

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. <div style="text-align: center;">30-039-30582</div> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										4. Lease Name or Unit Agreement Name <div style="text-align: center;">San Juan 29-7 Unit</div> 6. Well Number: 73C <div style="text-align: center; font-weight: bold;">RCVD APR 10 '09</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										OIL CONS. DIV.				
8. Name of Operator Burlington Resources Company							9. OGRID 14538 <div style="text-align: center; font-weight: bold;">DIST. 3</div>							
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289							11. Pool name or Wildcat <div style="text-align: center;">Blanco Basin DK</div>							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	C	24	29N	7W		775'	North	1580'	West	Rio Arriba				
BH:	D	24	29N	7W		711'	North	727'	West	Rio Arriba				
13. Date Spudded 2/19/09		14. Date T.D. Reached 3/2/09		15. Date Rig Released 3/2/09		16. Date Completed (Ready to Produce) 4/2/09		17. Elevations (DF and RKB, RT, GR, etc.) 6228' GL						
18. Total Measured Depth of Well 7685' TMD/7546' TVD				19. Plug Back Measured Depth 7681' TMD/7542' TVD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/CCL/CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name DK 7480' - 7670'														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
9 5/8"	32.3#, H-40	195'	12 1/2"	74 sx (117 cf)	1/2 bbl									
7"	20#, J-55	3492'	8 3/4"	511 sx (975 cf)	55 bbls									
4 1/2"	11.6#, L-80	7683'	6 1/4"	390 sx (581 cf)	TOC @1960'									
24. LINER RECORD			25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET							
					2 3/8", 4.7#, J-55	7602'								
26. Perforation record (interval, size, and number) DK .34" @ 1 spf 7480' - 7532' = 23 holes DK .34" @ 2 spf 7556' - 7670' = 34 holes Total holes = 57				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7480' - 7670'</td> <td>A/10 bbls 15% HCL. Frac w/99,850 gals slickwater w/39,900# 20/40 AZ Sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7480' - 7670'	A/10 bbls 15% HCL. Frac w/99,850 gals slickwater w/39,900# 20/40 AZ Sand.				
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28. PRODUCTION														
Date First Production <div style="text-align: center;">SI</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">Flowing</div>			Well Status (Prod. or Shut-in) <div style="text-align: center;">Shut in</div>									
Date of Test 4/2/09	Hours Tested <div style="text-align: center;">1 hr</div>	Choke Size <div style="text-align: center;">1/2"</div>	Prod'n For Test Period <div style="text-align: center;">0</div>	Oil - Bbl <div style="text-align: center;">0</div>	Gas - MCF <div style="text-align: center;">56 mcf/h</div>	Water - Bbl <div style="text-align: center;">.13 bwbh</div>	Gas - Oil Ratio							
Flow Tubing Press. SI- 743#	Casing Pressure <div style="text-align: center;">SI -661#</div>	Calculated 24-Hour Rate	Oil - Bbl. <div style="text-align: center;">0</div>	Gas - MCF <div style="text-align: center;">1345 mcf/d</div>	Water - Bbl. <div style="text-align: center;">3 bwpd</div>	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						30. Test Witnessed By								
31. List Attachments This well is a MV/DK commingle order #3058AZ														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude				Longitude		NAD 1927 1983								

4/17

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rhonda Rogers
E-mail Address rogerrs@conocophillips.com

Printed
Name Rhonda Rogers Title Regulatory Technician Date 4/9/09

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2278'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2423'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2806'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3208'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis/ T. Cliff House 3379'/4754'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5052'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5408'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5786'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6623'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7424'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7479'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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