Submit 3 Copies To Appropriate District Office	State of New	Mexico	Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-045-34871
District III	1220 South St.	Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NN		STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 c, 141	107505	6. State Oil & Gas Lease No.
87505			
	ICES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Culpepper Martin 16
1. Type of Well: Oil Well	ell Gas Well Other		8. Well Number 100
2. Name of Operator		9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco PC/Basin FC	
4. Well Location			
Unit Letter C: 986	feet from the North	line and1684	feet from the West line
Section 4	Township 31N	Range 12W	NMPM San Juan County
Section 4	11. Elevation (Show whether		
	16 ·	991' GR	
12 Check	Appropriate Box to Indicat		Report or Other Data
12. Check i	ippropriate Box to maleut	e radare of rodice,	Report of Other Data
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB 🛛
OTHER:	П	OTHER: 🛛 Spi	ud Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
			1'. Circ hole. 4/14/2009 RIH w/ 4 jnts, 7" csg,
20#, J-55, ST&C & set @ 141'. 4/14/2009 Pre-flushed & Pumped 34sx(59cf-11bbl) Type I-II Cement w/20% Flyash. Drop & displace			
plug w/ 4bbl H2O. No cmt to surface. 4/15/2009 RU cmt. Top cmt w/ 12sxs(17cf-3bbls) Neat Cement, Circ ½bbl cmt to surface.			
RD RR on 04/15/2009.			RCVD APR 21 '09
			OIL CONS. DIV.
PT will be conducted by drilling rig	. Results will appear on next rep	oort.	DIST. 3
Spud Date: 4/14/2009	Rig	Released Date: 4/15	5/2009
4/14/200		4/1.	112009
I hereby certify that the information	above is true and complete to t	he best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/with be constructed or closed according to NMOCD guidelines \square , a general permit \boxtimes or an (attached) alternative OCD-approved plan \square .			
SIGNATURE YELL /A	tly TITL	E Staff Regulatory	Technician DATE 4/16/2009
SIGNATURE (WSC) [10	THE	L Staff Regulatory	Technician DATE 4/10/2009
Type or print name Ethel Tally	E-mail address:	Ethel.Tally@conocop	hillips.com PHONE: 505-599-4027
For State Use Only			
	006	Deputy Oil & G	・ルク 洗砂屋 フェール明号
APPROVED BY: Tally G	TITL	EDistric	DATE DATE
Conditions of Approval (if any):			