

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 15 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 1795' FSL & 1735' FEL, Sec. 22, T29N, R7W, NMPM
BH: Unit P (SESW), 725' FSL & 725' FEL, Sec. 22, T29N, R7W, NMPM
SESE

5. Lease Number
SF-078424
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 Unit 65M
9. API Well No.

30-039-30516

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

RCVD APR 22 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

2/25/09 RU Basin WL ND upper WH & run logs GR/CCL/CBL/CNL from 8415' to surface. TOC @ 1450'. BPTD @ 8360' CIBP. NU WH.

3/7/09 NU frac valve & PT csg to 4100#/30 mins test good.

3/9/09 RU Basin WL to perf BCDK .34" @ 2 spf 8381', 8384', 8386', 8388', 8390' = 10 holes. A/10 bbls 15% HCL. RIH w/ CBP & set @ 8370'.

3/11/09 RU Basin WL to perf DK .34" @ 1 spf 8116', 8120', 8124', 8128', 8132', 8136', 8140', 8144', 8146', 8150', 8154', 8158', 8162', 8166' = 14 holes, @ 2 spf 8226', 8229', 8231', 8233', 8235', 8254', 8260', 8266', 8269', 8276', 8278', 8291', 8293', 8297', 8299', 8301', 8303', 8305', 8320', 8325', 8330' = 42 holes. Total holes = 56. A/10 bbls 15% HCL. Frac w/105,966 gals slickwater w/40,691# 20/40 AZ Sand. RIH w/CBP & set @ 6300'.

3/11/09 RU Basin WL to perf PLO/LMF .34" @ 1 spf 5864', 5868', 5894', 5900', 5904', 5928', 5930', 5978', 5988', 5990', 6004', 6048', 6052', 6056', 6060', 6064', 6068', 6082', 6086', 6090', 6128', 6130', 6160', 6162', 6174', 6176', 6194' = 28 holes. A/10 bbls 15% HCL. Frac w/49,140 gals 60Q slickwater N2 foam, w/99,585# 20/40 Brady Sand. N2 = 1,166,000 SCF. RIH w/CFP & set @ 5840'.

CONT.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers

Rhonda Rogers Title Regulatory Technician Date 4/13/09.

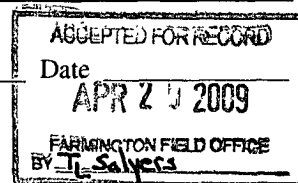
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APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



San Juan 29-7 Unit 65M
API # 30-039-30516

3/11/09 RU Basin WL to perf **UMF/CH 34"** @ 1 spf 5412, 5418', 5450', 5460', 5492', 5528', 5532', 5570', 5580', 5607', 5620', 5625', 5630', 5635', 5640', 5660', 5664', 5670', 5672', 5695', 5700', 5705', 5710', 5715', 5720', 5760', 5762', 5784', 5814' = 29 holes. A/10 bbls 15% HCL. Frac w/48,300 gals 60Q slickwater N2 foam, w/97,775# 20/40 AZ Sand. N2 = 1,069,800 SCF. RIH w/CFP & set @ 5340'.

3/11/09 RU Basin WL to perf **Lewis 367'** @ 1 spf 4838', 4864', 4870', 4880', 4890', 4920', 4930', 4990', 4995', 5000', 5014', 5028', 5034', 5042', 5084', 5104', 5116', 5162', 5176', 5178', 5226', 5232', 5248', 5258', 5282', 5292' = 26 holes. A/10 bbls 15% HCL. Frac w/29,358 gals 20# linear 75Q N2 foam, w/90,573# 20/40 AZ Sand. N2 = 1,630,100 SCF. Flow well for 3 days.

3/16/09 RIH w/CBP & set @ 4750'.

3/19/09 RD master valve RU & test BOP – test good. ✓

3/23/09 RIH w/mill & M/O CBP 4750' & C/O fill to CFP @ 5340'. 3/24/09 RIH w/mill & M/O CFP @ 5340' & 5840'. Circ clean.

3/26/09 Flow test MV. RIH w/mill & M/O CBP @ 6300'. Flow back well.

3/31/09 D/O CBP @ 8370'. Circ clean. C/O to PBTD @ 8423'. Producing lots of dirty fluids.

4/3/09 RIH w/CIBP & set @ 8360' PBTD. Cont to flow back well.

4/7/09 Spinner test DK. RIH w/264 jts, 2 3/8", 4.7#, L-80 tbg & set @ 8240'. ND BOP / NU master valve. RD & RR 4/7/09. ✓