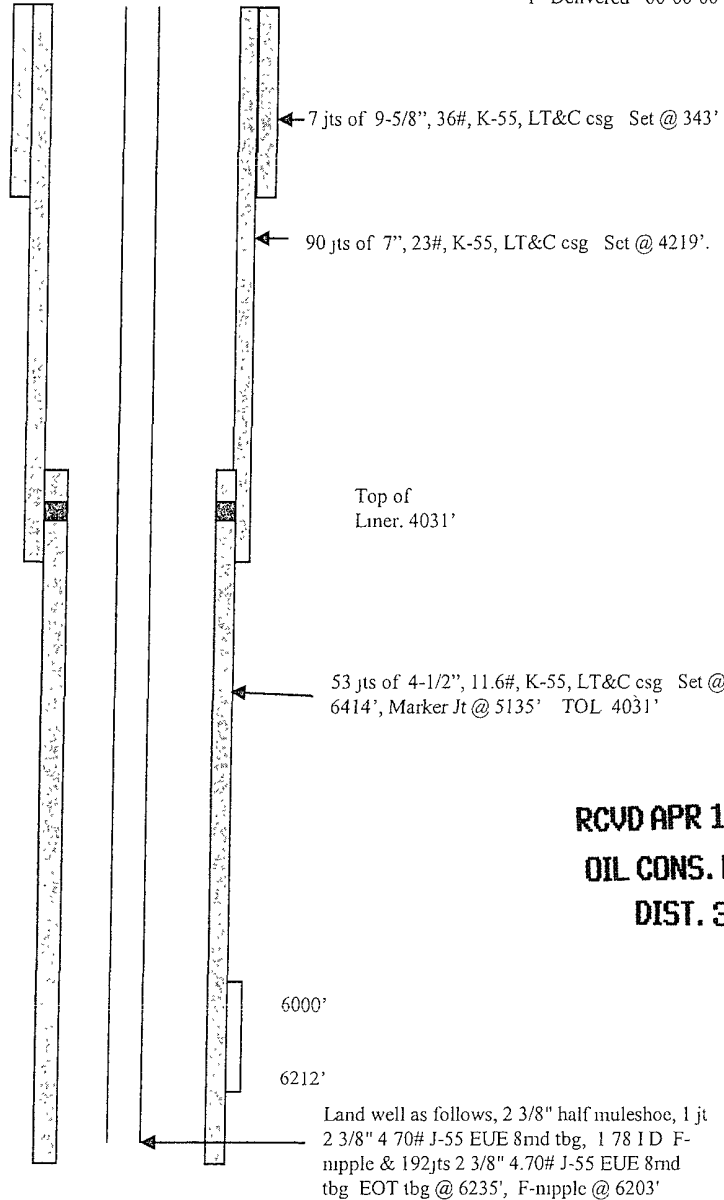
JAECO 26-3 22 #2A
Blanco Mesa Verde

Spud Date 02-20-09
Completed 04-08-09
1st Delivered 00-00-00

Location:
790' FSL & 900' FWL
SW4 SW/4 Section 31 (M), T26N, R03W
Rio Arriba Co, NM

Elevation: 7227' GR
API #: 30-039-30051

<u>Tops</u>	<u>Depth</u>
Fruitland	3651'
Pictured Cliffs	3802'
Cliff House	5556'
Menefee	5686'
Point Lookout	5999'
Mancos	6344'



RCVD APR 15 '09
OIL CONS. DIV.
DIST. 3

Point Lookout 6000'-6212" (55, 0 34" holes) Frac w/
80,200# white sand

TD @ 6441'
PBTD @ 6372'

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
12-1/4"	9-5/8", 36#	230 s xs	276 cu.ft.	surface
8-3/4"	7", 23#	470 s xs	1126 cu.ft.	surface
6-1/4"	4-1/2", 11.6#	200 s xs	363 cu.ft.	4080' (CBL)