District 1	State of New Mexico					
1625 N French Dr , Hobbs, NM 88240	Energy Minerals and Natural Resources	July 21, 2008 For temporary pits, closed-loop sytems, and below-grade				
<u>District II</u> 1301 W Grand Ave , Artesia, NM 88210	Department Oil Conservation Division	tanks, submit to the appropriate NMOCD District Office				
District III	1220 South St. Francis Dr.					
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the				
District IV 1220 S St Francis Dr., Santa Fe, NM 87505		appropriate NMOCD District Office				
	Pit, Closed-Loop System, Below-Grade					
Propo	sed Alternative Method Permit or Closu	are Plan Application				
Type of action:	Permit of a pit, closed-loop system, below-grade tan	k, or proposed alternative method				
[Closure of a pit, closed-loop system, below-grade ta	nk, or proposed alternative method				
[Modification to an existing permit					
[\mathbf{X} Closure plan only submitted for an existing permitted	d or non-permitted pit, closed-loop system,				
Instructions: Plags submit one an	below-grade tank, or proposed alternative method	ouston below and task on alternative request				
	plication (Form C-144) per individual pit, closed-loop this request does not relieve the operator of liability should operations res					
	we the operator of its responsibility to comply with any other applicable g					
Terrator: ConocoPhillips Company		OGRID#: 217817				
Address: PO Box 4289, Farmington,	NM 87499	OONIDIT. <u>21/01/</u>				
Facility or well name: San Juan 32-7						
	045-34432 OCD Permit Number					
U/L or Qtr/Qtr: H(SE/NE) Section		W County: San Juan				
Center of Proposed Design: Latitude:	36.916667 °N Longitude:	107.571364 °W NAD: 1927 X 1983				
Surface Owner: X Federal	State Private Tribal Trust or Indian					
2						
X <u>Pit:</u> Subsection F or G of 19.15.17.1	1 NMAC					
Temporary. X Drilling Workd	over					
	vitation P&A					
	er type. Thickness <u>12</u> mil X LLDPE	HDPE PVC Other				
X String-Reinforced	-					
Liner Seams. X Welded X Fac	tory Other Volume. 4400	bbl Dimensions L <u>65'</u> x W <u>45'</u> x D <u>10'</u>				
3						
	n H of 19.15.17.11 NMAC					
Type of Operation: P&A	Drilling a new well Workover or Drilling (Applies to a notice of intent)	activities which require prior approval of a permit or				
Drying Pad Above Ground	d Steel Tanks Haul-off Bins Other .	*				
Lined Unlined Liner	type: Thickness milLLDPEH	DPE PVD Other				
Liner Seams: Welded Fac	tory Other					
		<u>/☆ REGEIVE</u> D				
Below-grade tank: Subsection I o	of 19.15.17.11 NMAC	DPE PVD Other Other OIL CONS. DIV. DIS E.				
Volume:bbl	Type of fluid					
Tank Construction material:						
Secondary containment with leak dete		natic overflow shut-off				
Visible sidewalls and liner	Visible sidewalls only Other	-12.3-				
Liner Type Thickness	milHDPEPVCOther	matic overflow shut-off				
5						
Alternative Method:						
Submittal of an exception request is requi	red. Exceptions must be submitted to the Santa Fe Environn	nental Bureau office for consideration of approval.				
Form C-144	Oil Conservation Division	Page 1 of 5				
		-				

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6 <u>Fencing:</u> Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)						
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins	nnunon or churci	<i>n)</i>				
Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.						
Alternate. Please specify 4 nogwire lence with a single strand of barbed wire on top.						
7 Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks) Image: Screen im						
8	· · · · ·					
Signs: Subsection C of 19 15.17 11 NMAC						
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
X Signed in compliance with 19.15 3.103 NMAC						
9						
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19 15.17 NMAC for guidance.						
Please check a box if one or more of the following is requested, if not leave blank:						
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for con (Fencing/BGT Liner)	sideration of app	roval.				
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
10						
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells	Yes	No				
 Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	Yes	No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No				
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No				
(Applied to permanent pits)						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No				
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or varification from the municipality. Written concretel obtained from the municipality.	Yes	No				
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland.	Yes	No				
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site						
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No				
Within an unstable area.	Yes	No				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		<u>ц</u>				
Within a 100-year floodplain - FEMA map	Yes	No				

11 <u>Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist:</u> Subsection B of 19.15.17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15 17.9
Situng Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Erosion Control Plan Erosion Control Plan
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method. Waste Excavation and Removal Waste Removal (Closed-loop systems only) X On-site Closure Method (only for temporary pits and closed-loop systems) X In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15 Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16							
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two y are required.	facilities						
Disposal Facility Name: Disposal Facility Permit #:							
Disposal Facility Name: Disposal Facility Permit #:							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information No							
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMA Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	с						
17							
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each stiing criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided bell certain stiing criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17.10 NMAC for guidance							
Ground water is less than 50 feet below the bottom of the buried waste	Yes X No						
- NM Office of the State Engineer - iWATERS database search; USGS. Data obtained from nearby wells	N/A						
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes X No						
- NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells							
Ground water is more than 100 feet below the bottom of the buried waste.							
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes XNo						
- Topographic map; Visual inspection (certification) of the proposed site							
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes X No						
	Yes X No						
 Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site 							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes XNo						
- Written confirmation or verification from the municipality; Written approval obtained from the municipality							
Within 500 feet of a wetland - US Fish and Wildhfe Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	Yes X No						
Within the area overlying a subsurface mine. - Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes X No						
Within an unstable area.	Yes X No						
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map							
Within a 100-year floodplain. - FEMA map	Yes XNo						
•							
¹⁸ On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the closu	re plan. Please indicate.						
by a check mark in the box, that the documents are attached.	•						
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC							
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC							

Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC

Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC

X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC

Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC

X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17.13 NMAC

X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

N (D)		-	P.41.		
Name (Print):	Tamra Sessions	<u> </u>	fitle.	Staff Regulatory Technician	
Signature	- ansinis			3-18-09	
e-mail address:	sessitd@conocophillip	<u>s com</u> Te	lephone:	505-326-9834	
20				<u></u>	
	Permit Application (including cl	osure plan) 🔲Closu	ure Plan (only)	OCD Conditions (see attachmen	nt)
OCD Represent	ntive Signature:	Rill		Approval Date:	17-09
-		- VER			
Title:	En vivo/spec		OCD Peri	nit Number:	
21			•		
Closure Report	required within 60 days of closure of	completion): Subsection K of	f 19 15 17 13 NMA	2	
				tre activities and submitting the closure re s. Please do not complete this section of t	-
• •	lan has been obtained and the closure act			s. Trease up not complete this section of t	ne jorm unni un
			Closur	e Completion Date:	
22 Closure Method					
		Closure Method Alte	ernative Closure	Method Waste Removal (Closed-I	oop systems only)
	from approved plan, please explain.	·····			· · ·····
23 Closuro Bonort B	wording Wasta Removal Closura For C	locod-loop Systems That I	Itiliza Abova C	round Steel Tanks or Haul-off Bins Only	
				ings were disposed. Use attachment if ma	
were utilized.					-
Disposal Facilit	y Name:	I	Disposal Facility	Permit Number	
Disposal Facilit				Permit Number:	
	-	_	areas that will n	of be used for future service and opeartion	s?
	please demonstrate complilane to the iter				
	pacted areas which will not be used for fu	ture service and operations	:		
	nation (Photo Documentation)				
I I NOU BACKTI					
=	lling and Cover Installation	200			
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Re-vegetati	lling and Cover Installation on Application Rates and Seeding Techni				
24 Closure Repo	Iling and Cover Installation on Application Rates and Seeding Techni- rt Attachment Checklist: Instruction		ems must be att	uched to the closure report. Please indica	tte, by a check mark in
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	Iling and Cover Installation on Application Rates and Seeding Technic et Attachment Checklist: Instruction e documents are attached. Noure Notice (surface owner and divise beed Notice (required for on-site closur for on-site closures and temporary pits ion Sampling Analytical Results (if application Sampling Analytical Results (if application Sampling Analytical Results (if a facility Name and Permit Number filling and Cover Installation from Application Rates and Seeding Te- mation (Photo Documentation) osure Location: Latitude:	s: Each of the following ite ion) e)) plicable) pplicable) chnique Lon Lon ed with this closure report is s and conditions specified in	ngitude:	NAD [] 1927 and complete to the best of my knowledge closure plan.	1983 and belief. I also certify th
24 Closure Report the box, that th Proof of C Proof of C Plot Plan (Confirmat Waste Ma Disposal F Soil Backf Re-vegeta Site Recla On-site Cl	Iling and Cover Installation on Application Rates and Seeding Techni- rt Attachment Checklist: Instruction e documents are attached. Ilosure Notice (surface owner and divisi- teed Notice (required for on-site closure for on-site closures and temporary pits ion Sampling Analytical Results (if appleterial Sampling Analytical Results (if appleterial Sampling Analytical Results (if a facility Name and Permit Number filling and Cover Installation from Application Rates and Seeding Te- mation (Photo Documentation) osure Location: Latitude:	s: Each of the following ite ion) e)) plicable) pplicable) chnique Lon Lon ed with this closure report is s and conditions specified in	ngitude: is ture, accurate n the approved of	NAD [] 1927 and complete to the best of my knowledge	1983 e and belief. 1 also certify th

Form	C-	44

Oil Conservation Division

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New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)												
(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)												
POD Number	County	TREATER	Q 16	网络近	2.2.50.30	Tws	Rng	×	Ŷ			Water Solumn
SJ 03355	San Juan	1	1	1	28	31N	07W	269659	4084335	570	470	100
SJ 03426	San Juan	4	2	1	14	31N	07W	273560	4087251	540	420	120
SJ 03649	San Juan		4	1	02	31N	07W	273538	4090167	600	300	300
Record Count: 3									Average Dep	th to Wat	ter: 396	feet
									Minin	num Dep	oth: 300	feet

Maximum Depth: 470 feet

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

ConocoPhillips

ΤΟΡΟ ΜΑΡ

SAN JUAN 32-7 UNIT 71A



DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (SUBMIT 2 COPIES TO OCD AZTEC OFFICE) 229-30-045-28347 PPCO DESIGNATION: FM-418 OPERATOR: PHILLIPS PETROLEUM COMPANY LOCATION: B 9 31 7 FARMINGTON, N.M. 87401 LEASE NUMBER: NA (505) 599-3400NAME OF WELL/S OR PIPELINE SERVED: (1) SJ 32-7 UNIT ♯54 PC ✓ (2) 32-7#229 COMPLETION DATE: 08/27/81 ELEVATION:NA TOTAL DEPTH: 500 FT. LAND: FEDERAL CASING INFO.; SIZE: NA TYPE: NA IN. CEMENT USED: NA DEPTH: NA FT. IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS: PLUG DEPTH: NONE PLUG AMOUNT: NONE WATER INFORMATION: WATER DEPTH (FT): (1) 240 (2) - 0 -WATER INFORMATION: NA DEPTHS GAS ENCOUNTERED (FT): NA TYPE AND AMOUNT OF COKE BREEZE USED: COKE TYPE: METALLURGICAL COKE BREEZE COKE AMOUNT: 4053 LBS. DEPTHS ANODES PLACED (FT): 335, 365, 375, 385, 435, 445, 455, 465, 475, 485 DEPTH VENT PIPE PLACED (FT): 500 325 500 VENT PIPE PERFORATIONS (FT): TOP BOTTOM REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

CC: CP FILE--FARMINGTON HOUSTON

REPRODUCTION OF "OCD" FORM

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FEB21 1992

OIL CON. DIV.

(Rev. 5-63)		UNITED	STATE:	G ^{subb}	IT IN DUPLIC	1	I	Form approved. Budget Bureau No.
	DEPART	MENT OF	THE I	INTERIO	R stru	other in- ctions on rse side)	5. LEASE DE	SIGNATION AND S
	G	GEOLOGICA	L SURV	EY			SF 0789	98
WELL CO	MPLETION	OR RECON	APLETION	N REPORT	AND LO	G*	6. IF INDIAN	, ALLOTTEE OR TI
1s. TYPE OF WEL		GAS C		Other	-		7. UNIT AGRI	EEMENT NAME
b. TYPE OF COM	PLETION:						San Jua	n <u>32-7 Uni</u>
WELL X	WORK DEEL OVER EN	P- PLUG BACR] DIFF. LESVR.	Other			S. FARM OR	LEASE NAME
2. NAME OF OPERAT Northwest 1		rporation		AND	- AND - CONTRACT		San Jua 9. WELL NO.	<u>n 32-7 Uni</u>
3. ADDRESS OF OPEN	BATOR			1			#54	\checkmark
	0, Farmingt				<u>- 711</u>		10. FIELD AN	D POOL, OR WILD
4. LOCATION OF WEL At surface 1(010' FNL &		coraance wi	Co	190-]	11. SEC., T., 1	uitland PC R., M., OK BLOCK A
	erval reported belo		above	Diss Of			. OR AREA	
	Same as ab		•	`ໄ_ິ′ <u>ີ</u> 3ັ	^M .		Sec 9	T31N R7W
	Same as ab	ove	14. PERMIT	NO.	DATE ISSUED		12. COUNTY	
				-045-23614	7-23-	79	PARISH San Juan	
15. DATE SPUDDED	16. DATE T.D. RE	EACHED 17. DATE	COMPL. (Read	dy to prod.) 1	8. ELEVATIONS (/		19. ELEV. CASI
3-10-80	3-20-80	, BACK T.D., MD & T	$\frac{6-25-80}{122.15}$	MULTIPLE COMPL	6739'(<u>GR</u>	ROTABY TOO	LS CABLE
3835'		3832 '	HO	W MANY*	DRI	LLED BY	ALL	
24. PRODUCING INTER			BOTTOM, NAM	E (MD AND TVD)	•			- 25. WAS DIR
3514' - 35	530'w/1s1	hot per foc	ot (17 ho	oles)				- NO
26. TYPE ELECTRIC A		-				·		27. WAS WELL C
IES & Ne	eutron Dens	ity / GR 10	g GR/CC	Cl Log cor	related to	FDC/C	R	NO
28.		CASI	C PECOPD	(Damant all stains				
0.0110					a set in well)	UNING D	FCORD	
CASING SIZE	WEIGHT, LB./F	T. DEPTH SET	(MD)	HOLE SIZE	CE	MENTING R		AMOUNT
8-578"	24#	т. <u> depth set</u> 140	(MD)	HOLE SIZE		sks Cl	. "B"	
		T. DEPTH SET	(MD)	HOLE SIZE			. "B"	·
8-578" 2-7/8"	24# 6.4#	T. DEPTH SET 140' 3840'	(MD)	HOLE SIZE	се 100 100	sks Cl sks Cl	. ''B'' . ''B''	7 1
8-578"	24# 6.4#	T. DEPTH SET 140' 3840'	(MD)	HOLE SIZE 12-1/4" 7/8"-6-3/4	СЕ 100 100 100 30.	sks Cl sks Cl	. "B"	7 1
8-578" 2-7/8" 29.	24# 6.4#	T. DEPTH SET 140 ' 3840 ' LINER RECORD	(MD) 7-7	HOLE SIZE 12-1/4" 7/8"-6-3/4	CE: 100 100 30. SIZE	sks Cl sks Cl	"B" "B" UBING RECO	7 1
8-578" 2-7/8" 29. 812E	24# 6.4# TOP (MD)	T. DEPTH SET 140' 3840' LINER RECORD BOTTOM (MD)	(MD) 7-7	HOLE SIZE 12-1/4" 7/8"-6-3/4 T* SCREEN (1)	30. ND)	sks Cl sks Cl TT ngless	UBING RECO	7 -
8-578" 2-7/8" 29.	24# 6.4# TOP (MD)	T. DEPTH SET 140' 3840' LINER RECORD BOTTOM (MD) te and number)	(MD) 7-7	HOLE SIZE 12-1/4" 1/8"-6-3/4 1T* SCREEN (1) 32.	(CE: 100 100 30. MD) SIZE Tub I ACID. SHOT	sks Cl sks Cl T ngless	UBING RECO	7 1
8-578" 2-7/8" 29. 31. PERFORATION REC 3514' 351 3515' 352	24# 6.4# TOP (MD) CORD (Interval, suz 19* 3524 20* 3525	ET. DEPTH SET 140' 3840' LINER RECORD BOTTOM (MD) c and number) ' 3529' ' 3530'	(MD) 7-7	HOLE SIZE 12-1/4" 7/8"-6-3/4 T* SCREEN (1) 32. DEPTH IN	30. ND)	sks Cl sks Cl TT ngless T, FRACTU	UBING RECO BPTH SET (M B RE, CEMENT UNT AND KIN	T SQUEEZE, ETC
8-578" 2-7/8" 29. 812E 31. PERFORATION REC 3514' 351 3515' 352 3516' 352	24# 6.4# 1 TOP (MD) CORD (Interval, suz 19* 3524 20* 3525 21* 3526	ET. DEPTH SET 140' 3840' LINER RECORD BOTTOM (MD) e and number) ' 3529' ' 3530'	(MD) 7-7 SACES CEMEN	HOLE SIZE 12-1/4" 7/8"-6-3/4 T* SCREEN (1) 32. DEPTH IN	ACID, SHOT	sks Cl sks Cl TT ngless FRACTU	UBING RECO EPTH SET (M RE, CEMENT UNT AND KIN (al pad) gal pad	7 0RD D) PACKER T SQUEEZE, ETC D D F SQUEEZE, ETC D F SQUEEZE, ETC D D F SQUEEZE, ETC D D F SQUEEZE, ETC D F SQUEEZE, ETC SQUE D F SQUE SQUE
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8-578" 2-7/8" 29. SIZE 31. PERFORATION REC 3514' 351 3515' 352 3516' 352 3516' 352 3517' 352 3518' 352 33.*	24# 6.4# 1 TOP (MD) 2000 (Interval, esz 19' 3524 20' 3525 21' 3526 22' 3527 23' 3528	Т. DEPTH SET 140' 3840' LINER RECORD ВОТТОМ (MD) re and number) ' 3529' ' 3530' ' (17 h	(MD) 7-7 SACRS CEMEN Oles) P Towing, gas lif	HOLE SIZE 12-1/4" 1/8"-6-3/4 TT* SCREEN (2 32. DEPTH ID 3514" PRODUCTION (t, pumping—size	CE: 100 100 100 30. SIZE Tub1 ACID, SHOT NTERVAL (MD) - 3530'	sks C] sks C] T ngless 7, FRACTU 500 g 5000 40,00	UBING RECO EPTH SET (M RE, CEMEN' UNT AND KIN (al pad) gal pad 0# 10/2(T SQUEEZE, ETC D OF MATERIAL C 7-1/2% HCL followed v) sand @ 1/ status (Products t-in) hut Sin
8-578" 2-7/8" 29. 812E 31. PERFORATION REC 3514' 351 3515' 352 3516' 352 3516' 352 3517' 352 3518' 352 33.* DATE FIRST PRODUCT	24# 6.4# 1 1 100 (MD) 1 100 (Interval, stz 19 [†] 3524 20 [†] 3525 21 [†] 3526 22 [†] 3527 23 [†] 3528 100 PRODU	Т. DEPTH SET 140' 3840' LINER RECORD ВОТТОМ (MD) re and number) ' 3529' ' 3530' ' (17 h ' СТІОЛ МЕТНОВ (F) Flow	(MD) 7-7 SACRS CEMEN Oles) P Towing, gas lij ing	HOLE SIZE 12-1/4" 1/8"-6-3/4 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	CE: 100 100 30. SIZE Tub1 ACID. SHOT ITERVAL (MD) - 3530 ' c and type of pu	sks C] sks C] T p ngless 5000 5000 40,00 mp)	UBING RECO EPTH SET (M S TRE, CEMEN' UNT AND KIN (al pad) gal pad 0# 10/2(WELL Shu Sh	7 1 DRD D) PACKER S T SQUEEZE, ETC D OF MATERIAL C 7-1/2% HCL followed v) sand @ 1/ STATUS (Products t-in) hut Sin
8-5/8" 2-7/8" 29. 812E 31. PERFORATION REC 3514' 351 3515' 352 3516' 352 3516' 352 3516' 352 3517' 352 3518' 352 33.* DATE OF TEST 6-25-80 FLOW. TUBING PRESS.	24# 6.4# TOP (MD) CORD (Interval, siz 19* 3524 20* 20* 3525 21* 3526 22* 3528 TON PRODU NOR TESTED 3 CASING PRESSURI	Т. DEPTH SET 140' 3840' LINER RECORD ВОТТОМ (MD) re and number) ' 3529' ' 3530' ' (17 h CTION METHOD (FI Flow CHOKE SIZE 2''X.750''	(MD) 7-7 SACKS CEMEN Oles) Fowing, gas lif ing I PROD'N. FO	HOLE SIZE 12-1/4" 7/8"-6-3/4 T T SCREEN (1 32. DEPTH IN 3514" 	CE: 100 100 100 30. SIZE Tub1 ACID. SHOT STERVAL (MD) - 3530' C and type of pu GAS-M CV 39 -MCF.	sks C] sks C] T ngless 7, FRACTU 500 g 5000 40,00	UBING RECO EPTH SET (M RE, CEMENT UNT AND KIN (al pad gal pad 0# 10/2(water-bel -	7 1 DRD D) PACKER S T SQUEEZE, ETC D OF MATERIAL C 7-1/2% HCL followed v) sand @ 1/ STATUS (Products t-in) hut Sin
8-5/8" 2-7/8" 29. 812E 31. PERFORATION REC 3514' 351 3515' 352 3516' 352 3516' 352 3517' 352 3518' 352 33.* DATE FIRST PRODUCT DATE OF TEST 6-25-80 FLOW, TUBING PRESS. TUDING PRESS.	24# 6.4# 6.4# TOP (MD) CORD (Interval, suz 19* 3524 20* 3525 21* 3526 22* 3527 23* 3528 10N PRODUCT HOURS TESTED 3 CASING PRESSURI 1154 psig	DEPTH SET 140' 3840'	(MD) 7-7 SACRS CEMEN SACRS CEMEN Oles) F Fowing, gas lif ing PROD'N. FO TEST FERIC FROD'N. FO	HOLE SIZE 12-1/4" 7/8"-6-3/4 T T SCREEN (1 32. DEPTH IN 3514" 	CE: 100 100 100 30. SIZE Tubi ACID. SHOT STERVAL (MD) - 3530' C and type of pu GAS-M CV 39	sks C] sks C] T p ngless , fRACTU 500 g 5000 40,00 mp) CF.	UBING RECO EPTH SET (M URE, CEMENT UNT AND KIN (al pad) gal pad 00# 10/2(WELL Shu Shu Shu Shu Shu	T SQUEEZE, ETC D OF MATERIAL C T SQUEEZE, ETC D OF MATERIAL C 7-1/2% HCL followed v 0 sand @ 1/ STATUS (Product t-in) 101 GRAVITY-API OIL GRAVITY-API
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8-5/8" 2-7/8" 29. SIZE 31. PERFORATION REC 3514' 351 3515' 352 3516' 352 3516' 352 3516' 352 3518' 352 33.* DATE FIRST PRODUCT DATE OF TEST 6-25-80 FLOW. TUBING PRESS. TUBING PRESS. TUBING PRESS.	24# 6.4# 1 TOP (MD) 20' 3524 20' 3525 21' 3526 22' 3527 23' 3528 10N PRODU 3 CASING PRESSURI 1154 psig As (Sold, used formage) 18 on pipelit	T. DEPTH SET 140' 3840' LINER RECORD BOTTOM (MD) e and number) ' 3529' ' 3530' ' (17 h CTION METHOD (FI Flow CHOKE SIZE 2''X. 750'' E 24-HOCK RATE 24-HOCK RATE Juel, vented, etc.)	(MD) 7-7 SACRS CEMEN Oles) P lowing, gas lif ing PROD'N. FO TEST PERIC OL-BBL.	HOLE SIZE 12-1/4" 7/8"-6-3/4 T T SCREEN (1 32. DEPTH IN 3514" 	CE: 100 100 100 30. SIZE Tub1 ACID. SHOT STERVAL (MD) - 3530' C and type of pu GAS-M CV 39 -MCF.	sks C] sks C] T p ngless , fRACTU 500 g 5000 40,00 mp) CF.	UBING RECO EPTH SET (M URE, CEMENT UNT AND KIN (al pad) gal pad 00# 10/2(WELL Shu Shu Shu Shu Shu	T SQUEEZE, ETC D OF MATERIAL C T SQUEEZE, ETC D OF MATERIAL C 7-1/2% HCL followed v 0 sand @ 1/ STATUS (Product t-in) 101 GRAVITY-API OIL GRAVITY-API
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AERIAL MAP

SAN JUAN 32-7 UNIT 71A



Aerial flown locally Sedgewick in 2005.
Wetlands Data Aquired from U S. Fish
and Wildlife Http://wetlandswms er.usgs.gov
USGS Topo

300FT	City	Limits
1000FT		

1:12,000								
0	250 500	1,0 <u>0</u> 0						
	1 . O 1	Feet						

NAD_1983_SP_ NM West_FIPS_ 3003 Mar 18, 2009

SAN JUAN 32-7 UNIT 71A Mines, Mills & Quarries













Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 32-7 Unit 71A is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 32-7 Unit 54 has an elevation of 6739' and groundwater depth of 240'. The subject well has an elevation of 6671' which is 68' less than the San Juan 32-7 Unit 54, therefore the groundwater depth is greater than 170'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

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Hydrogeological report for San Juan 32-7 Unit 71A

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Sessions, Tamra D

From: Sent: To: Subject: Sessions, Tamra D Wednesday, March 18, 2009 10:48 AM 'mark_kelly@nm.blm.gov' Surface Owner Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified.

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San Juan 31-6 Unit 27M San Juan 32-7 Unit 18M San Juan 32-7 Unit 71A

The following locations will have a temporary pit that will be closed on-site.

San Juan 28-6 Unit 109N San Juan 28-6 Unit 126N San Juan 28-6 Unit 144N San Juan 29-6 Unit 4M San Juan 29-7 Unit 83B San Juan 29-7 Unit 83M San Juan 30-5 Unit 97M San Juan 30-5 Unit 100N

Thank You,

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Tamra Sessions Staff Regulatory Technician **CONOCOPHILLIPS COMPANY / SJBU** 505-326-9834 Tamra.D.Sessions@conocophillips.com District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

PI Number	² Pool Code				³ Pool Name MESAVERDE / DAKOTA					
e	5 Property Name							⁶ Well Number		
	SAN JUAN 32-7 UNIT							71A		
).				8 Operator	r Name			⁹ Elevation		
	CONOCOPHILLIPS COMPANY							6671		
	****			¹⁰ SURFACE I	LOCATION					
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
9	31-N	7-W		1673	NORTH	1160	EAST	SAN JUAN		
		¹¹ E	Bottom H	ole Location I	f Different From	m Surface		•		
Section						Feet from the	East/West line	County		
13 Joint o	or Infill	4 Consolidation	Code 15	Order No.				L		
	c Section 9 Section	c Section Township 9 31-N Section Township	e Section Township Range 9 31-N 7-W ¹¹ E Section Township Range	e C Section Township Range Lot Idn 9 31-N 7-W ¹¹ Bottom H Section Township Range Lot Idn	e \$ Property SAN JUAN SAN JUAN S Operato CONOCOPHILL ¹⁰ SURFACE 1 31-N 7-W Lot Idn Feet from the 1673 11 Bottom Hole Location 1 Section Township Range Lot Idn Feet from the	e ⁵ Property Name SAN JUAN 32-7 UNIT ³ Operator Name CONOCOPHILLIPS COMPANY ¹⁰ SURFACE LOCATION ¹⁰ SURFACE LOCATION ¹⁰ SURFACE LOCATION ¹⁰ SURFACE LOCATION ¹⁰ SURFACE LOCATION ¹⁰ SURFACE LOCATION ¹¹ Bottom He North/South line ¹¹ Bottom Hole Location If Different Fron Section Township Range Lot Idn Feet from the North/South line	e SAN JUAN 32-7 UNIT SAN JUAN 32-7 UNIT SOPERATOR NAME CONOCOPHILLIPS COMPANY ¹⁰ SURFACE LOCATION Section Township Range Lot Idn Feet from the North/South line Feet from the 113 Ida Ida Feet from the North/South line Feet from the	e SAN JUAN 32-7 UNIT SAN JUAN 32-7 UNIT SAN JUAN 32-7 UNIT SOURFACE LOCATION Section Township Range Lot Idn Feet from the 1673 NORTH 1160 EAST 10 SURFACE LOCATION Section Township Range Lot Idn Feet from the 1673 NORTH 1160 EAST 11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line EAST 11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NORTHWEST COR FD. 3-1/4" BRASS CAP BLM 1914	S 89'54'00" W S 89'48'59" W	5,262.84' (R) 5,263.50' (M)	NORTHEAST COR FD. 3-1/4" BRASS CAP BLM 1914	¹⁷ OPERATOR CERTIFICATION
N/2 DEDICATE SF-07 SECTI T31N, I	8998 ON 9 R7W		1673'	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contruct with an owner of such a meneral or working interest, or to a voluniary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature
	NAD 83 DATUM LAT: 36.916667° N LONG: 107.571364° W		1160'	Printed Name
LO	NAD 27 DATUM LAT: 36° 54.999710' N NG: 107° 34.245301' W			Title and E-mail Address
			9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Date ¹⁸ SURVEYOR CERTIFICATION
			5,280'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mude by me or under my supervision, and that the same is true and correct to the best of my belief
			3	Date of Survey: 5/18/07 Signature and Seal of Professional Surveyor
				Real Andresson AL
			CALC.	Certificate Number: NM 11393



ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Two lots of seed can be compared on the basis of the as follows.							
Source No. One (poor quality)		Source No. two (better quality)					
Purity	50 percent	Purity	80 percent				
Germination	40 percent	Germination	63 percent				
Percent PLS	20 percent	Percent PLS	50 percent				
5 lb. bulk seed required to make		2 lb. bulk seed required to make					
1 lb. PLS	-	1 lb. PLS	-				

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.