Office	District State of New Energy, Minerals and N		Form C-103 Jun 19, 2008	
District I 1625 N. French Dr., Hobbs, NM District II		vacurar Resources	WELL API NO.	
1301 W. Grand Ave., Artesia, NN	4 882 10 OIL CONSERVATI	ON DIVISION	30-045-34744 5. Indicate Type of Lease	
District III	1220 South St. 1	Francis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM District IV	Santa Fe, NN	1 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, 87505	•	2 3 , 2 3 2	U. State Off & Gas Lease No.	
	Y NOTICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FO	R PROPOSALS TO DRILL OR TO DEEPEN OI E "APPLICATION FOR PERMIT" (FORM C-10	R PLUG BACK TO A	Martin	
1. Type of Well: Oil Well	☐ Gas Well ☑ Other		8. Well Number 101	
2. Name of Operator		<del></del>	9. OGRID Number	
Burlington Resources Oil	Gas Company LP		14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmingto	n, NM 87499-4289		Basin FC/Aztec PC	
4. Well Location				
	: 1895 feet from the North	line and670	feet from the West line	
Section 3	Township 29N	Range 11W	NMPM San JuanCounty	
Section 3	11. Elevation (Show whether			
		734' GR		
12 (	Check Appropriate Box to Indicat		Papert or Other Data	
12. (	neck Appropriate Box to indicat	c Nature of Notice,	Report of Other Data	
NOTICE	OF INTENTION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WO		REMEDIAL WORK		
TEMPORARILY ABANDO		COMMENCE DRII		
PULL OR ALTER CASING	<del>-</del>	CASING/CEMENT	<del>_</del>	
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OTHER:	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
13. Describe proposed		all pertinent details, and	give pertinent dates, including estimated date	
13. Describe proposed of starting any prop		all pertinent details, and	l give pertinent dates, including estimated date ach wellbore diagram of proposed completion	
13. Describe proposed		all pertinent details, and	give pertinent dates, including estimated date	
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