1625 N French Dr., Hobbs, NM 88240

1301 W. Grand Ave , Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division . 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

appropriate NMOCD District Office

tanks, submit to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment N	Not does approval relieve the operator of its responsibility to comple	y with any other applicable governmenta	al authority's rules, regulations or ord	inances
1 Operator: Burlington	n Resources Oil & Gas Company, LP	OGRID	#: 14538	
Address: PO Box 42	289, Farmington, NM 87499	10.00		
Facility or well name:	Scott 103			
API Number:	30-045-34568	OCD Permit Number:		
U/L or Qtr/Qtr: B(N	NW/NE) Section: 12 Township: 30N	Range: 12W	County: San Juan	
Center of Proposed De	esign: Latitude: 36.831986 °N	Longitude: 10	08.047209 °W NAD:] 1927 X 1983
Surface Owner:	Federal State X Private	Tribal Trust or Indian Allotme	ent	
Temporary: X D Permanent E X Lined U X String-Reinforced	F or G of 19 15.17.11 NMAC Drilling Workover Emergency Cavitation P&A Unlined Liner type: Thickness 12 m Welded X Factory Other		PVC Other Dimensions L 65' x W 45	5' x D 10'
		Other	which require prior approval of	010111279
4			[7]	MAR 2009
<u> </u>	nk: Subsection I of 19.15.17.11 NMAC		11 0	U CONS DIV DIST 3
Volume:	bbl Type of fluid:		~ \kg '	IL GUIVO. DIV. DIO.
Tank Construction ma		 ner, 6-inch lift and automatic over	rflow shut-off	OIL CONS. DIV. DIST 3
Visible sidewalls		Other	mow shut-on	-4252627-
	ckness mil HDPE PV			
Alternative Me	ethod:			
Submittal of an except	tion request is required. Exceptions must be submitted t	o the Santa Fe Environmental Bur	reau office for consideration of	approval.
-	- ·			

ξ · · · · · · · · · · · · · · · · · · ·		
Fencing: Subsection D of 19 15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst	itution or chur	(h)
Four foot height, four strands of barbed wire evenly spaced between one and four feet	minon or chire	cn)
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.		
Netting: Subsection E of 19.15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15.3 103 NMAC		
9		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	aderation of an	nroval
(Fencing/BGT Liner)	тостаноп от ар	provat.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria	İ	
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	No
lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	□Yes	□No
application.		⊔м
(Applies to temporary, emergency, or cavitation puts and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	NA	-
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. 	Yes	□No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site		Щто
Within the area overlying a subsurface mine.	Yes	No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	∐No
Society; Topographic map		4
Within a 100-year floodplain	Yes	No
- FEMA map	i	

Form C-144 Oil Conservation Division , Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design) API
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15.17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC
Closure Fiant - based upon the appropriate requirements of Subsection C of 15.15 17.5 (WIAC and 15.15.17.15 (WIAC
14 Province of Classics 10 (C 17 12 N) (A C
Proposed Closure: 19 15.17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
XIn-place Burtal On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drıllıng fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144 Orl Conservation Division Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities for the disposal of liquids, drilling fluids and drill cuttings.	acılıties						
are required. Disposal Facility Name:							
Disposal Facility Name: Disposal Facility Permit # Disposal Facility Name: Disposal Facility Permit #							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?							
Yes (If yes, please provide the information No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							
Siting Criteria (Regarding on-site closure methods only: 19 15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided belo certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 10 NMAC for guidance							
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS. Data obtained from nearby wells	Yes N/A	XNo					
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells	Yes N/A	X No					
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from nearby wells	X Yes	No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes	XNo					
- Topographic map; Visual inspection (certification) of the proposed site		₩.					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes Yes	X No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes	XNo					
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		XNo					
 Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	∐Yes □						
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes	X No					
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map	Yes	XNo					
Within a 100-year floodplain FEMA map	Yes	XNo					
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the closur by a check mark in the box, that the documents are attached.	re plan. Please	indicate,					
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC							
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 1 Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	9.15.17.11 NM	IAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC							
 Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards ca Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC 	nnot be achieve	ed)					

19 Oneseton Application Conti	Gantian.		
Operator Application Certi Thereby certify that the informat	ncanon: tion submitted with this application is true, a	ccurate and complete to the	best of my knowledge and belief.
Name (Print):	Tamra Sessions	Title:	Staff Regulatory Technician
Signature.	Tambénin	Date	3-9-09
e-mail address	sessitd@conocophillips.com	Telephone:	505-326-9834
e-man address	GOGGING COMPONENT COMPONEN		303 320 303 1
OCD Representative Signat	, 0		OCD Conditions (see attachment) Approval Date: 4-17-08
Title: Ewir	o spec	OCD Perr	nit Number:
Instructions: Operators are requireport is required to be submitte		or to implementing any clos etion of the closure activition of completed.	Cure activities and submitting the closure report. The closure ess. Please do not complete this section of the form until an
22			
Closure Method: Waste Excavation and R If different from approve	<u> </u>	Alternative Closure	Method Waste Removal (Closed-loop systems only)
	ste Removal Closure For Closed-loop Syste facility or facilities for where the liquids, d	rilling fluids and drill cutt	round Steel Tanks or Haul-off Bins Only: ings were disposed. Use attachment if more than two facilities
Disposal Facility Name		Disposal Facility	Permit Number:
	•		of be used for future service and opeartions?
Yes (If yes, please demo	nstrate complilane to the items below)	No	
Required for impacted areas Site Reclamation (Photo Soil Backfilling and Cov		l operations	
Re-vegetation Application	on Rates and Seeding Technique		
the box, that the documents Proof of Closure Notice Proof of Deed Notice (Plot Plan (for on-site c Confirmation Samplin	are attached. The (surface owner and division) (required for on-site closure) losures and temporary pits) The graphical Results (if applicable) The and Permit Number	ollowing items must be atte	nched to the closure report. Please indicate, by a check mark in
=	tion Rates and Seeding Technique		
Site Reclamation (Pho	to Documentation)		
On-site Closure Locati	on Latitude:	Longitude:	NAD 1927 1983
	•••	·	and complete to the best of my knowledge and belief I also certify that closure plan.
Name (Print):		Title:	
Signature:		Date:	
e-mail address:		Telephone:	

Form C-144 Oil Conservation Division

,



Record Count:7

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)	(NAD83 UTM in meters)	(In feet)
------------------------------------	-----------------------	-----------

		Q	Q	Q				(4 .01. ★ / 1.11.		Depth D	epth V	vater.
POD Number	County	64	16	4	Sec	Tws	Rng	X	Y	WellV	Vater Co	olumn
SJ 00322	San Juan	1	4	4	12	30N	12W	228453	4079478	66	40	26
SJ 00384	San Juan	2	3	4	12	30N	12W	228258	4079493	57	20	37
SJ 00643	San Juan		4	4	12	30N	12W	228554	4079379	75	51	24
SJ 03020	San Juan	4	3	4	12	30N	12W	228258	4079293	52	30	22
SJ 03027	San Juan	3	4	3	12	30N	12W	227663	4079309	100		
SJ 03129	San Juan	2	4	3	12	30N	12W	227863	4079509	44	35	9
SJ 03757 POD1	San Juan		4	4	12	30N	12W	228428	4079356	22	12	10

Average Depth to Water: 31 feet

Minimum Depth: 12 feet

Maximum Depth: 51 feet



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

	(quarter	sai	e s	mal	lest to	larges	st) memmenener er er	(NAD83 UT	M in meters)	(In feet)	000000000000000000000000000000000000000
POD Number	County	WOOM T	-27- F	g - 7 ' ,	36.4h To	Tws	100	X		Depth Do Well W	DENTAL DE LA LA CAMITA DA CAMITA DE LA CAMITA DEL CAMITA DE LA CAMITA DEL CAMITA DE LA CAMITA DEL CAMITA DE LA CAMITA DEL CAMITA DEL CAMITA DE LA CA	TO REPUTE PROPERTY.
SJ 00135	San Juan		1	4	07	30N	11W	229764	4079745	180	23	157
SJ 00162	San Juan	3	1	4	07	30N	11W	229663	4079644	58	23	35
SJ 00259	San Juan		4	2	07	30N	11W	230184	4080137	25	12	13
SJ 00329	San Juan	3	1	4	07	30N	11W	229663	4079644	63	20	43
SJ 00358	San Juan	3	4	1	07	30N	11W	229289	4080055	61	38	23
SJ 00387	San Juan	3	4	1	07	30N	11W	229289	4080055			
SJ 00389	San Juan	3	4	1	07	30N	11W	229289	4080055	53		
SJ 00397	San Juan	3	4	1	07	30N	11W	229289	4080055	56	35	21
SJ 00415	San Juan	3	4	1	07	30N	11W	229289	4080055	53	40	13
SJ 00601	San Juan	2	3	4	07	30N	11W	229844	4079443	40	22	18
SJ 00604	San Juan	2	3	4	07	30N	11W	229844	4079443	38	22	16
SJ 00620	San Juan	3	1	4	07	30N	11W	229663	4079644	52	35	17
SJ 00679	San Juan	3	1	4	07	30N	11W	229663	4079644	48	22	26
SJ 00688	San Juan	3	4	1	07	30N	11W	229289	4080055	70	58	12
SJ 00689	San Juan	3	4	1	07	30N	11W	229289	4080055	78	65	13
SJ 00690	San Juan	3	4	1	07	30N	11W	229289	4080055	60		
SJ 00739	San Juan	3	4	1	07	30N	11W	229289	4080055	70	58	12
SJ 00748	San Juan	3	4	1	07	30N	11W	229289	4080055	60	41	19
SJ 00769	San Juan		1	4	07	30N	11W	229764	4079745	50	14	36
SJ 00806	San Juan	3	4	1	07	30N	11W	229289	4080055	38	20	18
SJ 00882	San Juan	3	4	1	07	30N	11W	229289	4080055	60	50	10
SJ 00889	San Juan	3	4	1	07	30N	11W	229289	4080055	55		
SJ 00893	San Juan		2	4	07	30N	11W	230166	4079735	80	40	40
SJ 00918	San Juan	2	3	4	07	30N	11W	229844	4079443	35	14	21
SJ 00919	San Juan	2	3	4	07	30N	11W	229844	4079443	35	12	23
SJ 00920	San Juan	2	3	4	07	30N	11W	229844	4079443	35	12	23
SJ 01172	San Juan		2	3	07	30N	11W	229375	4079755	50	30	20
SJ 01310	San Juan		3	3	07	30N	11W	228950	4079364	80	50	30

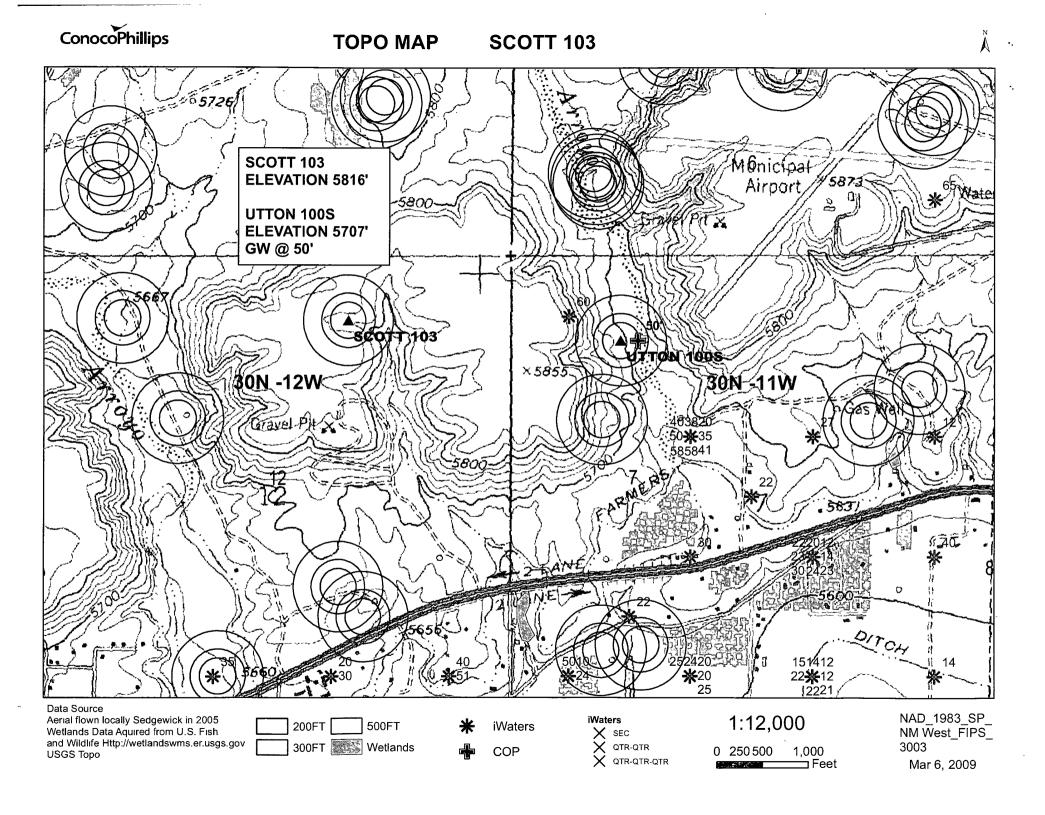
		Ì Q	Q	Q	The same of					Depth De	pth Wa	ter
PoD Number	County	64	16	4	Sec	Tws,	Rng	X	V. S. Y.	WellW	ater Colu	ımn
SJ 01404	San Juan		3	4	07	30N	11W	229745	4079344	40	15	25
SJ 01406	San Juan		1	4	07	30N	11W	229764	4079745	45	12	33
SJ 01425	San Juan		4	3	07	30N	11W	229361	4079353	55	25	30
SJ 01468	San Juan		4	3	07	30N	11W	229361	4079353	60	25	35
SJ 01475	San Juan	3	3	2	07	30N	11W	229682	4080046	49	27	22
SJ 01484	San Juan		3	3	07	30N	11W	228950	4079364	61	10	51
SJ 01492	San Juan			3	07	30N	11W	229151	4079565	60	22	38
SJ 01567	San Juan	2	4	4	07	30N	11W	230247	4079431	35	14	21
SJ 01667	San Juan		3	4	07	30N	11W	229745	4079344	41	21	20
SJ 02005	San Juan	4	4	3	07	30N	11W	229460	4079252	55	20	35
SJ 02006	San Juan	2	4	3	07	30N	11W	229460	4079452	50	24	26
SJ 02140	San Juan	1	1	1 -	07	30N	11W	228886	4080666	70	60 ~	10
SJ 02194	San Juan				07	30N	11W	229553	4079967	59	22	37
SJ 02715	San Juan	4	4	3	07	30N	11W	229460	4079252	68	20	48
SJ 02906	San Juan	4	1	4	07	30N	11W	229863	4079644	45	24	21
SJ 02936	San Juan	1	1	4	07	30N	11W	229663	4079844	38	30	8
SJ 03271	San Juan	2	3	2	07	30N	11W	229882	4080246			
SJ 03465	San Juan	4	3	2	07	30N	11W	229882	4080046	80		
SJ 03484	San Juan	3	4	3	07	30N	11W	229260	4079252	75		
SJ 03630	San Juan	3	3	3	07	30N	11W	228849	4079263	68	24	44
SJ 03794 POD1	San Juan	3	1	3	07	30N	11W	228894	4079721	44	27	17

Record Count:49 Average Depth to Water: 28 feet

Minimum Depth: 10 feet

(In feet)

Maximum Depth: 65 feet



TIERRA CORROSION CONTROL, INC. DRILLING LOG

COMPANY: Conoco Phillips LOCATION: Utton 100S

STATE: NM BIT SIZE: 7 7/8"

LBS COKE BACKFILL: 2,600# ANODE TYPE: 2" X 60" Duriron DATE: April 21, 2008 LEGALS: S7 T30N R11W

DRILLER: Gilbert Peck
CASING SIZE/TYPE: 8" X 20' PVC

VENT PIPE: 300' ANODE AMOUNT: 10 COUNTY: San Juan

DEPTH: 300'

COKE TYPE: Asbury PERF PIPE: 140'

BOULDER DRILLING: 54'

DEPTH	DRILLER'S LOG	AMPS	DEPTH	DRILLER'S LOG	AMPS
20	Boulders		310		
25			315		
30			320		
35			325		
40			330		
45			335		
50			340		-
55	₩		345		
60	Gray Shale	2.0	350		
65	<u> </u>	2.1	355		
70		2.1	360	 	
75		2.6	365		
80	Black Shale	3.3	370		
85 	Diack Griate	3.1	375		+
90		2.7	380		
			385		
95		2.4			
100	 	2.6	390		
105		2.4	395		
110		2 1	400		
115	ļ	2.2	405		
120		2.1	410		
125		2.3	415		
130		2.6	420		
135	<u>.</u>	2.4	425		
140		3.2	430		
145		33	435		
150		3.4	440		
155		3.4	445		
160		3.8	450		
165		3.7	455		
170		3.4	460		
175		3.8	465		
180		4.0	470		-
185		4.1	475	-	
190		3.9	480		
195	 	3.6	485		
200		3.0	490		
205	 	3.3	495		
210		3.2	500		
215		3.2	1000	 	
220	 	3.4		 	
225 225		3.6	 		-
	 				+
230	 	3.8			
235	 	3.9	——		
240		3.6	 		
245	 	3.4	<u> </u>		
250	 	3.7	<u> </u>		
255		3.9	<u> </u>		
260		4.1			
265		4.4			
270		4.2			
275		4.0			
280		3.9	T		
285		3.8	-	 	
290		2.9	 	 	-
295	 	2.9	 	 	
300		2.3	 		

ANODE #	DEPTH	NO COKE	COKE
11	295	2.9	5.4
2	285_	3.8	6.9
3	275	47.0	7.7
3 4	265	4.4	7.9
5	255	3.9	7.6
6	245	3.4	7.2
7	235	3.9	7.6
8	225_	3.6	7.2
9	215_	3.2	6.8
10	205_	3.3	5.5
11			
12			
13	_		
14			
15			
16			
17			
18			
19	_		
20			
21			
22			
23			
24		_	
25			
26			
27			
28			
29			
30			

WATER DEPTH: 50' VISOLATION PLUGS: None LOGING VOLTS: 11.84

VOLT SOURCE: AUTO BATTERY

TOTAL AMPS: 20.3

TOTAL GB RESISTANCE: .58

REMARKS:

Submit to Appropriate

Energy, Minerals and Natural Resources Department

State of New Mexico

District Office

State Lease - 6 copies Form C-105 Fee Lease - 5 copies Revised 1-1-89 DISTRICT P.O. Box 1980, Hobbs, NM 88240 **OIL CONSERVATION DIVISION** WELL API NO. DISTRICT II P. O. Box 2089 30-045-33717 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE X DISTRICT III 6 State Oil & Gas Lease No. 1000 Río Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a TYPE OF WELL: Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY 🗀 **OTHER** b TYPE OF COMPLETION: NEW WORK PLUG DEEDEN Utton WELL OVER BACK RESVR OTHER 2 Name of Operator 8. Well No **Burlington Resources** 9. Pool name or Wildcat 3 Address of Operator PO BOX 4289, Farmington, NM 87499 **Basin Fruitland Coal** 4 Well Location 940 Feet From The Unit Letter North Line and Feet From The Line Range · 11W Section Township San Juan County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 10. Date Spudded 11 Date T.D. Reached 14. Elev. Casinghead 6/26/07 4/2/07 14':18/C7 1/29/07 5707' GR 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Teo(s./) OIL CONS. DYV. Many Zones? Drilled By nict a 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Basin Fruitland Coal 1816' - 2058' No 22. Was Well Cored 21. Type Electric and Other Logs Run Cased Hole ran GR/CCL CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 20# J-55 133 8 3/4" 34 sx (54 cf) 4 bbls 41/2" 10.5# J-55 6 1/4" 340 sx (673 cf) 50 bbls 2452 LINER RECORD TUBING RECORD 24. SIZE TOP BOTTOM SACKS CEMENT SCREEN DEPTH SET PACKER SET 2-3/8" 4.7# J-55 Perforation record (interval, size, and number) 27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC @2 SPF DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2000' - 2008' = 16 holes 2000' - 2058' Bullhead 10 bbls 15% HCL Acid. Pumped 2000 gal 25# 2035' - 2058' ≈ 46 holes X-Link Pre-Pad followed by 21546 Gal 25# Linear 75% UFC 1914' - 1934' = 40 holes N2 Foam w/58000# 20/40 Brady Sand & 676700 scf N2. @1SPF 1816' - 1934' Bullhead 10 bbls 15% HCL Acid. Pumped 2000 gal 20# UFC 1816' - 1905 = 35 holes X-Link Pre-Pad followed by 20832 gal 25# Linear 70% N2 foam w/68000# 20/40 Brady Sand, 641300 scf N2. Total holes = 137 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SI Date of Test Gas - Oil Ratio Hours Tested Choke Size | Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Test Period 6/26/07 1/2" 10.42 mcf 6 bw Oil Gravity - API - (Corr) Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl 249# Hour Rate 250 mcf/d 0# 144 bwpd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30 List Attachments This will be a stand alone Basin Fruitland Coal well. Well making an excessive amount of water, may not test well. 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Regulatory Technician

Date

6/28/07

Printed

Name Tracey N. Monroe

Vicas Menur

Signature \bigcirc

AERIAL MAP

SCOTT 103





Data Source
Aerial flown locally Sedgewick in 2005.
Wetlands Data Aquired from U.S. Fish
and Wildlife Http://wetlandswms er usgs gov
USGS Topo

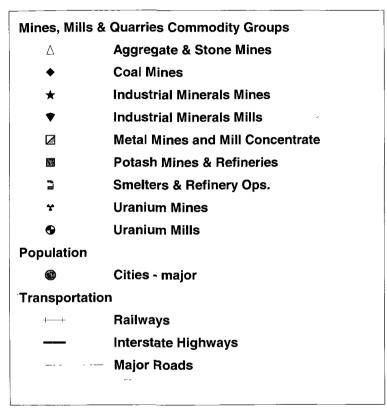
City Limits 300FT

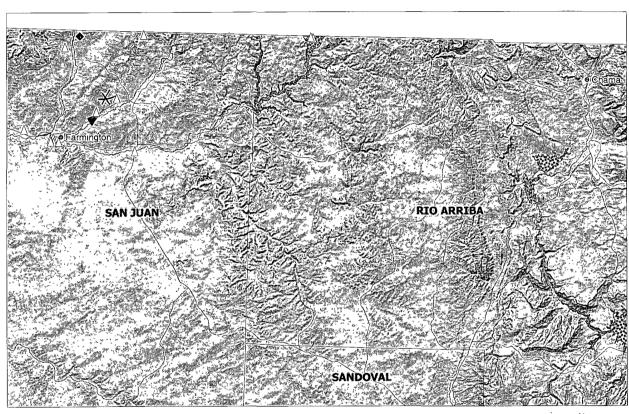
1000FT

1:13,133

0 250500 1,000 _ Feet NAD_1983_SP_ NM West_FIPS_ 3003 Mar 6, 2009

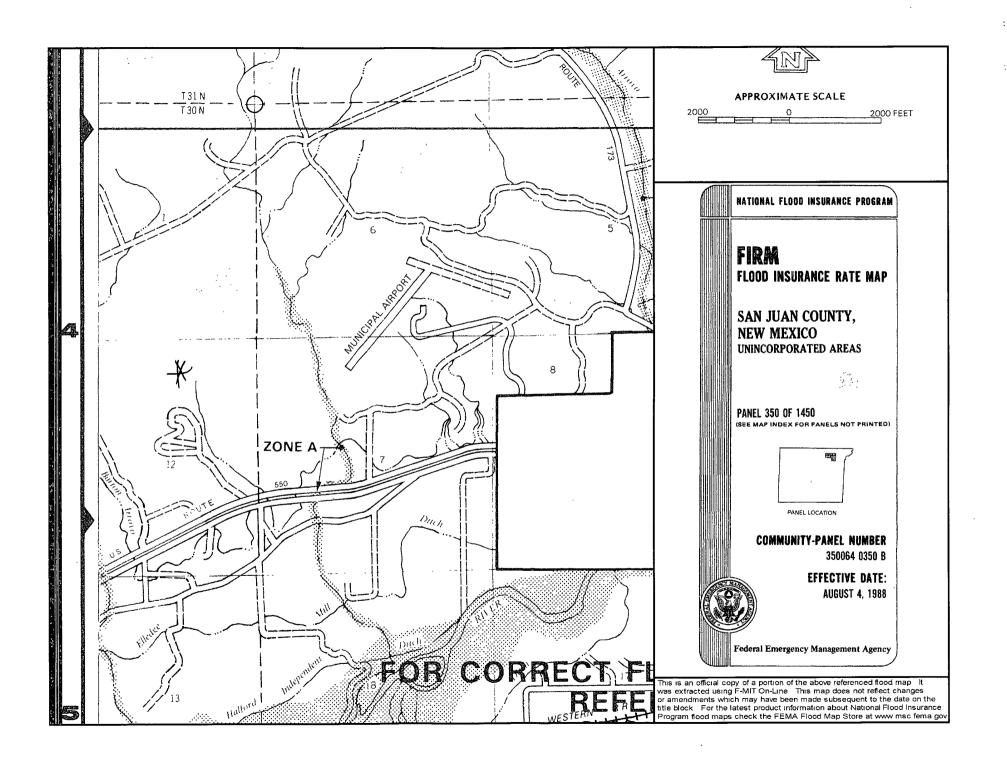
SCOTT 103 Mines, Mills & Quarries











Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Scott 103 is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Utton 100S has an elevation of 5707' and groundwater depth of 50'. The subject well has an elevation of 5816' which is greater than the Utton 100S, therefore the groundwater depth is greater than 150'. There are iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

Hydrogeological Report for Scott 103

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.



ConocoPhillips Company GRFS / PTRRC – San Juan Business Unit Juanita Farrell 3401 East 30th Street Farmington, NM 87402 Telephone: (505) 326-9597 Facsimile: (505) 324-6136

March 6, 2009

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

7179-1000-1641-0016-4446

Mary M. Jensen 3000 Cherry Hills Farmington, NM 87402

Subject:

Scott 103

Section 12, T30N, R12W San Juan County, NM

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner notification of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Max Blair @ (505)599-4021 Sincerely,

Juanita Farrell

Juanita Farrell Staff Associate, PTRRC DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

East/West line

DISTRICT III 1000 Rio Brazos Rd , Aztec, N.M. 87410

UL or lot no.

☐ AMENDED REPORT

County

DISTRICT IV 1220 S. St. Francis Dr.; Senta Fe, NM 87505

Section

Township

Range

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				⁸ Pool Code		⁸ Pool Name BASIN FRUITLAND COAL				
Property Code		⁶ Property Name							• Well Number	
					SCOTT				103	
OGRID No.		⁰ Operator Name							[®] Elevation	
		BURLINGTON RESOURCES OIL AND GAS COMPANY LP						4	5816'	
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North/South line	Feet from the	East/West line	County	
В	12	30-N	12-W		670'	NORTH	1820'	EAST	SAN JUAN	
			11 Bott	om Hole	Location I	f Different Fro	om Surface			

Dedicated Acres 15 Joint or Infill 16 Consolidation Code 15 Order No.

Feet from the

North/South line

Feet from the

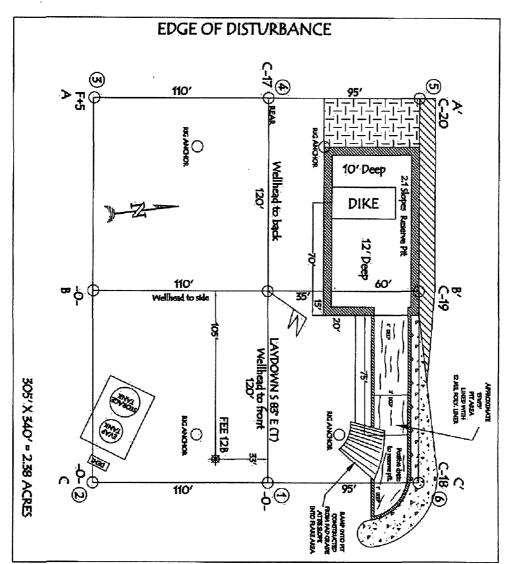
Lot Idn

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON DIAN	DARD UNIT HAS B	DEN MILIOT	DD D1	THE DIVIDION
16		2 88 %	42 46" W 471.31 1820'	86.1292 14. 62. 0. 28.	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased interest interest in the land including the groposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a contract with an owner of such a mineral or a computery pooling agreement or a computery pooling ander hereisfare entered by the division.
	LAT: 36'49.9190' N. LONG: 108'02.7950' W. NAD 1927 LAT: 36.831986' N. LONG: 108.047209' W. NAD 1983	 2		*	Signature Printed Name
•	1	~ 	FEE	Annual An	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same to true and correct to the best of my belief. Date at Survey
					Signature and Both of By Material Surveyor. O 2 (15703) PRINTESS Certificate Number 157.03

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

& GAS COMPANY LP



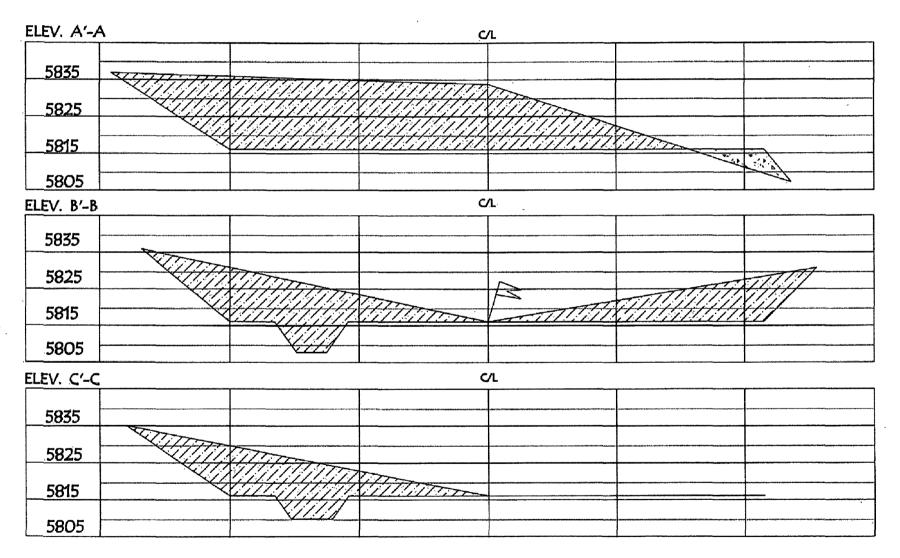
LATITUDE: 36: 49.9190'N LONGITUDE: 108: 02.7950'W NAD27

NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

BURLINGTON RESOURCES OIL & GAS COMPANY LP SCOTT 103, 670' FNL & 1820' FEL SECTION 12, T-30- N, R-12-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 5816', DATE: MAY 29, 2007



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.