

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-30543 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								4. Lease Name or Unit Agreement Name San Juan 28-6 Unit 6. Well Number: 183N					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								DIST. 3					
8. Name of Operator Burlington Resources Oil & Gas Company LP								9. OGRID 14538					
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289								11. Pool name or Wildcat Basin Dakota Blanco Mesa Verde					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County			
Surface:	O	13	27N	6W		765	South	1883	East	Rio Arriba			
BH:	O												
13. Date Spudded 10/6/08		14. Date T.D. Reached 11/10/08		15. Date Rig Released 11/11/08		16. Date Completed (Ready to Produce) 1/29/09 Closed loop		17. Elevations (DF and RKB, RT, GR, etc.) 6322' GL					
18. Total Measured Depth of Well 7473'			19. Plug Back Measured Depth 7471'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 4675' - 5308'													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9 5/8"	32.3# H-40	257'	12 1/4"	75 sx(124cf- 22bbls)	4 bbls								
7"	20# J-55	3281'	8 3/4"	478sx (978cf- 174bbls)	63 bbls								
4 1/2"	11.6# 10.5# J-55	7472'	6 1/4"	320 sx(641cf- 114bbls)	TOC 3074'								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2 3/8" 4.75# J-55	7384'												
26. Perforation record (interval, size, and number) PLO/LMF @ 1SPF 5308' - 4908' = 25 holes UMF/CH @ 1SPF 4871' - 4675' = 28 holes Total holes = 53			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5308' - 4908'</td> <td>Acidize w/ 10 bbls 15% HCL Acid, frac w/110,880 gal 60Q N2 Slickfoam w/97,374# 20/40 Brady Sand. Total N2= 1,112,300 SCF</td> </tr> <tr> <td>4871' - 4675'</td> <td>Acidize w/10 bbls 15% HCL Acid, frac w/111,300 gal 60Q N2 Slickfoam w/97,307# 20/40 Brady Sand</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5308' - 4908'	Acidize w/ 10 bbls 15% HCL Acid, frac w/110,880 gal 60Q N2 Slickfoam w/97,374# 20/40 Brady Sand. Total N2= 1,112,300 SCF	4871' - 4675'	Acidize w/10 bbls 15% HCL Acid, frac w/111,300 gal 60Q N2 Slickfoam w/97,307# 20/40 Brady Sand		
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28. PRODUCTION													
Date First Production 1/29/09 Closed Loop		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI								
Date of Test 2/1/09	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 1 bopd	Gas - MCF 1169 mcf/d								
Flow Tubing Press. 572#	Casing Pressure 648#	Calculated 24-Hour Rate	Oil - Bbl. .04 bo	Gas - MCF 48.71 mcf	Water - Bbl. 12 bw								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By								
31. List Attachments This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2895AZ													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													

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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Tracey N. Monroe

Title

Staff Regulatory Technician

Date

2/12/09

E-mail Address monrotn@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2432'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2538'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2754'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3044'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4582'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4082'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5217'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5680'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6380'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7141'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7246'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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