

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
APR 13 2009
Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-079290-A
6. If Indian, All. or
Tribe Name

2. Name of Operator

ConocoPhillips

7. Unit Agreement Name
San Juan 28-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
158M

9. API Well No.

30-039-30238

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SE/NE), 1380' FNL & 220' FEL, Section 23, T28N, R7W, NMPM

10. Field and Pool

11. Blanco MV/Basin DK
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other --	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD APR 15 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

3/30/2009 MIRU H&P 281, NU BOP. PT csg 600#/30 min. ok. RIH w/ 8 3/4" bit & tag cmt @ 65', D/O cmt and drilled ahead to 3550' Int TD on 4/2/2009. Circ Hole. RIH w/85 jnts of 7" csg, 20#, J-55 ST&C set @ 3539' RU CMT. 4/3/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(56cf-10bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 3% Sodium Medasilicate, 20% Antifoam. Pumped Lead w/ 525sx(1118cf-199bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 2% Sodium Medasilicate, 20% Antifoam. Pumped Tail w/ 84sx(116cf-21bbl) w/ 50:50 POZ Cement w/.25 lb/sk Cellophane Flake, 5 lb/sk Gilsonite, 2% Bent, .15% Fric Reducer, .1% Antifoam. Drop plug & displace w/ 142bbls of FW. Bump plug. Report TOC behind 7" csg.
4/4/2009 @ 0030hrs PT csg 1500#/30min, ok. 4/4/2009 RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 7845' on 4/5/2009. Circ hole. RIH w/172 jnts of 4 1/2" csg, 10.5#, J-55, ST&C @ 7843'. RU cement. 4/7/2009 Pumped Scavenger w/ 15sx(27cf-5bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Pumped Tail w/ 305sx(604cf-107bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Drop plug & displace w/ 125 bbls FW. Bump plug. Plug down @ 0720hrs on 4/7/2009. RD&RR on 4/7/2009. ✓
PT will be conducted by completion rig; results and TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician Date 4/8/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD
Date APR 14 2009
FARMINGTON FIELD OFFICE BY <u>T. Salinas</u>