

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff' Resvr.
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1000' FSL & 800' FEL SESE**

At top prod. Interval reported below **SAME**

At total depth **SAME**

RECEIVED
APR 01 2009
Bureau of Land Management
Farmington Field Office

5. Lease Serial No

SF 078487-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Pritchard 3 A

9. API Well No.

30-045-22345

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. Sec., T., R.; M., on Block & Survey or Area

Sec 31 T29N & R8W

12. County or Parish

San Juan

13. State

TX NM

17. Elevations (DF, RKB, RT, GL)*

5853'

14. Date Spudded

5/19/1977

15. Date T.D. Reached

5/23/1977

16. Date Completed

☐ D & A ☒ Ready to Prod.
3/27/2009

18. Total Depth: MD

TVD 4821'

19. Plug Back T.D.: MD

TVD 4717'

20. Depth Bridge Plug Set. MD

N/A TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

RST & CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#	0	224'		225 sx		0	none
8 3/4"	7"	23#	0	2618'		250 sx		0	none
6 1/8"	4 1/2"	10.5	2440'	4820'		N/A		100'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4609'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Basin Fruitland Coal	2094'	2098'	2094' - 2098'	4"	20	
B) Basin Fruitland Coal	2126'	2130'	2126' - 2130'	4"	20	
C) Basin Fruitland Coal	2188'	2210'	2188' - 2210'	4"		
D) Basin Fruitland Coal	2272'	2280'	2272' - 2280'	4"		
E) Basin Fruitland Coal	2281'	2289'	2281' - 2289'	3.125"		

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2272' - 2280'	frac w/49,599 # 20/40 Generic sand.
2094' - 2210'	frac w/95,072# 20/40 Generic Sand
2281' - 2289'	no frac

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	3/17/09	12	→	trace	36	trace			RCVD APR 9 '09
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"			→						OIL CONS. DIV. DIST. 3
									S.I W/O C-104 approval

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						APR 06 2009
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc)

30 Summary of Porous Zones (Included Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Fruitland Coal	1990'
				IGNA	2060'
				CTWD	2186'
				CAHN	2270'
			<i>Pict Cliffs</i>	PCCF	2290'
			<i>Lewis</i>	LWIS	2490'
			<i>Chacra</i>	CHCR	3262'
			<i>Cliffhouse</i>	CLFH -E	3815'
				CLFH	3920'
			<i>Manefee</i>	MENF	4020'
			<i>Pt. Lookout</i>	PNLK	4535'
			<i>Btm</i>	B PNLK	4660'
				<i>manco's apr</i>	<i>4850</i>

32. Additional Remarks (including plugging procedure)

DHC 3446-A

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 3. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Cherry Hlava**Title **Regulatory Analyst**

Signature

*Cherry Hlava*Date **3/30/2009**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction