Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

APR 13 2009

5. Lease Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

SUNDRY NOTICES	NMM (MMM 011285 K. If Indian, Allottee or Tribe Name Navajo Nation		
Do not use this form for p	and Managemera If Ind			
abandoned well. Use Form	Navajo			
SUBMIT IN TRIPLICAT	ons on page 2	7. If Un	it or CA/Agreement, Name and/or No	
1. Type of Well				
Oil Well X Gas Well Other		8. Well Name and No.		
2. Name of Operator	Navajo	Navajo 1 #1M		
Energen Resources Corporation 3a. Address		3b. Phone No. (include a	9. API V	Well No. 045-34919
2010 Afton Place, Farmington, NM 8	(505) 325–680		Id and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey L.			/erde / Dakota	
1870' FSL, 903' FEL - Sec.25, T	27N, R09W		11 Co	unty or Parish, State
			San Ji	•
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF		
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent	Acidize	П _р	Donator di Constatto della Constatta della Con	ume) Water Shut-Off
Nonce of Them	Alter Casing	Deepen Fracture Treat	Production (Start/Resu	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	
	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection		Water Disposal	
13. Describe Proposed or Completed Operation (clearly	estata all martiment data			
Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment Netermined that the final site is ready for final insperior od/08/09 Spud @ 5:30 am on 04/08 casing, set @ 240' RU Superior. Plug down @ 5:30 pm on 04/08/09.	f the operation results in lotices shall be filed on action.) /09. Drill 12 Cement with 15 Circulate 20 b	n a multiple completion or ally after all requirements, in 25" hole to 250'. 0 sks, Type V, 2% bls coment to surf	recompletion in a new interviculating reclamation, have became 5 jts. 9.625" CaCl2, 1/4#/sk floface. WCC. NU BOP	ral, a Form 3160-4 shall be filed once been completed, and the operator has 32.3#, J-55 H-40 cale (177 cu.ft.).
low & 2000 psi high - 15 minutes	- ok.√ Test cas:	_ ^		
		Ne	sed time length	
		·	R	CCVD APR 15'09 OIL CONS. DIV. DIST. 3
				ACCEPTED FOR RECORD APR 1 4 2009
				FARMINGTON FIELD OFFICE
			BY	Ti Salyers
14. I hereby certify that the foregoing is true and correct		1		
Name (Printed Typed) Vicki Donaghey		Title Regula	atory Analyst	•
	Date 04/10/0		· · · · · · · · · · · · · · · · · · ·	
Signature /// Language THE	SPACE FOR FED	ERAL OR STATE OF		
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of this noti	ce does not warrant or cert	ify that Office		

nowingly and willfully to make to any department or agency of the United States any false,

the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon.