

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SW/SE), 930' FSL & 1475' FEL, Section 26, T29N, R7W, NMPM
BH: Unit B (NW/NE), 650' FNL & 1675' FEL, Section 35, T29N, R7W, NMPM

5. Lease Number
SF-078425
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 Unit 30M
9. API Well No.
30-039-30509
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD APR 22 '09
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

3/27/2009 MIRU AWS 711, NU BOP. 3/28/2009 PT csg 600#/30 min. ok. RIH w/ 8 3/4" bit & tag cmt, D/O cmt and drilled ahead to 4795' Int TD on 3/31/2009. Circ Hole. RIH w/ 115 jnts of 7" csg, 23#, J-55 ST&C set @ 4788' RU CMT. 4/2/2009 Preflushed w/ 10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(56cf-10bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 3% Sodium Medasilicate, 20% Antifoam. Pumped Lead w/ 642sx(1348cf-240bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 2% Sodium Medasilicate, 20% Antifoam. Pumped Tail w/ 122sx(154cf-27bbl) w/ 50:50 POZ Cement w/ .25 lb/sk Cellophane Flake, 5 lb/sk Gilsonite, 2% Bentonite, .15% Fric Reducer, .1% Antifoam. Plug down @ 1330hrs.

4/2/2009 Notified BLM(Troy Salyers) and OCD(Charlie Perrin) Run Temp Survey top of cmt @ 390'. Verbal approval to proceed with no further remediation required. ✓

4/3/2009 PT csg 1500#/30min, ok. 4/3/2009 RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 7966' on 4/7/2009. Circ hole. RIH w/ 79 Jnts of 4 1/2" csg, 11.6#, J-55 & 114 Jnts, 4 1/2" CSG, 11.6#, L-80 ST&C @ 7965'. RU cement. 4/8/2009 Pumped Scavenger w/ 15sx(28cf-5bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Pumped Tail w/ 310sx(446cf-79bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Plug down @ 0200hrs on 4/9/2009. RD&RR on 4/9/2009. %

PT will be conducted by completion rig; results and TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory Technician

Date 4/13/2009

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

