

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-26543

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
DAUM LS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other ☐

2. Name of Operator

CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 6108

HOUSTON TX 77252

8. Well No.

6E

9. Pool name or Wildcat

OTERO CHACRA / BASIN DAKOTA

4. Well Location

Unit Letter B

: 700

feet from the NORTH

line and 1600

feet from the EAST

line

Section 32

Township 28N

Range 9W

NMPM

County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6315

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: DHC

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Otero Chacra and Basin Dakota. This well is currently a dual completion.

Perforations are:

Otero Chacra 3402 - 3537

Basin Dakota 6858 - 6968

Allocation will be by ratio method based on past production (see attached)

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

Interest owners are identical in all pools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY ANALYST

DATE 11/12/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 03

DATE

Conditions of approval, if any:

NOV 24 2003

Daum LS 6E Monthly Production

<u>Month</u>	Dakota <u>Daily</u>	Chacra <u>Daily</u>	DK <u>%</u>	CH <u>%</u>
Oct-02	104.87	18.94	84.7%	15.3%
Nov-02	113.77	19.20	85.6%	14.4%
Dec-02	115.10	19.87	85.3%	14.7%
Jan-03	79.77	16.06	83.2%	16.8%
Feb-03	112.54	21.29	84.1%	15.9%
Mar-03	96.61	18.42	84.0%	16.0%
Apr-03	95.90	18.37	83.9%	16.1%
May-03	94.29	22.52	80.7%	19.3%
Jun-03	76.87	18.73	80.4%	19.6%
Jul-03	94.23	22.23	80.9%	19.1%
Aug-03	97.74	20.35	82.8%	17.2%
Sep-03	93.07	20.43	82.0%	18.0%

Total Prod (Mcf) 428787 86290

Chacra Gas Allocation based on one year production = 17%
Dakota Gas Allocation based on one year production = 83%

Chacra Oil Allocation based on surface testing = 0%
Dakota Oil Allocation based on surface testing = 100%

Chacra water Allocation based on surface testing = 0%
Dakota Water Allocation based on surface testing = 100%