| Submit 3 Copies To Appropriate District Office | . State of New Mexic | o | | Form C-103 | |
|--|---|-------------------------------|-----------------------------------|---------------------------------|--|
| District I 1625 N. French Dr., Hobbs, NM 87240 | Energy, Minerals and Natural | Resources | WELL APLNO. | Revised March 25, 1999 | |
| District II | OIL CONSERVATION D | NOISION | | 30-039-23744 | |
| 811 South First, Artesia, NM 87210 District III | 2040 South Pacheco | | 5. Indicate Type o | I | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 8750 | 5 | / STATE 6. State Oil & Ga | FEE L | |
| 2040 South Pacheco, Santa Fe, NM 87505 | | C 20 21 22 23 243 | o. State on & G | as Lease 140. | |
| (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well Gas Well 2. Name of Operator CONOCOPH | TION FOR PERMIT" (FORM C-101) FO | JG BAÇK TO A R SUCH | 8. Well No. 53 | | |
| 3. Address of Operator P.O. BOX | 2197 WL3 6108 HOUSTON TX | 71252 / 9 G | 79. Pool name or W BLANCO MESA | VIIdeat VERDE / BASIN DAKOTA | |
| 4. Well Location | | | | | |
| Unit Letter J: 1850 feet from the SOUTH line and 1000 feet from the EAST line | | | | | |
| Section 1 | | ange 6w | NMPM | County RIO ARRIBA | |
| | 10. Elevation (Show whether DR, 6418 GL | , RKB, RT, GR, etc.) | | | |
| 11. Check Ap | opropriate Box to Indicate Na | ature of Notice, R | Report or Other D | Data | |
| NOTICE OF INT | TENTION TO: PLUG AND ABANDON ☐ | SUB REMEDIAL WORK | SEQUENT REI | PORT OF: ALTERING CASING [| |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRI | LLING OPNS. | PLUG AND ABANDONMENT | |
| PULL OR ALTER CASING | MULTIPLE COMPLETION | CASING TEST AN CEMENT JOBS | | | |
| OTHER: DHC | X | OTHER: | | | |
| 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota. This well is currently a dual completion in the Mesaverde and Dakota. Perforations are: | | | | | |
| Blanco Mesaverde 5341 - 5782 Basin Dakota 7784 - 7836 | |) } | | | |
| Allocation will be by Subtraction (See allached) | | | | | |
| Commingling in this well will not reduce the value of the remaining production. | | | | | |
| BLM has been notified of our intent. | | | | | |
| In reference to Order #R-11188 inte | rest owners were not notified. | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | |
| SIGNATURE | Marbelly TITLE | REGULATORY AN | NALYST | DATE 11/13/2003 | |
| Type or print name DEBORAH MA | RBERRY | | Teleţ | phone No. (832)486-2326 | |
| (This space for State use) | OEPU | TY OIL & GAS INSPE | CTOB Nies | NOV 24 2003 | |
| APPROVED BY Conditions of approval, if any: | TITLE | | | DATE | |

San Juan 31-6 #53 MV/DK Allocation

Based on the most recent production as shown in the attached table, it is recommended to assign the following percentage allocations to each zone after down hole commingling:

| Percent Allocation | | | | |
|--------------------|---|-----|--|--|
| MesaVerde | | 31% | | |
| Dakota | : | 69% | | |

| | MCFD | | | |
|--------|------|-----|--|--|
| | MV | DK | | |
| Jan-03 | 61 | 218 | | |
| Feb-03 | 99 | 199 | | |
| Mar-03 | 110 | 186 | | |
| Apr-03 | 96 | 203 | | |
| May-03 | 88 | 184 | | |
| Jun-03 | 88 | 206 | | |
| Jul-03 | 86 | 185 | | |
| Aug-03 | 80 | 178 | | |
| Sep-03 | 75 | 184 | | |

San Juan 31-6 #53 Production

