

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 10 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use API Form 1000-1
TO DRILL" for permit for such proposals

Lease Designation and Serial No
NMSF-078767

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8 Well Name and No
Rosa Unit 72B

9 API Well No
30-039-30336

10 Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPPLICATE

1 Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
At sur- 2260' FSL & 600' FEL SEC 6 T31N, R5W
BH- 2310' FSL & 2310' FEL SEC 6, T31N, R5W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

☒ Other Surface Casing

Dispose Water

(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

3 1/4"
4/7/09- TD- 14 1/2" SURF HOLE @ 340, 2000 HRS

3 1/4"
4/8/09-RAN 7 JT.'S, 10 1/2", J-55, 40.5# CSG SET @ 326' FLOAT INSERT @ 284'
CMT 10.75" CSG AS FOLLOWS. TEST LINES 1500#, PUMP 10 bbl FW SPACER, 290sx (521 cuft) "Type III" +2% Cal-seal 60 +
1/4 # Poly-e-flake/sx + .3% Versaset + 2% Econolite + 6% salt (Yield = 1.796 cuft/sx, wt.=13.5#/gal) CIRC 40 BBL'S CMT TO PIT. PLUG DOWN @ 2:37 AM
4/8/2009. CHECK FLOATS - HELD OK ✓

4/9/09- INSTALL TEST PLUG & TEST PIPE RAMS, BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE
& UPPER KELLY VALVE @ 250# LOW F/ 5 MIN EACH, & 1500# HIGH F/ 10 MIN EACH. 1 VALVE ON KILL LINE SIDE AND 1 VALVE ON CHOKE SIDE
LEAKING. RING GASKETS ON BOTH SIDES OF CHOKE STINGER LEAKING. REPAIR LEAKS & RETEST

4/10/09- INSTALL TEST PLUG & TEST PIPE RAMS, BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE
& UPPER KELLY VALVE @ 250# LOW F/ 5 MIN EACH, & 1500# HIGH F/ 10 MIN EACH. RING GASKET BETWEEN BOP & MUD CROSS LEAKING.
REPLACE TWICE & RETEST. TEST GOOD ✓

PULL TEST PLUG & TEST 10-3/4" CSG AGAINST BLIND RAMS TEST 10-3/4" CSG AGAINST BLIND RAMS @ 1500 PSI. TEST PUMP, CHART
RECORDER USED. ALL TESTS GOOD JOE RUYBLID WITH BLM WITNESS ALL TESTS ✓

RCVD APR 15 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C O M.

Date 4/10/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

PRESSURE TEST DURATION FOR 10 3/4" CASING
NEXT REPORT

NMOCD

ACCEPTED FOR RECORD

APR 14 2009

FARMINGTON FIELD OFFICE
BY T. Salazar