#### 1625 N. French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1220 S St Francis Dr , Santa Fe, NM 87505	appropriate invioca district office
2075	Pit, Closed-Loop System, Below-Grade Tank, or
Pro	posed Alternative Method Permit or Closure Plan Application
Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
Instructional Planes submit one	below-grade tank, or proposed alternative method  application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
	of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the
**	elieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Degrator: Burlington Resources O	il & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington	
Facility or well name: Allison Unit	
	30-045-34464 OCD Permit Number
U/L or Qtr/Qtr: C(NE/NW) Sect	ion: 17 Township: 32N Range: 6W County: San Juan
Center of Proposed Design: Latitude	e: <b>36.98451 °N</b> Longitude: <b>107.4847 °W</b> NAD: 1927 <b>X</b> 1983
Surface Owner: X Federal	State Private Tribal Trust or Indian Allotment
2 X Pit: Subsection F or G of 19.15.1	.7 11 NMAC
	prkover
	Cavitation P&A
X Lined Unlined I	uner type: Thickness 12 mil X LLDPE HDPE PVC Other
X String-Reinforced	
Liner Seams: X Welded X I	Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'
3	
	etion H of 19 15.17.11 NMAC
Type of Operation P&A	Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Gro	und Steel Tanks Haul-off Bins Other
<b>= -</b>	er type: Thickness mil LLDPE HDPE PVD Other
Liner Seams Welded .	Factory Other
4	/ RECEIVED
Below-grade tank: Subsection	11of 19.15 17.11 NMAC MAR 2005
Volume	bbl Type of fluid:
Tank Construction material:	OIL CONS. DIV. DIST. ;
Secondary containment with leak d	etection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner  Liner Type Thickness	Visible sidewalls only   Other     Other     Other     Other     Other     Other     Other
	mil HDPE PVC Other
5 Alternative Method:	
	guired. Executions must be submitted to the Cente Ec Engagement I Burner of Eastern and Ea
Submittal of an exception request is re	quired. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6		
Fencing: Subsection D of 19.15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chan lab, an fact in backt two strands of backed pure at ton (Paguared of less and within 1000 fact of a negroupout regulative a school bounted under	uution or chur	ch)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, insti	minon or chare	
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.		
7		
Netting: Subsection E of 19.15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19.15 17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15 3.103 NMAC		
0		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval
(Fencing/BGT Liner)		
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	□No
lake (measured from the ordinary high-water mark).		
- Topographic map; Visual inspection (certification) of the proposed site	-	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	No
application.		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐ <sup>NA</sup>	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	□No
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	[	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	∏Yes	□No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended	""	<b>□</b> 110
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		
Within 500 feet of a wetland.	Yes	No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<b> </b>	
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	∐No
		□No.
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	∐No
Society; Topographic map		
Within a 100-year floodplain	Yes	No
- FEMA man		_

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Ptts) - based upon the requirements of Paragraph (2) of Subsection B of 19.15 17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9  NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Design (attach copy of design)  API  API
Treviously Approved Operating and Mannerance Fault
Downson and Dita Downit Application Chaplifiet. Subscatton P. of 10.15.17.0 NIMAC
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan  Closure Plan based upon the appropriate requirements of Subsection C of 10.15.17.0 NIMAC and 10.15.17.13 NIMAC
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type. X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
☐ Alternative Proposed Closure Method: ☐ Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
<u> </u>

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee	el Tanks or Haul-off Bins Only: (19 15.17 13.D NMAC)					
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling are required	fluids and drill cuttings. Use attachment if more than two fac	ilines				
Disposal Facility Name:	Disposal Facility Permit #:					
Disposal Facility Name:	Disposal Facility Permit #:					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information No						
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropria  Re-vegetation Plan - based upon the appropriate requirements of Subsection  Site Reclamation Plan - based upon the appropriate requirements of Subsection	ction I of 19 15 17 13 NMAC					
17  Siting Criteria (Regarding on-site closure methods only: 19 15.17 10 NMA6 Instructions Each siting criteria requires a demonstration of compliance in the closure plan of certain siting criteria may require administrative approval from the appropriate district office for consideration of approval Justifications and/or demonstrations of equivalency are required.	Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the S					
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - tWATERS database search; USGS: Data obta	nined from nearby wells	Yes X No				
Ground water is between 50 and 100 feet below the bottom of the buried wastern NM Office of the State Engineer - iWATERS database search, USGS; Data obta		Yes X No N/A				
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obta	aned from nearby wells	X Yes No				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	cant watercourse or lakebed, sinkhole, or playa lake	Yes X No				
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in  - Visual inspection (certification) of the proposed site, Aerial photo, satellite image		Yes X No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less th purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist - NM Office of the State Engineer - iWATERS database; Visual inspection (certification of the State Engineer) within incorporated municipal boundaries or within a defined municipal fresh water well or spring that less than the purpose of the state of the	tence at the time of the initial application cation) of the proposed site	Yes XNo				
pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obt						
Within 500 feet of a wetland  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual insp	- '	Yes X No				
Within the area overlying a subsurface mine.  - Written confirantion or verification or map from the NM EMNRD-Mining and I	Mineral Division	Yes X No				
Within an unstable area - Engineering measures incorporated into the design; NM Bureau of Geology & M	ineral Resources; USGS, NM Geological Society;	Yes XNo				
Topographic map Within a 100-year floodplain FEMA map		Yes X No				
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closur	e plan. Please indicate,				
X Siting Criteria Compliance Demonstrations - based upon the appropriate	e requirements of 19.15.17.10 NMAC					
X Proof of Surface Owner Notice - based upon the appropriate requireme						
Construction/Design Plan of Burial Trench (if applicable) based upon t	•• •					
Construction/Design Plan of Temporary Pit (for in place burial of a dry		9.15.17 11 NMAC				
X Protocols and Procedures - based upon the appropriate requirements of	•					
Confirmation Sampling Plan (if applicable) - based upon the appropriat  X Waste Material Sampling Plan - based upon the appropriate requirement	_					
X   Waste Material Sampling Plan - based upon the appropriate requirement   X   Disposal Facility Name and Permit Number (for liquids, drilling fluids		nnot be achieved)				
X   Disposal Facility Name and Permit Number (for Inquids, drilling Indias   X   Soil Cover Design - based upon the appropriate requirements of Subsection   X   Soil Cover Design - based upon the appropriate requirements of Subsection   X   Soil Cover Design - based upon the appropriate requirements of Subsection   X   Soil Cover Design - based upon the appropriate requirements of Subsection   X   Soil Cover Design - based upon the appropriate requirements of Subsection   X   Soil Cover Design - based upon the appropriate requirements of Subsection   X   Soil Cover Design - based upon the appropriate requirements of Subsection   X   Soil Cover Design - based upon the appropriate requirements of Subsection   X   Soil Cover Design - based upon the appropriate requirements of Subsection   X   Soil Cover Design - based upon the appropriate requirements of Subsection   X   Soil Cover Design - based upon the appropriate requirements of Subsection   X   Soil Cover Design - based upon the appropriate requirements of Subsection   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover Design - based upon the appropriate requirements   X   Soil Cover De		mot be demoved)				
X Re-vegetation Plan - based upon the appropriate requirements of Subse		,				
Site Reclamation Plan - based upon the appropriate requirements of Su						

Form C-144 Oil Conservation Division Page 4 of 5

19,				
	ation Certification:			
	the information submitted with this application is true			
Name (Print)	Tamra Sessions	Title:	Staff Regulatory Technician	
Signature.	- Como georino	Date	3-6-09	
e-mail address: _	sessitd@conocophillips.com	Telephone:	505-326-9834	
20				
20 OCD Approval:	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)	
				_
OCD Representat	- James	all	Approval Date: 4-17-0	9
Title:	Envirolspec	OCD Per	mit Number:	
-				
21				
	required within 60 days of closure completion		sc Sure activities and submitting the closure report. The closure	
·	• • • • • • • • • • • • • • • • • • • •		es. Please do not complete this section of the form until an	
approved closure pla	an has been obtained and the closure activities have b	been completed.		
		Closus	re Completion Date:	
22				
Closure Method:				
Waste Excav	vation and Removal On-site Closure Meth	nod Alternative Closur	e Method Waste Removal (Closed-loop systems only)	
If different fi	rom approved plan, please explain.			
23	1 100			
	garding Waste Removal Closure For Closed-loop S	ystems That Utilize Above G	Ground Steel Tanks or Haul-off Bins Only:	
	identify the facility or facilities for where the liquid	ls, drilling fluids and drill cut	tings were disposed. Use attachment if more than two faciliti	es
were utilized.	None	Diamond Foult	Damest North and	
Disposal Facility Disposal Facility			y Permit Number:	
	loop system operations and associated activities perfo	<del></del>		
_	please demonstrate compliant to the items below)	No	to be used for fature service and openations	
	pacted areas which will not be used for future service	and operations		
. —	ation (Photo Documentation)			
Soil Backfill	ling and Cover Installation			
Re-vegetatio	on Application Rates and Seeding Technique		1 200	
24			V CONTRACTOR OF THE PROPERTY O	L.L.
		he following items must be att	tached to the closure report. Please indicate, by a check mark	k in
l — ′	documents are attached.			
	osure Notice (surface owner and division) eed Notice (required for on-site closure)			
	for on-site closures and temporary pits)			
	on Sampling Analytical Results (if applicable)			
=	erial Sampling Analytical Results (if applicable)			
l 💳	acility Name and Permit Number			
l 😑 '	lling and Cover Installation			
i =	ion Application Rates and Seeding Technique			
	nation (Photo Documentation)			
—	osure Location Latitude:	Longitude:	NAD   1927   1983	
			LJ LJ '	
25				
Operator Closure	e Certification:			
1		closure report is ture, accurat	e and complete to the best of my knowledge and belief. I also	certify that
	s with all applicable closure requirements and conditi			
Name (Print):		Title.		
_				
Signature:	- Linguist and African	Date:		
e-mail address		Telephone:	•	



## New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

To control of the con		Q							The second was a little of the second	K Carrier Committee	The second of the second	Water-
POD Number	County	64	16	4	Sec	Tws	Rng	X	Y	WellV	Vater C	olumn
SJ 01949	San Juan	3	2	2	10	32N	06W	282909	4097594	300	260	40
SJ 01957	San Juan	3	2	2	10	32N	06W	282909	4097594	280	280	0
SJ 02711	San Juan	3	1	3	11	32N	06W	283293	4096778	200	120	80
SJ 03055	San Juan	2	2	1	20/	32N	06W	278939	4094657	290	100	190
SJ 03135	San Juan	1	1	3	09	32N	06W	280044	4097112	200		
SJ 03302	San Juan	4	3	1	80	32N	06W	278635	4097294	250		
SJ 03420	San Juan		2	4	19	32N	06W	277997	4093753	415	60	355
SJ 03775 POD1	San Juan	3	3	1	80	32N	06W	278389	4097290	260	200	60

Record Count:8 Average Depth to Water: 170 feet

Minimum Depth: 60 feet Maximum Depth: 280 feet

## DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL	Location: Unit NW Sec. 17 Twp 32 Rng 6
Name of Well/Wells or Pipeline Service	ced ALLISON UNIT #1
	cps 1651
Elevation 6547 Completion Date 8/26/83	Total Depth 640' V Land Type* N/A
Casing, Sizes, Types & Depths	N/A
If Casing is cemented, show amounts &	types usedN/A
If Cement or Bentonite Plugs have bee	en placed, show depths & amounts used
Depths & thickness of water zones with Fresh, Clear, Salty, Sulphur, Etc.	th description of water when possible:
Depths gas encountered: N/A	
Type & amount of coke breeze used:	6500 lbs.
Depths anodes placed: 605', 595', 585',	575', 565', 555', 545', 535', 525', 515'
Depths vent pipes placed: 625'	meer we
Vent pipe perforations: 240'	RECE
Remarks: gb #1	MAY 3 1 1991
,	OIL CON. DI
	DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

<sup>\*</sup>Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

# Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89 ·

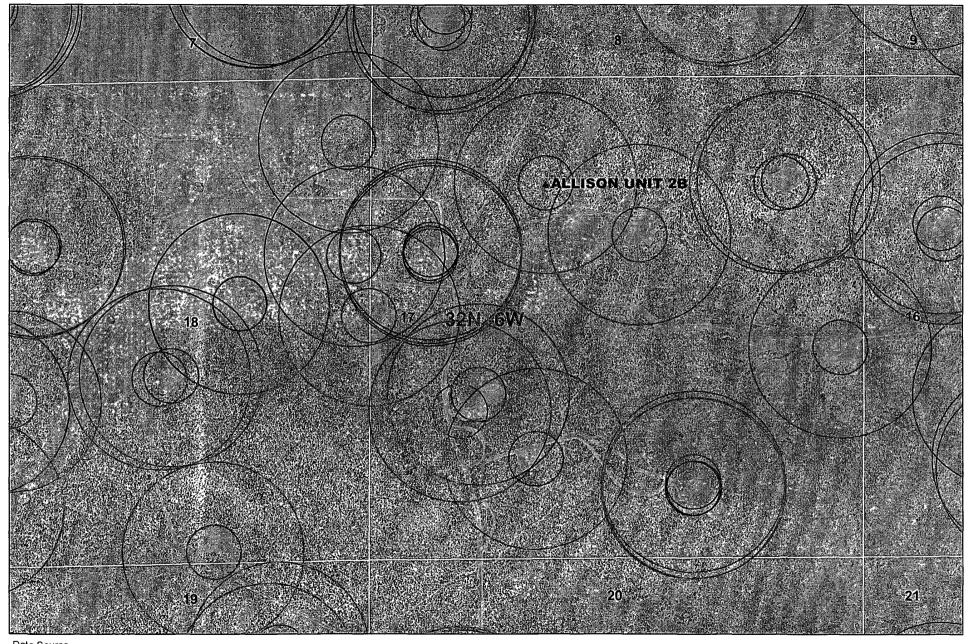
### OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.			
30-045-11411			
5. Indicate Type of Lause			_
STATE	$\sqcup_{}$	FEE	

3	30-045-11411		
•	Indicate Type of Lasse		_
	STATE	FEE	Ľ
	State Oil & Gas Lease No.		

DISTRICT II P.O. Drawer DD, Artena	NA	Santa Fe, 1	New Mex		504-208	38	3	. Indicate T	pe of Laure STAT	• 🗀	FEE X
DISTRICT III	L NM 80210						-	. State Oil &	Gas Lease No.	<u></u>	ree (A
1000 Rio Brazos Rd., Az	1ec, NM 87410										
	OMPLETION OR	RECOMPLET	TON REF	ORT A	AND LO	G_					
la. Type of Well: OIL WELL	GAS WELL	DRY _	отнек <sup>р</sup> те	essur	re ob	serv	atio	'. Lease Nan n	e or Unit Agree	ment Neu	De .
b. Type of Completion:  NEW WORK WELL OVER	DEEPEN 71.	UG ∑ DG VCK ∑ RE	FF SVR of	HER				Allica	n Unit		
2. Name of Operator								. Well No.	II UIIIL		<del></del>
Meridian	Oil Inc							1			
3. Address of Operator	200	3714	07400	. / ~		226	- 1	. Pool name		_	
4. Well Location	289, Farmin	igton, NM	8/499	) (3	0001	326-	9 / 00	Basın	Fruitl	and	Coal
Unit Letter E	: 1980	Feet From The $N$	orth		Line a	<b>nd</b> 66	0	Feet I	rom The We	st	Lis
Section 17		Township 32N		Range	6W		NM		n Juan		County
10. Date Spudded 11	1. Date T.D. Reached	12. Date Con		o Prod.)	1			RKB, RT. C	R, etc.) 14.	Elev. Ca	szinghezd
15. Total Depth	10-23-50 16. Plug Back T.		7. If Multiple	Compi. I			GR \		is ,C	ble Teel	
8660			Many Zon			Dı	tervals nilled By	]	-  - 		•
19. Producing interval(s),	of this completion - To	p, Bottom, Name						ĺ	20. Was Directs	cal Surv	ry Made
	Fruitland C	'oal							No		
21. Type Electric and Oth CBL-CCL-GR	er Logs Rus							22. Was W	ell Cored No		
23.		CASING RE	CORD	(Repor	t all str	ings s	ct in w	vell)			
CASING SIZE	WEIGHT LB/F		SET	HO	LE SIZE			ENTING F	ECORD	AMO	UNT PULL
16	65#	3545					50 <b>0</b>			<del> </del>	<del></del>
7	23#	7930					150			<del> </del>	
SIZE	TOP	INER RECOR					25.		BING RECO		
SIZE	107	BOTTOM	SACKS CE	MENT	SCRI	EEN	1 2	3/8	3079		PACKER 5
							1-	3/0	3019		1077
26. Perforation reco	rd (Derivat line at								E, CEMENT		
3064-314	4 N nct 1	1 1005			DEPTI	H INTER	RVAL	AMOI	INT AND KINI	MATE	RIAL USED
	ו ולאל מע	1 1995						<u> </u>			
	ADD 60	מחשר ומ									
28.			PRODU								
Date First Production		Java Method (Fi			-			n well		,	or Shut-in)
Date of Test	Hours Tested	Choks Size	Test Peri	od					Water - Bbi.		Ges - Oil Ras
Flow Tubing Press.	Casing Prossure	Calcuisted 24- Hour Rate	Oil - Bbl	•	Gas - 1	MCF 	Wa	ter - Bbl	Oil Grave	y - AFi -	· (Corr.)
29. Disposition of Gas (Se	old, used for fuel, versee	l, etc.)						Test \	Witnessed By		
30. List Attachments											
A LIK MINISTER											
31. I hereby certify that	the information show	vn on both sides	of this form	I IS TIME	and comp	iese to s	the best	of my know	ledge and bali	Ø	
$\mathcal{A}$	Sec.	· · · · · · · · · · · · · · · · · · ·	Printed								
Signature	Willed,	huld	Name Re	ggy	Bradf	iele	Tit	Regu	latory A	<u> 1 d</u> 1 <b>Dat</b>	<u> 10-10</u> -





Data Source
Aerial flown locally Sedgewick in 2005
Wetlands Data Aquired from U S. Fish
and Wildlife Http://wetlandswms er usgs.gov
USGS Topo

300FT City Limits

1:12,000

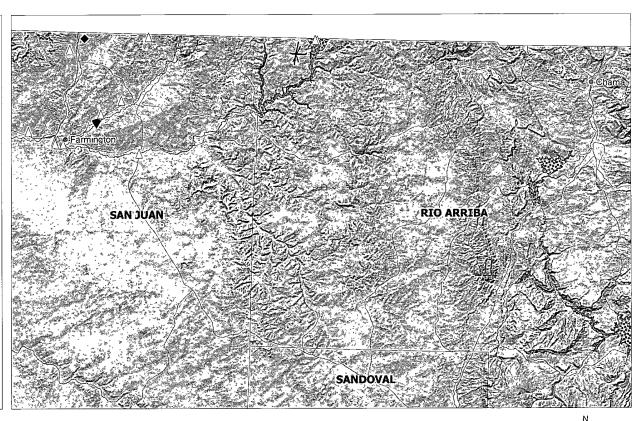
1,000 \_\_\_\_Feet

0 250 500

NAD\_1983\_SP\_ NM West\_FIPS\_ 3003 Mar 6, 2009

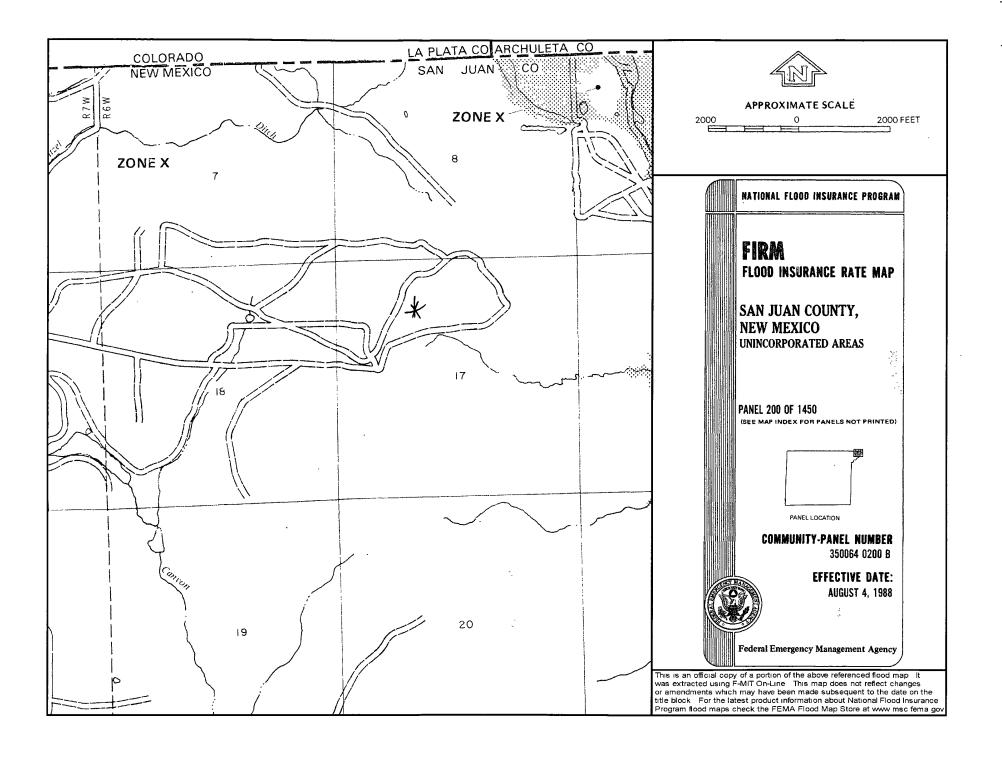
## ALLISON UNIT 2B Mines, Mills & Quarries

Mines, Mills	& Quarries Commodity Groups
Δ	Aggregate & Stone Mines
•	Coal Mines
*	Industrial Minerals Mines
•	Industrial Minerals Mills
· <b>Z</b>	Metal Mines and Mill Concentrate
	Potash Mines & Refineries
***	Smelters & Refinery Ops.
*	Uranium Mines
•	Uranium Mills
Population	
•	Cities - major
Transportation	on
+ ; +	Railways
	Interstate Highways
4 4004 77 77	Major Roads
L	









#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Allison Unit 2B is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Allison Unit 1 has an elevation of 6539' and groundwater depth greater than 600'. The subject well has an elevation of 6514' which is 25' less than the Allison Unit 1, therefore the groundwater depth is greater than 500'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Hydrogeological report for Allison Unit 2B

#### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

#### Sessions, Tamra D

From:

Sessions, Tamra D

Sent:

Friday, March 06, 2009 1:16 PM

To:

'mark\_kelly@nm.blm.gov'

Subject:

Allison Unit 2B - Surface Owner Notification

The subject well will have the temporary pit closed on-site. Please let me know if you have any questions.

Thank you,

Tamra Sessions
Staff Regulatory Technician
CONOCOPHILLIPS COMPANY / SJBU
505-326-9834
Tamra.D.Sessions@conocophillips.com

District I 1625 N. French Dr., Hobbs. NM 88240 District II 1301 W. Grand Avenue, Artesia. NM 88210 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised October 12, 2006
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

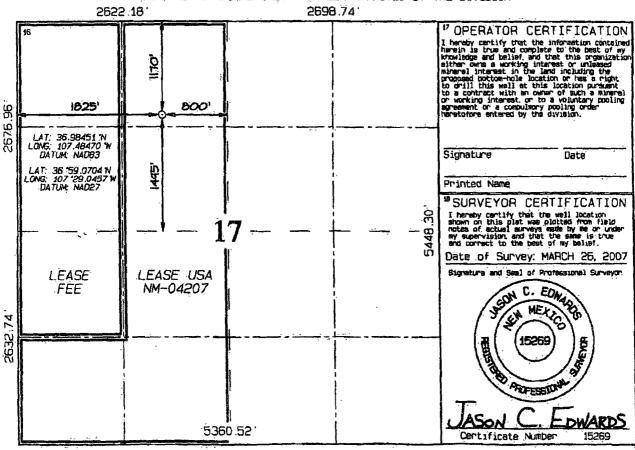
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

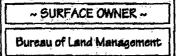
AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1,0	PI Numbe	r'	72	*Pool Co 319	de:	BLANCO N	*POOT Name RESAVERDE	3	,		
*Property	Code		- t- in-	* 8	ell Number 21 <b>3</b>						
'06AID ( 14536			BURLI	NGTON F		Operator Name *Elevati RCES DIL & GAS COMPANY, LP 6514					
	,				<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township	Plange	Let Idn	Feet from the	North/South line	Pest from the	East/Ment line	County		
С	17	35Ñ	6W	*	1170	NORTH	1825	WEST	SAN JUAN		
7		11 E	Bottom	Hole L	ocation I	f Different	From Surf	ace			
th or lot no.	Section	Township	Harige	Let Con	Feet from the	Morth/South line	Fast from the	East/Hest line	County		
Deducated Acres		20 Ó Acr	es (W/	<u> </u>	Dount or Infill	<sup>64</sup> Commo Jadation Code	<sup>36</sup> Grder, No.		L.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





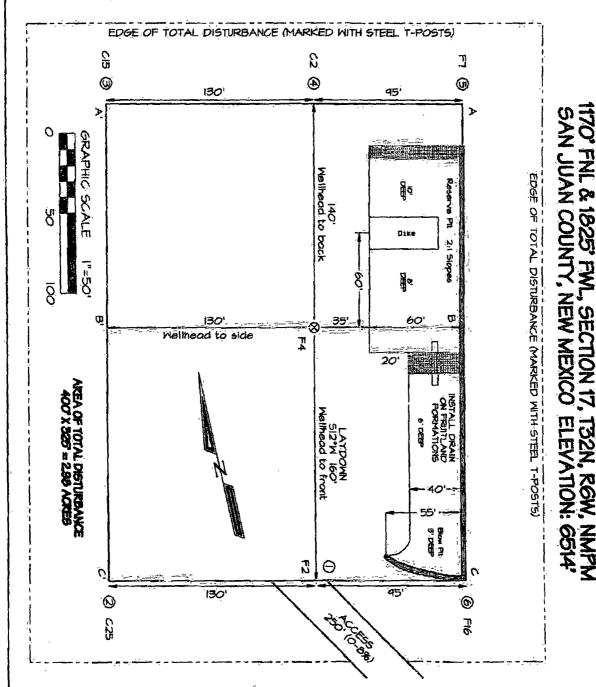


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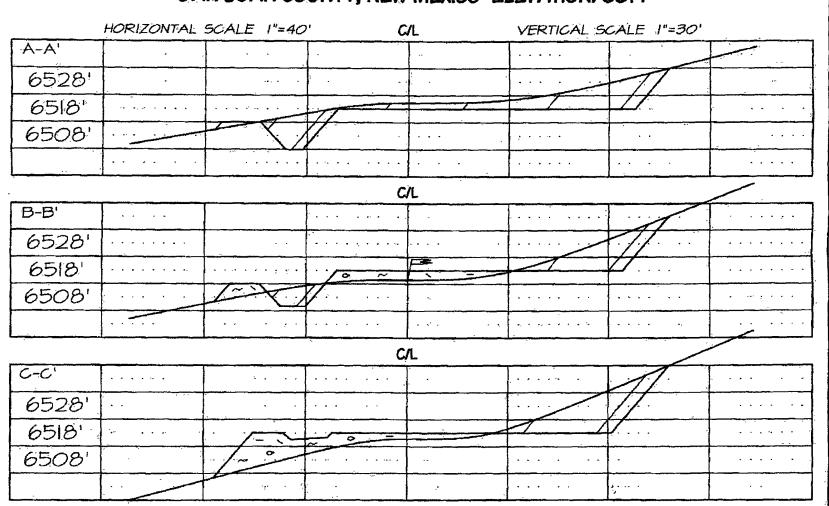


NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND

UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

#### BURLINGTON RESOURCES OIL & GAS COMPANY ALLISON UNIT #29 1170' FNL & 1825' FWL, SECTION 17, T32N, R6W, NMPM SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6514'



#### NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY-MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

#### Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.