

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-045-26567
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name DAUM LS 5M	
8. Well No.	5M
9. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

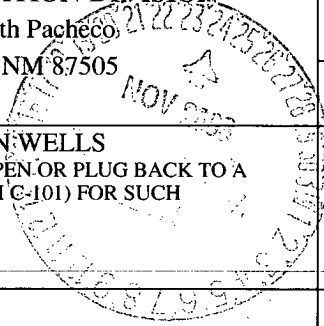
1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

4. Well Location
Unit Letter O : 790 feet from the SOUTH line and 1450 feet from the EAST line
Section 32 Township 28N Range 9W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6884



11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: DHC <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.
In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota. This well is currently a dual completion.

Perforations are:
Blanco Mesaverde 5184 - 5188
Basin Dakota 7296 - 7487

Allocation will be by ratio method based on past production (see attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

Interest owners are identical in all pools.

DHC1352AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE _____

Type or print name DEBORAH MARBERRY Telephone No. (832)486-2326

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 48 DATE NOV 24 2003

Conditions of approval, if any:

**Daum LS 5M
Monthly Production**

<u>Month</u>	<u>Dakota Daily</u>	<u>MV Daily</u>	<u>DK %</u>	<u>MV %</u>
Oct-02	16.90	39.13	30.2%	69.8%
Nov-02	16.37	37.97	30.1%	69.9%
Dec-02	13.42	29.29	31.4%	68.6%
Jan-03	5.81	14.00	29.3%	70.7%
Feb-03	14.32	44.11	24.5%	75.5%
Mar-03	17.52	37.55	31.8%	68.2%
Apr-03	15.93	35.77	30.8%	69.2%
May-03	20.61	40.74	33.6%	66.4%
Jun-03	18.60	39.30	32.1%	67.9%
Jul-03	16.03	39.29	29.0%	71.0%
Aug-03	13.81	38.00	26.7%	73.3%
Sep-03	12.43	38.07	24.6%	75.4%

Total Prod (Mcf) 66339 158125

MV Gas Allocation based on one year production = **70%**
 Dakota Gas Allocation based on one year production = **30%**

MV Oil Allocation based on surface testing = **0%**
 Dakota Oil Allocation based on surface testing = **100%**

MV water Allocation based on surface testing = **0%**
 Dakota Water Allocation based on surface testing = **100%**