

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 03 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit K (NWSE), 1800' FSL & 1420' FWL, Section 7, T29N, R7W, NMPM
Bottom: Unit N (SESW), 710' FSL & 820' FWL, Section 7, T29N, R7W, NMPM</p> | <p>5. Lease Number
SF - 078943-A</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 29-7 Unit</p> <p>8. Well Name & Number
San Juan 29-7 Unit 126N</p> <p>9. API Well No.
30-039-30592</p> <p>10. Field and Pool
Basin DK/Blanco MV</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/>	<input type="checkbox"/> New Construction	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/>	<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/>	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/>	<input type="checkbox"/> Conversion to Injection	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/>		

RCVD APR 15 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

3/12/2009 AWS 777. NU BOP. 3/13/2009 PT Casing 600#/30min. ok. RIH w/8 3/4" bit & tag cmt, D/O cmt and drilled ahead to TD Int 4255' on 3/17/2009. Circ Hole. RIH w/101 jnts of 7" csg, 23#, J-55 LT&C set @ 4251' w/ Stage Tool @ 2700'. RU CMT. 3/18/2009 1st STAGE Preflushed w/ 10 bbls FW, 10 bbls GW, 10 bbls FW. Pumped Scavenger w/ 20sx(56cf-10bbl) Premium Lite Cement w/ 3% CaCl, 0.25 pps Cello-Flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite and 0.4% SMS. Pumped Lead w/ 170sx(362cf-64bbl) w/ Premium Lite Cement w/ 3% CaCl, 0.25 pps Cello-Flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite and 0.4% SMS. Pumped Tail w/ 100sx(138cf-25bbl) w/ Type III Cement w/ 1% CaCl, 0.25 pps Cello-Flake and 0.2% FL-52. Plug down around 2345hrs on 3/18/2009. 3/19/2009 Open DV Tool @ 1200# @ 0300hrs and circ. Circ 30bbls of cmt to surface. ✓

3/19/2009 2nd STAGE Preflushed w/ 10 bbls FW, 10 bbls GW, Pumped Scavenger w/ Premium Lite Cement 20sx(56cf-10bbl) w/ 3% CaCl, 0.25 pps Cello-Flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite and 0.4% SMS. Pumped Lead 390sx(831cf-148bbl) w/ Premium Lite w/ 3% CaCl, 0.25 pps Cello-Flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite and 0.4% SMS. Plug down @ 0500hrs on 3/19/2009. Circ 50bbls cmt to surface. Bump plug & Close DV Tool @ 2700#. ✓

3/26/2009 RIH W 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to final TD @ 7956' on 3/28/2009. RIH w/ 94 jnts of 4 1/2" csg, 11.6#, L-80, LT&C & 96 jnts of 4 1/2" csg, 11.6#, J-55, LT&C set @ 7936'. RU cmt. 3/30/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger 10sx(27cf-5bbls) w/ Premium Lite HS FM Cement w/ 0.25pps Cello-Flake, 0.3% CD-32, 6.25pps LCM-1, 1% FL-52. Pumped Tail w/ 260sx(515cf-92bbl) w/ Premium Lite HS FM Cement w/ 0.25pps Cello-Flake, 0.3% CD-32, 6.25pps LCM-1, 1% FL-52. Plug down @ 0715 hrs. RD&RR 3/30/2009. PT will be conducted on next report. TOC and results will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Need PT results on 7" casing

Signed Ethel Tally Title Staff Regulatory Technician Date 04/02/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
Date APR 13 2009
FARMINGTON FIELD OFFICE BY <u>T. Salazar</u>