

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

\\ AS DRILLED 1/

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31290	² Pool Code 72319 / 71599	³ Pool Name Blanco Mesaverde / Basin Dakota
⁴ Property Code 19641	⁵ Property Name Northeast Blanco Unit	⁶ Well Number 12M
⁷ OGRID No. 06137	⁸ Operator Name Devon Energy Production Company, L.P.	⁹ Elevation 6272' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	30-N	7-W		2630'	SOUTH	1495'	WEST	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	18	30-N	7-W		1134'	SOUTH	1174'	EAST	San Juan

¹² Dedicated Acres E/2-320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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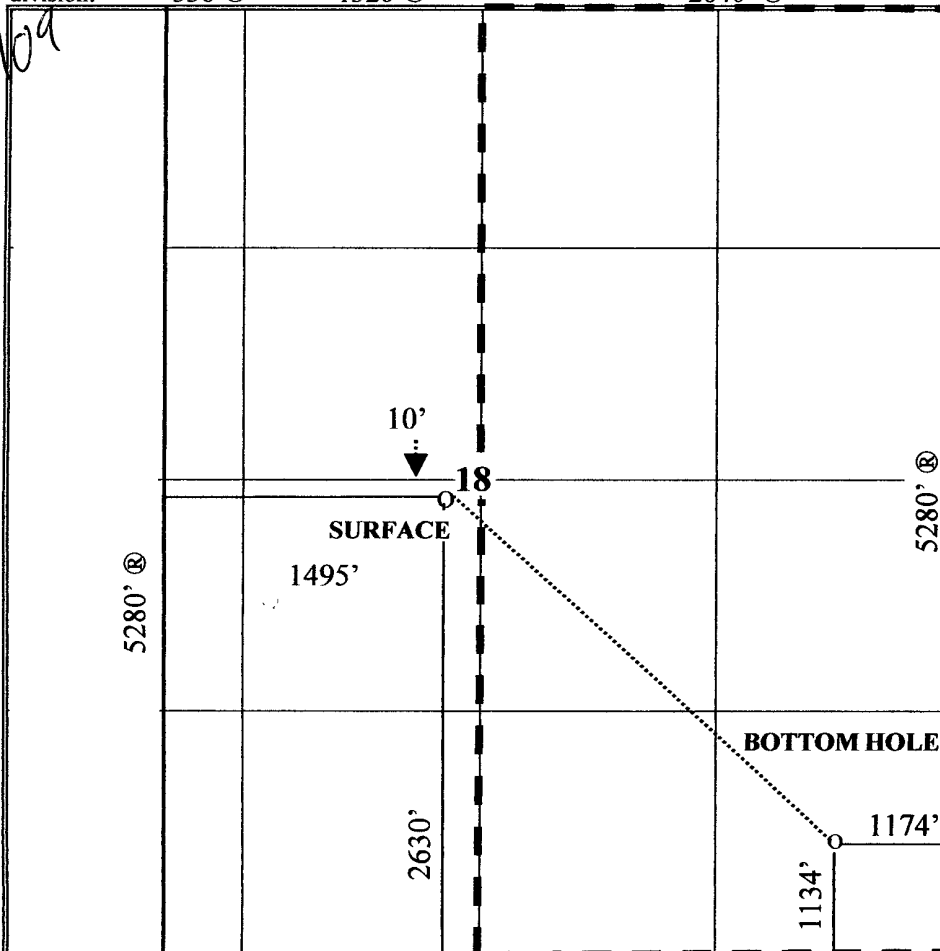
RCVD APR 16 '09
OIL CONS. DIV.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

336'®

1320'®

2640'®

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Mike Pippin Date: 4/16/09

Printed Name: Mike Pippin

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/7/02

Date of Survey

Signature and Seal of Professional Surveyor:

Gary D. Vann

7016

Certificate Number

360'®

1320'®

2640' (R)

06

devon

DEVON

Deviation Summary

Legal Well Name:		NEBU 12M		Spud Date:		12/22/2003		S/T #		V.S. AZI (°)	
Common Well Name:		NEBU 12M		Start:		12/21/2003		OH		131.00	
Event Name:		ONSHORE ORIG DRLG		End:		1/25/2004					
Contractor Name:		D&J DRILLING		Rig Release:		1/28/2004					
Rig Name:		D&J		Rig Number:		1					
TMD: 8,477.00 (ft)		TVD: 7,851.60 (ft)		Calculation Method: Minimum Curvature							
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	0.00	0.00	0.00	NYN	0.00	0.00	0.00	0.00	0.00	0.00	MD
OH	354.00	2.60	128.00	YNN	353.88	-4.94	6.33	8.02	0.73	0.73	MD
OH	448.00	6.00	125.00	YNN	445.61	-8.99	11.91	14.81			
OH	539.00	7.70	131.40	YNN	537.94	-15.90	20.57	25.9			
OH	632.00	10.30	132.10	YNN	629.79	-25.59	31.41	40.5			
OH	728.00	14.20	129.10	YNN	723.58	-38.78	46.92	60.8			
OH	823.00	17.50	131.20	YNN	814.96	-55.54	66.72	86.7			
OH	917.00	20.80	130.30	YNN	903.75	-75.65	90.09	117.6			
OH	1,012.00	24.40	130.10	YNN	991.44	-99.21	117.97	154.1			
OH	1,107.00	29.50	132.40	YNN	1,076.10	-127.64	150.28	197.1			
OH	1,202.00	32.60	133.70	YNN	1,157.47	-161.10	186.06	246.1			
OH	1,294.00	35.50	130.30	YNN	1,233.70	-195.51	224.36	297.5			
OH	1,389.00	36.70	130.10	YNN	1,310.46	-231.64	267.12	353.5			
OH	1,483.00	37.00	130.00	YNN	1,385.68	-267.91	310.27	409.9			
OH	1,576.00	36.70	128.70	YNN	1,460.10	-303.27	353.39	465.6			
OH	1,669.00	36.10	128.90	YNN	1,534.95	-337.85	396.40	520.8			
OH	1,764.00	37.60	130.70	YNN	1,610.97	-374.33	440.16	577.7			
OH	1,858.00	37.80	132.80	YNN	1,685.35	-412.60	483.04	635.2			
OH	1,953.00	37.50	133.00	YNN	1,760.57	-452.11	525.55	693.2			
OH	2,047.00	37.00	131.20	YNN	1,835.39	-490.25	567.76	750.1			
OH	2,141.00	37.50	132.10	YNN	1,910.22	-528.07	610.27	807.0			
OH	2,235.00	36.70	130.70	YNN	1,985.19	-565.57	652.80	863.7	1.24	-0.00	MD
OH	2,329.00	36.70	131.90	YNN	2,060.56	-602.64	695.00	919.89	0.76	0.00	MD
OH	2,424.00	36.40	131.50	YNN	2,136.88	-640.28	737.24	976.46	0.40	-0.32	MD
OH	2,519.00	37.90	132.20	YNN	2,212.59	-678.56	779.97	1,033.82	1.64	1.58	MD
OH	2,613.00	36.90	131.00	YNN	2,287.27	-716.47	822.66	1,090.91	1.32	-1.06	MD
OH	2,708.00	37.30	131.70	YNN	2,363.04	-754.32	865.67	1,148.21	0.61	0.42	MD
OH	2,803.00	37.30	131.00	YNN	2,438.61	-792.36	908.89	1,205.78	0.45	0.00	MD

#12M

SURF: 2630 FS

1496

1134 FS

BH: 360

1320

2640

4320

1495 F

1657

3146

4320

1174

#12M
 SURF: 2630 FS 1495 FW
 1496 1657
 1134 FS 3146 FW
 4320
 1174 FE
 360
 1320
 2640
 4320

Deviation Summary

Legal Well Name:		NEBU 12M		Spud Date:		12/22/2003		S/T #		V.S. AZI (°)		
Common Well Name:		NEBU 12M		Start:		12/21/2003		OH		131.00		
Event Name:		ONSHORE ORIG DRLG		End:		1/25/2004						
Contractor Name:		D&J DRILLING		Rig Release:		1/28/2004						
Rig Name:		D&J		Rig Number:		1						
TMD: 8,477.00 (ft)		TVD: 7,851.60 (ft)		Calculation Method:		Minimum Curvature						
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type	
OH	2,897.00	37.40	130.30	YNN	2,513.34	-829.51	952.15	1,262.81	0.46	0.11	MD	
OH	2,992.00	37.60	131.00	YNN	2,588.70	-867.18	996.03	1,320.64	0.50	0.21	MD	
OH	3,084.00	35.40	133.30	YNN	2,662.66	-903.88	1,036.61	1,375.34	2.82	-2.39	MD	
OH	3,179.00	35.70	131.70	YNN	2,739.95	-941.19	1,077.33	1,430.55	1.03	0.32	MD	
OH	3,274.00	36.20	133.70	YNN	2,816.86	-979.01	1,118.31	1,486.29	1.34	0.53	MD	
OH	3,367.00	35.40	133.50	YNN	2,892.29	-1,016.53	1,157.71	1,540.63	0.87	-0.86	MD	
OH	3,461.00	33.30	135.10	YNN	2,969.89	-1,053.55	1,195.68	1,593.58	2.43	-2.23	MD	
OH	3,556.00	31.00	139.30	YNN	3,050.33	-1,090.58	1,230.05	1,643.81	3.37	-2.42	MD	
OH	3,651.00	31.00	134.40	YNN	3,131.77	-1,126.25	1,263.48	1,692.45	2.66	0.00	MD	
OH	3,743.00	33.20	126.10	YNN	3,209.74	-1,157.68	1,300.79	1,741.23	5.35	2.39	MD	
OH	3,837.00	35.70	129.40	YNN	3,287.26	-1,190.26	1,342.78	1,794.30	3.32	2.66	MD	
OH	3,929.00	35.90	130.80	YNN	3,361.88	-1,224.93	1,383.95	1,848.10	0.92	0.22	MD	
OH	4,023.00	29.80	134.40	YNN	3,440.82	-1,259.31	1,421.54	1,899.03	6.81	-6.49	MD	
OH	4,118.00	27.80	132.20	YNN	3,524.06	-1,290.72	1,454.82	1,944.75	2.38	-2.11	MD	
OH	4,210.00	25.40	129.80	YNN	3,606.32	-1,317.76	1,485.87	1,985.93	2.86	-2.61	MD	
OH	4,304.00	21.00	132.10	YNN	3,692.70	-1,341.97	1,513.88	2,022.95	4.78	-4.68	MD	
OH	4,399.00	16.60	132.40	YNN	3,782.61	-1,362.54	1,536.54	2,053.55	4.63	-4.63	MD	
OH	4,492.00	12.60	138.20	YNN	3,872.59	-1,379.07	1,553.12	2,076.90	4.57	-4.30	MD	
OH	4,560.00	7"	140.50	YNN	3,939.21	7"	7"	1,562.00	2,090.37	3.16	-3.09	MD
OH	4,772.00	6.50	140.50	YNN	4,148.84	-1,413.56	1,581.93	2,121.27	1.89	-1.89	TOT	
OH	5,260.00	1.00	140.00	YNN	4,635.61	-1,438.15	1,602.25	2,152.75	1.13	-1.13	TOT	
OH	5,574.00	2.00	140.00	YNN	4,949.50	-1,444.45	1,607.54	2,160.87	0.32	0.32	TOT	
OH	5,794.00	2.00	140.00	YNN	5,169.37	-1,450.33	1,612.47	2,168.45	0.00	0.00	TOT	
OH	6,240.00	1.75	140.00	YNN	5,615.13	-1,461.51	1,621.85	2,182.86	0.06	-0.06	TOT	
OH	6,633.00	1.00	140.00	YNN	6,008.01	-1,468.73	1,627.91	2,192.18	0.19	-0.19	TOT	
OH	7,155.00	0.50	140.00	YNN	6,529.96	-1,473.97	1,632.30	2,198.92	0.10	-0.10	TOT	
OH	8,222.00	1.75	140.00	YNN	7,596.74	-1,490.01	1,645.77	2,219.62	0.12	0.12	TOT	
OH	8,477.00	2.00	140.00	YNN	7,851.60	-1,496.40	1,651.13	2,227.86	0.10	0.10	TOT	