District I 1625 N French Dr., Hobbs, NM 88240

1301 W Grand Ave , Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1220 S St. Francis Dr., Santa Fe, NM 87505
Pit, Closed-Loop System, Below-Grade Tank, or  Proposed Alternative Method Permit or Closure Plan Application
Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit
X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: ConocoPhillips Company OGRID#: 217817
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: San Juan 32-7 Unit 18M
API Number: 30-045-34507 OCD Permit Number:
U/L or Qtr/Qtr: O(SW/SE) Section: 5 Township: 31N Range: 7W County: San Juan
Center of Proposed Design: Latitude: 36.923126 °N Longitude: 107.591249 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
Yeight   Subsection   For G of 19.15 17.11 NMAC
Closed-loop System: Subsection H of 19 15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  Drying Pad Above Ground Steel Tanks Haul-off Bins Other  Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other  Liner Seams: Welded Factory Other
Liner Seams: Welded Factory Other    Below-grade tank: Subsection I of 19.15 17.11 NMAC   Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off   Visible sidewalls and liner   Visible sidewalls only Other   CONS. DIV. DIST. 3
5 Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and helow-grade tanks)								
Subsection B of 19.15 17.11 (the experience pa, temporary pas, and neutral grade tanks)								
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)								
Four foot height, four strands of barbed wire evenly spaced between one and four feet								
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.								
7								
Netting: Subsection E of 19 15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)								
Screen Netting Other								
Monthly inspections (If netting or screening is not physically feasible)								
8								
Signs: Subsection C of 19.15 17.11 NMAC								
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers								
X Signed in compliance with 19.15.3 103 NMAC								
9								
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.								
Please check a box if one or more of the following is requested, if not leave blank:								
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for con (Fencing/BGT Liner)	isideration of approval.							
Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval								
Siting Criteria (regarding permitting): 19.15.17.10 NMAC								
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable								
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the								
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria								
does not apply to drying pads or above grade-tanks associated with a closed-loop system.								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes No							
lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site								
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No							
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA							
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image								
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No							
(Applied to permanent pits)	□ NA							
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_							
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes No							
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes No							
- Written confirmation or verification from the municipality; Written approval obtained from the municipality  Within 500 feet of a wetland.	Yes No							
- US Fish and Wıldlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	Yes No							
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	□Ves □No							
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design, NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	Yes No							
Within a 100-year floodplain - FEMA map	Yes No							

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.								
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC								
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 .								
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC								
Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC								
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC								
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of								
19.15.17.9 NMAC and 19.15 17.13 NMAC								
Previously Approved Design (attach copy of design) API or Permit								
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17.10 NMAC  Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC								
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC								
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC								
Previously Approved Design (attach copy of design)  API								
Previously Approved Operating and Maintenance Plan API								
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC  Luner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC								
Proposed Closure: 19 15.17.13 NMAC								
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.								
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative								
Proposed Closure Method: Waste Excavation and Removal								
Waste Removal (Closed-loop systems only)								
X On-site Closure Method (only for temporary pits and closed-loop systems)								
X In-place Burial On-site Trench								
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)								
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.								
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC								
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC								
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)								
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC								
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC								
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								

Form C-144 Oil Conservation Division Page 3 of 5

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17 13.D NMAC Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two are required.	C) vo facilities
Disposal Facility Name: Disposal Facility Permit #.	
Disposal Facility Name Disposal Facility Permit #	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future.  Yes (If yes, please provide the information No	
Required for impacted areas which will not be used for future service and operations.  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NM  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	ИАС
17	
Siting Criteria (Regarding on-site closure methods only: 19.15.17 10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan—Recommendations of acceptable source material are provided certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to for consideration of approval—Justifications and/or demonstrations of equivalency are required—Please refer to 19 15 17 10 NMAC for guidance	the Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS. Data obtained from nearby wells	Yes XNo
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes X No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A
Ground water is more than 100 feet below the bottom of the buried waste.	X Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes XNo
- Topographic map; Visual inspection (certification) of the proposed site	Yes X No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	1100 1100
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes XNo
Within 500 feet of a wetland  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes X No
Within the area overlying a subsurface mine.	Yes X No
<ul> <li>Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division</li> <li>Within an unstable area.</li> </ul>	Yes X No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society; Topographic map	
Within a 100-year floodplain - FEMA map	Yes X No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the cloby a check mark in the box, that the documents are attached.	sure plan. Please indicate,
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of	of 19.15.17.11 NMAC
X   Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17.13 NMA	AC
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	connect he achieved
<ul> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards</li> <li>Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> </ul>	s cannot be achieved)
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17.13 NMAC	
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

19			
Operator Application		aurata and complete to the	s book of new by anylodge and beloaf
Name (Print):	information submitted with this application is true, acc	Title:	Staff Regulatory Technician
	Tamra Sessions		3-18-D9
Signature:	- /amidessim	Date:	
e-mail address:	sessitd@conocophillips.com	Telephone.	505-326-9834
OCD Representative	Permit Application (including closure plan)  Signature:  Signature:  Signature:		Approval Date: 4-17-09
Title:	miros spec	OCD Per	mit Number:
Instructions. Operators report is required to be .	· · · · · · · · · · · · · · · · · · ·	to implementing any clos tion of the closure activiti completed.	C sure activities and submitting the closure report. The closure es. Please do not complete this section of the form until an re Completion Date:
22			
Closure Method:  Waste Excavation	on and Removal On-site Closure Method approved plan, please explain	Alternative Closur	e Method Waste Removal (Closed-loop systems only)
Instructions: Please ide were utilized. Disposal Facility Nai Disposal Facility Nai	me:	illing fluids and drill cut Disposal Facilit Disposal Facilit	y Permit Number:  y Permit Number:
l – '	o system operations and associated activities performed		not be used for future service and opeartions?
Required for impacte Site Reclamation Soil Backfilling	se demonstrate complilane to the items below)  ed areas which will not be used for future service and on (Photo Documentation)  and Cover Installation  pplication Rates and Seeding Technique	∐No operations	
24	,		
Closure Report A the box, that the doc Proof of Closur Proof of Deed Plot Plan (for c Confirmation S Waste Materia Disposal Facili Soil Backfilling Re-vegetation	uments are attached.  re Notice (surface owner and division) Notice (required for on-site closure) on-site closures and temporary pits) Sampling Analytical Results (if applicable) I Sampling Analytical Results (if applicable) ty Name and Permit Number g and Cover Installation Application Rates and Seeding Technique on (Photo Documentation)	llowing items must be at	NAD   1927   1983
25			
Operator Closure Co I hereby certify that the	information and attachments submitted with this closu		e and complete to the best of my knowledge and belief. I also certify that
•	h all applicable closure requirements and conditions.		сизиге ріап.
Name (Print)		Title:	
Signature		Date:	
e-mail address:		Telephone:	



### New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

	(94)	۸, ۱۷					ai goot,	(, ., ., ., ., ., ., ., ., ., ., ., .,		,	(111.1001)	
POD Number	County				Sec	Tws	'Rng-	X		epth D Well V	epth∈V VaterCo	Nater olumn
SJ 03355	San Juan	1	1	1	28	31N	07W	269659	4084335	570	470	100
SJ 03426	San Juan	4	2	1	14	31N	07W	273560	4087251	540	420	120
SJ 03649	San Juan		4	1	02	31N	07W	273538	4090167	600	300	300
Record Count: 3									Average Denth	າ to Wat	er: 396 fe	eet

Minimum Depth: 300 feet Maximum Depth: 470 feet



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

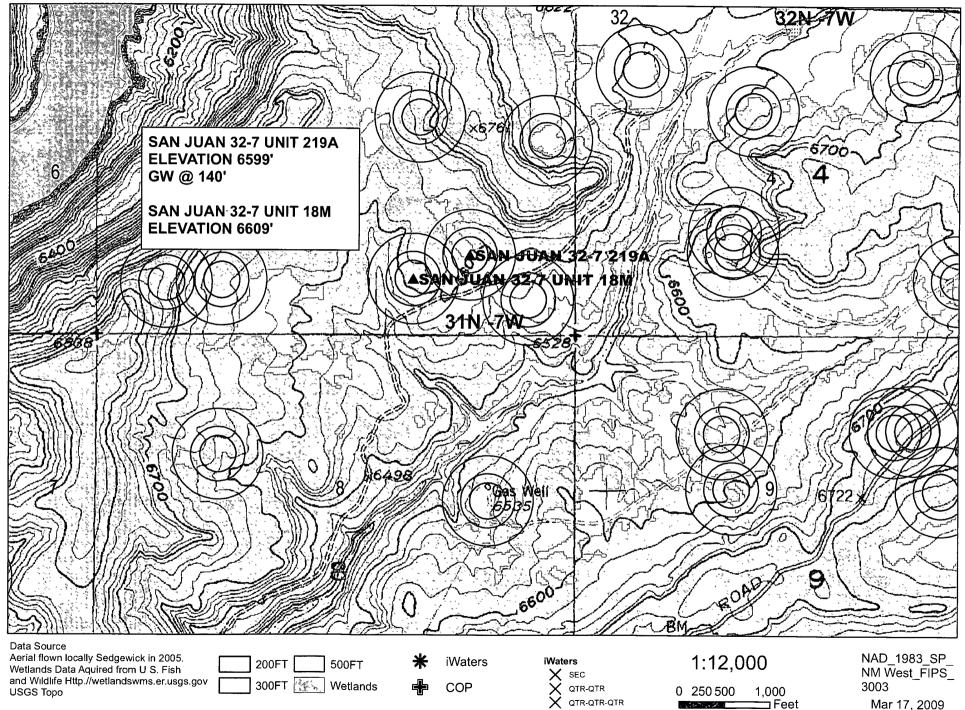
•	(4						~, g,	(		(, , , , , , , , , , , , , , , , , ,
POD Number	County	'Q' 64	Q (	Q.• 4	Sec	Tws	Rng	X	Y	Depth Depth Water Well Water Column
SJ 01612	San Juan			3	34	32N	07W	272046	4090671	800
SJ 03117	San Juan	2	2	2	07	32N	07W	268539	4097978	240
Record Count: 2									Average Dept	h to Water: null feet

Average Depth to Water, null feet

Minimum Depth: null feet

Maximum Depth: null feet





#### OCD CATHODIC PROTECTION DEEPWELL GROUNDBED REPORT **DATA SHEET: NORTHWESTERN NEW MEXICO**

OPERATOR: ConocoPhillips CO. FARMINGTON, NM 87401

PHONE: 599-3400 SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE 3004532339 LOCATION INFORMATION **API Number** WELL NAME OR PIPELINE SERVED: 32-7 219A V P-5-31-7 4/7/2005 INSTALLATION DATE LEGAL LOCATION FM-0892 N/A **ADDITIONAL WELLS:** PPCO, RECTIFIER NO.: **FEDERAL** SF078765 TYPE OF LEASE: LEASE NUMBER: **GROUND BED INFORMATION PVC** 20 340 8-IN CASING CEMENTED: TOTAL DEPTH: **CASING DIAMETER:** TYPE OF CASING: **CASING DEPTIL** 310 TOP ANODE DEPTH 200 **BOYTOM ANODE DEPTH** 200,230,240,250,260,270,280,290,300,310 ANODE DEPTHS: FEB 2006 2500# AMOUNT OF COKE HL CONS. DI **WATER INFORMATION** 140 WATER DEPTH (2): WATER DEPTH (1) **GEMENT PLUGS:** GAS DEPTH OTHER INFORMATION 140 340 TOP OF VENT PERFORATIONS: VENT PIPE DEPTH REMARKS. START UP ON 6-14-05, STATIC READ -.846

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

\*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Tuesday, January

Form 3160-4 (August 1999)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

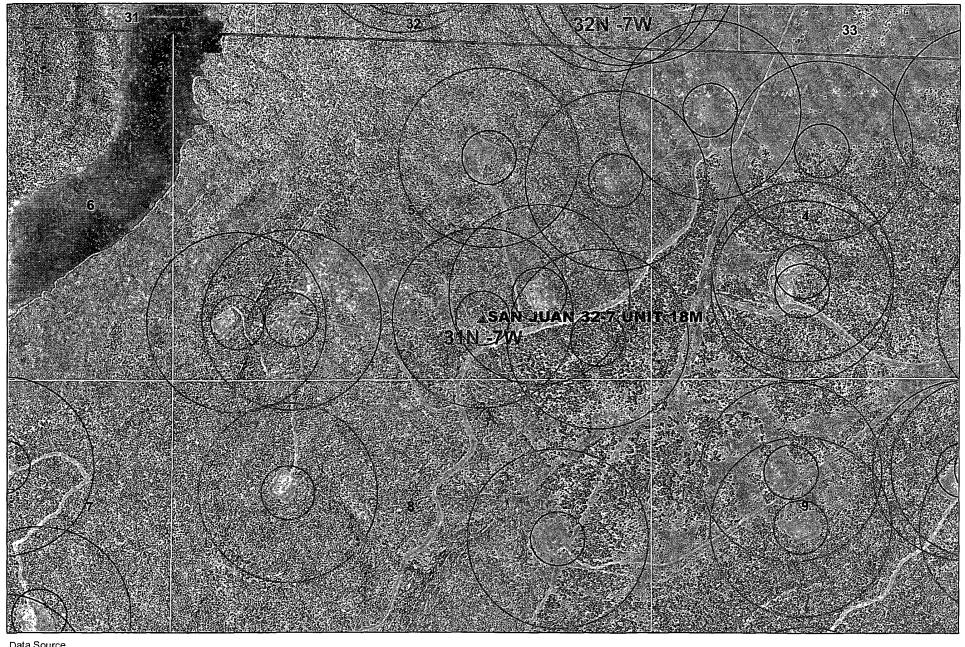
FORM APPROVED OMB No. 1004-0137 Expires November 30, 2000

5. Lease Serial No.

WELL	COMPL	FTION	<b>OR</b>	RECOMPL	FTION	REPORT	AND	06

Choke	Tbg. Press	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:		Well St	atus			0.5	1 4 2004
Date First	Test Date	Hours Tested	Test Production	BBL Oil	Gas MCF	Waicr BBL	Сот		Gas Gravity		roductio	AC(	EPT	ED FOR RECOR
	sı tion - Interva	42.0		l										
ize	Tbg Press. Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas (		Well St	atus				
	Date 08/14/2004	Tested 1	Production	BBL 0.0	MCF 1991		0.0	API	Gravity					
Date First	Test	Hours	Test Production	Oil	Gas MCF	Water		ravity	Gas		roductio	on Method		
28. Producti	ion - Interval	A												
							······································							
	Depth Interv						A	mount and	d Type of M	aterial				
D) 27. Acid, Fr	acture, Treat	ment, Ce	ment Squeez	e, Etc.	<u></u>							····		
C)											1			
В)														
AB)ASIN FR	UITLAND (	COAL	·····	3210	347	2		3210 T	O 3472	0.75	0	216	OPE	<u> </u>
	ormation		Тор	$\neg$	Bottom	+	Perforated			Size	N	o. Holes		Perf. Status
2,375 25. Producii		3455				26. Peri	oration Rec	ord			L			
	Depth Set (N		acker Depth	(MD)	Size	Depth Ser	(MD)	Packer De	pth (MD)	Size	Dep	oth Set (M	D) [	Packer Depth (MD)
24. Tubing	Record			<u> </u>										
	<b></b>				_			+	<del></del>	<del> </del>				
6.250	ļ	500 J-55	16.0	<b>└</b>	3118	3474			0	<del> </del>				
12.250 8.750		25 H-40 000 J-55	20.0		0	3187		1	150 550				0	
Hole Size	Size/G	rade 25 H-40	Wt. (#/ft.)	(ME		(D) 240	Depth	1	of Cement	(BBI	- 1	Cement		Amount Pulled
	d Liner Rec		<u>_</u>	set in w		tom Sta	ge Cemente	r No. o	of Sks. &	Slurry V	/ol.			
		7 76	. 7	224	777					tional Sur	/ey?	No No	Yes Yes	(Submit analysis)
21. Type El	lectric & Oth	er Mecha	nical Logs R	un (Subi	mit copy of	each)		<del></del>	22. Was v	vell cored'	, 0	No No		(Submit analysis) (Submit analysis)
8. Total D	epth:	MD TVD	3474		19. Plug F	Back T.D.:	MD TVD	34	73	20. Dept	h Brid	ge Plug Se		MD TVD
07/15/2				/30/200			□ D & 08/1	A 9/2004	Ready to R	dd			99 GL	
At total of At. Date Sp.	<u> </u>		[15. D	ate T.D.	Reached		16. Dat	e Complet	60 + C	12.75 12.77 7	1	AN JUAN levations (	DF, KI	NM 3, RT, GL)*
	rod interval i	eported b	elow					60	```• ພື	, "	12. C	ounty or P		13. State
At surfac	ce SESE	935FSL	1085FEL					(c)	De.	630	11., S	ec., T., R.,	M., or	Block and Survey 1N R7W Mer NMP
. Location	of Well (Re		ion clearly ar W Mer NM		ordance wit	h Federal 1	equirement	E C		200g	10. F	ield and Po	ol, or	Exploratory ND COAL
. Address	P.O. BOX HOUSTO						a. Phone N h: 505.59		e area code)	·	9. AP	I Well No		30-045-32339
2. Name of CONOC	Operator COPHILLIP	S COMP	ANY		Conta		TA FARRE : juanita.r.f		pnocophillip			ase Name AN JUAN		ell No. JNIT 219A
.,		_	er					-	- TTTT		7. Un	it or CA A	greem	ent Name and No.
• •	Completion		lew Well		Dry k Over	Deepen		g Back	Diff. R	esvr.		ŕ		
a. Type of	W. II	Oil Well	☐ Gas	IV-II		Other:	СВМ		·			MSF0789		Tribe Name





Data Source
Aerial flown locally Sedgewick in 2005
Wetlands Data Aquired from U S. Fish
and Wildlife Http://wetlandswms.er.usgs gov
USGS Topo

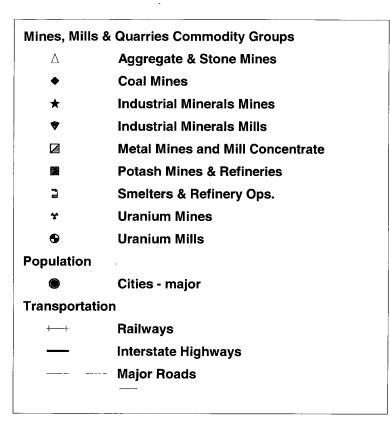
300FT City Limits

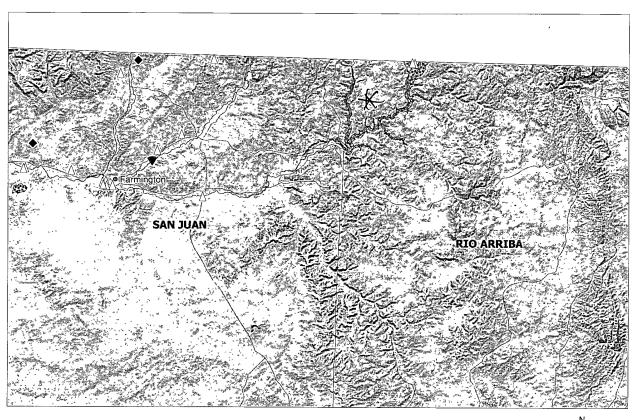
1:12,000

0 250500

NAD\_1983\_SP\_ NM West\_FIPS\_ 3003 Mar 17, 2009

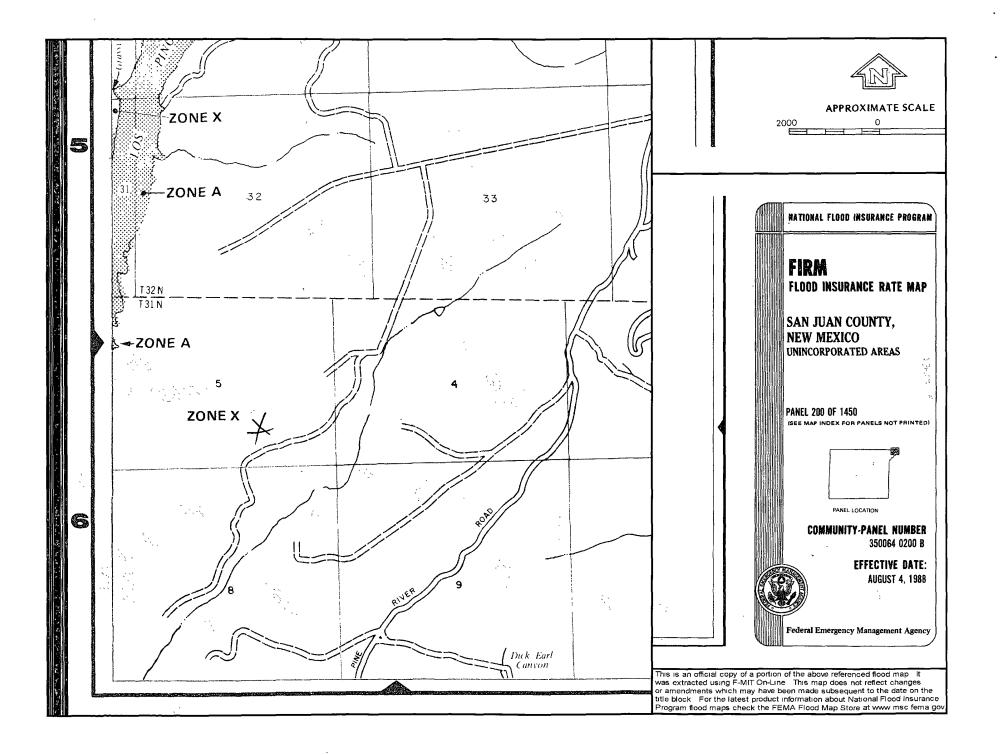
### SAN JUAN 32-7 UNIT 18M Mines, Mills & Quarries











#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 32-7 Unit 18M is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 32-7 Unit 219A has an elevation of 6599' and groundwater depth of 140'. The subject well has an elevation of 6609' which is greater than the San Juan 32-7 Unit 219A, therefore the groundwater depth is greater than 140'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Hydrogeological report for San Juan 32-7 Unit 18M

#### **Regional Hydrogeological context:**

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

#### Sessions, Tamra D

From:

Sessions, Tamra D

Sent:

Wednesday, March 18, 2009 10:48 AM

To:

'mark\_kelly@nm.blm.gov'

Subject:

Surface Owner Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified.

San Juan 31-6 Unit 27M

San Juan 32-7 Unit 18M

San Juan 32-7 Unit 71A

The following locations will have a temporary pit that will be closed on-site.

San Juan 28-6 Unit 109N

San Juan 28-6 Unit 126N

San Juan 28-6 Unit 144N

San Juan 29-6 Unit 4M

San Juan 29-7 Unit 83B

San Juan 29-7 Unit 83M

San Juan 30-5 Unit 97M

San Juan 30-5 Unit 100N

Thank You,

Tamra Sessions
Staff Regulatory Technician
CONOCOPHILLIPS COMPANY / SJBU
505-326-9834
Tamra.D.Sessions@conocophillips.com

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

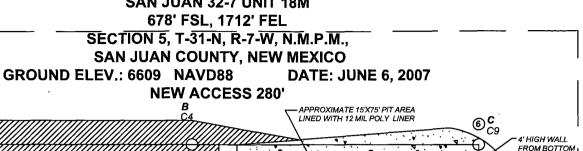
☐ AMMENDED REPORT

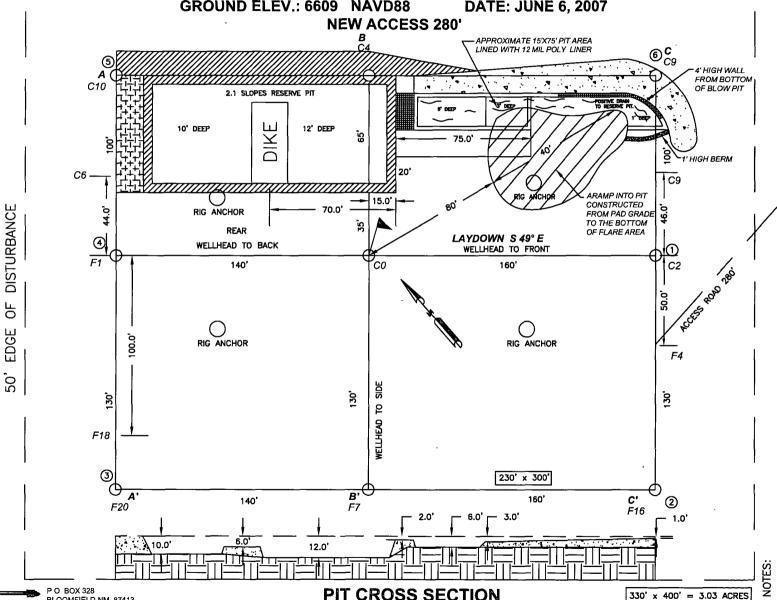
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	PI Number			Pool Code	MESAVERDE / DAKOTA							
<sup>4</sup> Property Cod		<sup>6</sup> Well Number 18M										
7 OGRID No	RID No.   8 Operator Name  9 Elevation CONOCOPHILLIPS COMPANY 6609											
	10 SURFACE LOCATION											
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County			
0	5	31-N	7-W		678	SOUTH	1712	EAST	SAN JUAN			
			<sup>11</sup> E	ottom H	ole Location I	f Different From	n Surface		*			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Dedicated Acres MV 321.66 DK 320.5/2	13 Joint	or Infill	Consolidation		Order No. R-1066 TRACT	F	,					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1	16				, ,	
•					*	17 OPERATOR CERTIFICATION
					1	I hereby certify that the information contained herein is true and
				NORTHEAST CO FD. 3-1/4" BRASS CA		complete to the best of my knowledge and belief, and that this
Γ	F			GLO 19	14	organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or
					- <b>⊕</b>	has a right to drill this well at this location pursuant to a contract
	00				.	with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered
		IT 7 LOT	6		-[ [	by the division
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1		j			1	Signature
<u> </u>						
					<b>51</b>	Printed Name
	[57]				ZZ	
:		1	]	].	00'13'24	Title and E-mail Address
	LE LE	EASE USA	ļ	Ļ	3.7	
€	s	F-078996		Į.	₹ ₹	Date
3,871.6			NAD 83			18 SURVEYOR CERTIFICATION
3.87				.923126° N	w w	
				107.591249° W	3,721.9	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
m.			MAD 27	°55.387256' N	1 1	me or under my supervision, and that the same is true and correct to the best of my belief.
.g		·		107°35.438327' W	32	
.00,20.00			1 1	Į.		Date of Survey: 6/6/07
		ľ	1			Date of Survey: 6/6/07 Signature and Seal of Professional Surveyor:
·z ]	]	Ì		1712'		·
			l 50			SECARGO OF
			678,			P BROADHURS.
<u>_</u>					اله	A DET DANS
9	SOUTHWEST COR.	S 89'58'00" W 5,254.9' (R) N 89'56'34" E 5,256.8' (M)		SOUTHEAST CO		A SA KON
	FD. 3-1/4" BRASS CAP GLO 1914	N, 69 36 34 E 5,236.6 (M)		FD. 3-1/4" BRASS CA GLO 19		Helical Meli
					- ; [	Control 1, Alex
					- ;	73
		•			,	
					*	THE PROPERTY OF THE PARTY OF TH
						Certificate Number: NM 11393





CCI

CHENAULT CONSULTING INC. BLOOMFIELD, NM, 87413
PHONE. (505)325-7707

PIT CROSS SECTION

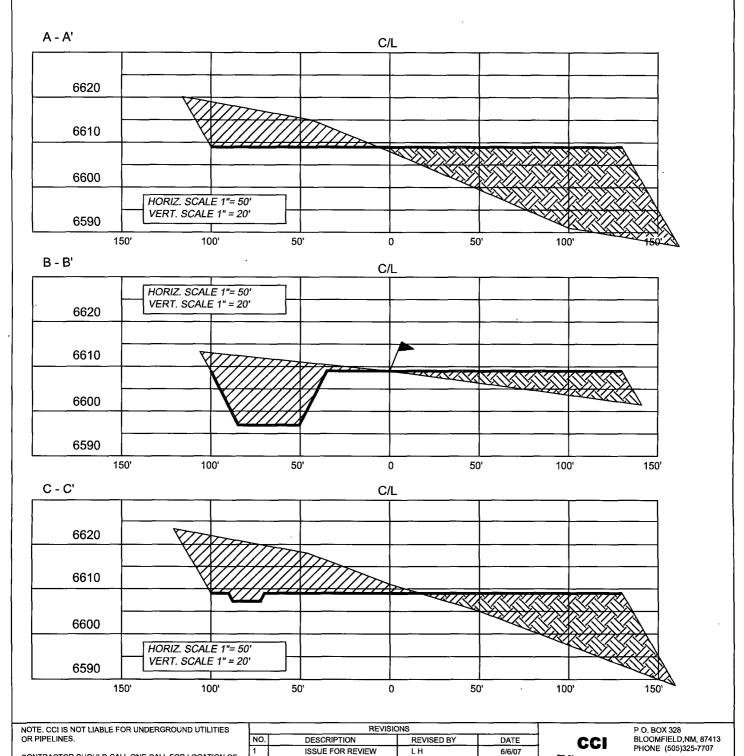
NAD 83 LAT.:36.923126°N/LONG.: 107.591249°W

ဥ PRIOR SIDE). UNMARKED BURIED (2) WORKING DAYS SHALLOW ABOVE WIDE AND UNDERGROUND UT ω DIKE: 뭅 RESERVE

CONSTRUCTION.

#### **CONOCOPHILLIPS COMPANY**

SAN JUAN 32-7 UNIT 18M 678' FSL, 1712' FEL SECTION 5, T-31-N, R-7-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO ELEV.: 6609 NAVD88



CHENAULT CONSULTING INC.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD PRIOR TO

## ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	<b>1000)</b> 500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality) Source No. two (better quality) 50 percent Purity Purity 80 percent Germination 40 percent Germination 63 percent Percent PLS 20 percent Percent PLS 50 percent 5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.