Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

D. Lease 3	semai	NO.
NO-G-99	909-1	358

RES
FORM APPROVED
OMB No 1004-0137
Expires: July 31,2010
5. Lease Serial No. NO-G-9909-1358 6 If Indian, Allottee or Tribulation Field Office of CA/A
6 If Indian, Allottee or Tribell and To
Navajo Allotted
7 TOTAL COLUMN 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
7. If Unit of CA/Agreement, Name and/or No.
ABA ABA 440450

SUNDRY NOTICES AND REPORTS ON WELLS								
Do not use this form for proposals to drill or to re-enter an								
abandoned well. Use Form 3160-3 (APD) for such proposals.								

SUBMIT	IN TRIPLICATE - Other	7. If Unit of CA/Agreement, Name and/or No.							
1. Type of Well		NM NM 110456							
Oil Well Gas W	ell Other	8. Well Name and No. Bisti Max 24-F #1							
2. Name of Operator Pro NM Energy, Inc.		9. API Well No. 30-045-32318							
3a. Address		10. Field and Pool or I	Exploratory Area						
460 St. Michael's Dr., #300, Santa Fe, NM 8750	05	Basin Dakota							
4. Location of Well (Footage, Sec., T., I 1855 FNL, 1960 FWL, 24-25N-11W	R., M., or Survey Description	1)			11. Country or Parish, State San Juan, NM				
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICA	TE NATURE (OF NOTIC	E, REPORT OR OTH	ER DATA			
TYPE OF SUBMISSION			TYPE	E OF ACT	ION				
Notice of Intent	Acidize	Deepen Deepen		Produ	action (Start/Resume)	Water Shut-Off			
Nouce of fraction	Alter Casing	Fracture	Treat	Recla	mation	Well Integrity			
[7] Sub P	Casing Repair	New Cor	nstruction	Reco	mplete	Other first delivery			
✓ Subsequent Report	Change Plans	Plug and	Abandon	Temp	orarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Bac	_		er Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The Bisti Max 24F #1 well first delivered on 10/27/2005.									
Initial rates: 310 MCF/D, 18 BWPD,	, 10 BOPD								
Tubing pressure -0-; casing pressure	e 1520								
Enterprise sales meter # 86214; allo	ocation meter # 202E4092	294 (installed for s	urface commin	ngling w/B	isti Max 24-F #1#)				
Witnessed by Dennis Reimers, Age	nt for Pro NM Energy, Inc	. .							
			C104 a Produ	ipod iced	1/20/06 3 months	RCVD APR 15'09 OIL CONS. DIV. DIST. 3			
14. I hereby certify that the foregoing is to	rue and correct. Name (Print	ed'Typed)							
Jolene Dicks		Title Director of Operations			ons				
Signature Jaline 1	Oicks	D	eate 04/10/200	09	•				
	THIS SPACE	FOR FEDER	AL OR STA	TE OF	fice use	ACCEPTED FOR DECORD			
Approved by						- WYLLIEU VII HEWRU			
		Title			Date APR 1 4 2009				
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations		or certify			FARMINGTON FIELD OFFICE				
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.			in krima muly am	a willfalle	33 33 1 - 33 35 35 35 35 - 1	The state of the s			
(Instructions on page 2)	A STATE OF THE STA		~						