

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008									
		1. WELL API NO. 30-039-30543												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				4. Lease Name or Unit Agreement Name San Juan 28-6 Unit  6. Well Number: <b>183N</b> <div style="text-align: right; font-weight: bold;">RCVD FEB 18 '09 OIL CONS. DIV.</div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <u>DIST. 3</u>														
8. Name of Operator Burlington Resources Oil & Gas Company LP				9. OGRID <b>14538</b>										
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	O	13	27N	6W		765								
BH:														
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 6322' GL								
10/6/08	11/10/08	11/11/08		1/29/09										
18. Total Measured Depth of Well 7473'		19. Plug Back Measured Depth 7471'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7256' - 7444'														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9 5/8"	32.3# H-40	257'		12 1/4"	75 sx (124cf- 22bbls)	4 bbls								
7"	20# J-55	3281'		8 3/4"	478sx (978cf- 174bbls)	63 bbls								
4 1/2"	11.6# 10.5# J-55	7472'		6 1/4"	320 sx (641cf- 114bbls)	TOC 3074'								
<b>24. LINER RECORD</b>														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
					2 3/8" 4.75# J-55									
					7384'									
26. Perforation record (interval, size, and number) @2SPF 7444' - 7358' = 32 holes @1SPF 7310' - 7256' = 15 holes  Total holes = 47				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7256' - 7444'</td> <td>Acidize w/10 bbls 15% HCL Acid, frac w/104,790 gal Slickwater w/39,095# 20/40 TLC Sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7256' - 7444'	Acidize w/10 bbls 15% HCL Acid, frac w/104,790 gal Slickwater w/39,095# 20/40 TLC Sand.				
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<b>28. PRODUCTION</b>														
Date First Production 1/29/09 Closed Loop		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI									
Date of Test 2/9/09	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 688 mscf/d	Water - Bbl. 3 bwpd								
Flow Tubing Press. 572#	Casing Pressure 648#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 28.67 mscf	Water - Bbl. .08 bw	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.). To Be Sold					30. Test Witnessed By									
31. List Attachments  This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2895AZ														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude		NAD 1927 1983									

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tracey N. Monroe

Printed

Name Tracey N. Monroe Title Staff Regulatory Technician

Date 2/12/09

E-mail Address monrotn@conocophillips.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2432'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2538'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2754'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3044'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4582'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4082' 4802'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5217'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5680'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6380'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7141'	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 7246'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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