

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

RECEIVED
APR 16 2009
Bureau of Land Management
Farmington Field Office

5. Lease Serial No	NMSF 078096
6. If Indian, Allottee or tribe Name	
7. If Unit or CA/Agreement, Name and/or No	
8. Well Name and No.	Mudge B 1R
9. API Well No.	30-045-10481
10. Field and Pool, or Exploratory Area	Blanco Mesaverde
11. County or Parish, State	San Juan County, New Mexico

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BP America Production Company Attn: Cherry Hlava
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450' FSL & 1190' FWL Sec. 21 T31N, R11W NWSW	

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FEBRUARY COMPLIANCE WELL

3/23/09 RU Key 142: spot equipment. Tbg 0: CSG 650 psi: BH 0
3/24/09 Check: No H2S. Blw DN. set plugs in F & X nipples.
3/25/09 NU BOP on well head. Wtr issues
3/26/09 Swab wtr out of tbg. pull tubing.
3/27/09 No H2S CSG 145 psi: BH 0 psi.

3/30/09 Mix & pmp 12 sxs Class G Cmt 6135' – 5985'; density 15.80 ppg: Yield 1.150 cuft/sk .

3/31/09 No H2S: Csg 90 PSI: BH 0 PSI: Cut off tbg @5235'. Estimate top of cmt @5340': left 679' of 2 3/8" tbg cemented in hole. RD wireline. Visit w/Ray Sanchez & Ron Chaves w/BLM: they are Okay to set a 200' plug on top of the fish. RU Schlumberger. Mix & pmp 14 sxs Class G cmt 5335' – 5135'; density 15.80 ppg: yield 1.150 cuft/sk. Tbg would not move, pmp'd down csg @ approx 3 bpm at 300 psi. pmp'd down tbg at approx 1bpm at 300 psi: RU wireline specialties TIH: tbg stuck at 4165'. (bottom of tubing at 4200'). TIH: tag cmt at 4575'. TIH: cut off tbg at 4160'. (leaving 40' of 2-3/8" tbg in hole). RD wireline. TOH w/tbg. (Ray Sanchez & Ron Chaves (BLM) said we could set CIBP at 4084' & continue plugging). secure location. shut down overnight.

4/1/09 Pull tbg. TIH: set CIBP @4084'. Load & test CSG to 500 psi: held 5 min. Good Test: release pressure: RU Schlumberger: Mix & pmp 16 sxs Class G cmt 4084' – 3884': density 15.80 ppg: yield 1.150 cuft/sk.

4/2/09 TIH tag CMT plug. Pull up hole & TIH w/3.125" gun & perf sqz hole @3286' -3287' @ SPF. . TIH set CMT retainer @3213'. RU Schlumberger: establish injection rate ! ½ BPM @ 1000 PSI: Mix & Pmp 32 sxs Class G CMT plug 3286' – 3186'.

4/3/09 TIH: set CMT retainer @2713'. TIH w/3.125" gun & perf 2557' – 2558' @1 SPF: Mix & pmp 35 sxs Clas G CMT plug 2750' – 2550': Plug 2557' – 2000'; density 15.80 ppg: yield 1.150 cuft/sk (between 7 5/8" & 4 ½") TIH w/3.125" gun & shoot Sqz holes @2550' – 2751' @ 1 SPF. TIH set Cmt Retainer @2491'.

4/6/09 TIH w/3.125" gun & perf 994' – 995' @1spf: mix & pmp 365 sx class G cmt plug on outside & inside of production csg. plug 994' – surface: density 15.80 ppg: yield 1.150 cuft/sk.. (circulates out intermediate pipe):

4/7/09 RU Schlumberger: pmp wtr down bradenhead: work gas off. do hot work permit with High Desert welder. cut off well head. TIH with 120' of 1" tubing. circulate cement to surface. lay down 1". top off casing with cement. BLM man satisfied with results, weld on dry hole marker. rig down: move off location.

14 I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava	Title Regulatory Analyst
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Signature *Cherry Hlava*

Date **04/15/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	APR 16 2009 FARMINGTON FIELD OFFICE 9Y 5

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter wthin its jurisdiction

NMOCD

4/21