Office Office	State of New M	exico	Form C-103	
District I	Energy, Minerals and Nati	ural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	_
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34817 ·	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			6. State Oil & Gas Lease No.	
1220 S. St Francis Dr., Santa Fe, NM 87505			E-3150-11	
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Sinclair Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1B	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Blanco MV/ Basin DK	
			Dianco Wi V/ Dasin DK	
4. Well Location				
Unit Letter K: 1930		line and217		
Section 32		Range 11W	NMPM San JuanCount	y
医食物学学 医电影图	11. Elevation (Show whether DR 6529			
12 Chaols A	ppropriate Box to Indicate N		Panant on Other Data	<u> </u>
12. CHECK A	ppropriate box to indicate is	valure of motice,	Report of Other Data	
NOTICE OF INT	TENTION TO:	SUE	SEQUENT REPORT O)F:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF	ILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB ⊠	
OTHER		OTUED M	ata a B	
OTHER:	eted operations. (Clearly state all	OTHER: Ca	sing Report	a actimated data
	k). SEE RULE 1103. For Multip			
4/2/2009 MIRU H&P 282. NU BOP. ahead to TD Int 3467' on 4/4/2009. Can strain STAGE 4/5/2009 Preflushed w/ 10248sx(312cf-56bbl) w/ 50:50 POZ Can Displaced w/. 60bbls FW, Bumped Pl 2nd STAGE 4/05/2009 Preflushed w/ Lead 277sx(582cf-103bbl) 75% Type 88bbls FW. Circ 40bbls of cmt to sur 4/6/2009 PT Stage Tool and csg @ 15@ 7820' on 4/8/2009. RIH w/ 162 jn 4/9/2009 Preflushed w/ 10bbls GW & 108bbl) w/ 50:50 POZ Cement w/ 0.2 Antifoam. Drop & displace w/ 126bb	irc Hole. RIH w/83 jnts of 7" csg, 0 bbls FW, 10 bbls GW, Pumped ement w/ .25lb CellFlake, 5lb Gils ug @ 0434hrs. 4/5/2009 Open D 10 bbls FW, 10 bbls GW. Pumped XI/25% Class G Cement w/ .25lb face. Bump plug & Close Stage 600#/30Min @ 1800hrs. 4/6/2009 ts of 4 1/2" csg, 10.5#, J-55, ST&C .2bbls FW. Pumped Scavenger v 5pps Cello-Flake, 5lb Kolite, 3.56	20#, J-55 ST&C se Scavenger 32sx(56 sonite, 2% Bentonit V Tool and circ. Ced Scavenger 15sx(o CelloFlakes, 3% S Tool. O RIH W 6 ½" bit & C & 21 jnts of 4 ½" v/ 16sx(28cf-5bbl) 5% Bentonite, .25%	et @ 3456' w/ Stage Tool @ 225cf-10bbl) 50:50 POZ Cement, Fe, 2% CaCL, 15% Fric Red, 1% irc 20 bbls of cmt to surface. 56cf-10bbl) w/50:50 POZ Cement and Medasilicate, 20% Anitfoand tag cmt, D/O cmt and drilled a csg, 11.6#, J-55, LT&C set @ 50:50 POZ Cement, Pumped TaFL, 15% Friction Red, 15% Ret	27'. RU CMT. Pumped Tail w/ Antifoam. ent, Pumped n. Displace w/ head to final TD 7816'. RU cmt. hil 423sx(609cf- header, 1%
PT will be conducted by Completion	Rig. Results and TOC will appea	r on next report.	OIL CON	
Spud Date: 3/26/2009	Rig Rel	leased Date: 4/1	0/2009 b DIST	. 3
3/20/2009		4/1	0/2009 😼	
I hereby certify that the information a grade tank has been/will be constructed or c				
SIGNATURE 7 that 'La	TITLE_	Staff Regulator	ry Technician DATE 4/13/	/2009
Type or print name Ethel Tally For State Use Only	E-mail address: Ethel.Tally@	ConocoPhillips.co Deputy Oil & Distr	Gas Inspector, ict #3	505-599-4027 PR 2 1 2009
APPROVED BY: 407 C.	TITLE_		DATE	
Conditions of Approval (if any):	PORT PT RESULTS FO	P SURFACE	AND INTERMEDIAT	TE CASIALL
NEXT REPORT.		. , ,,	- 1.65171	- CHUING)

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