Form 3160-5 (November, 1996)

UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAGEN

FORM APPROVED

No. 1004-0135 Expires: July 31, 1996

Lease Serial No.

SF-079060		
	. If Indian, Allottee, or Tribe Name	

SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to deter to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLI	CATE- Other Instructions on the reverse side	7. If Unit or CA. Agreement Designation.
. Type of Well	\$ 12 kg c 7 7 1 1 3 4	Northeast Blanco Unit
Oil Well X Gas Well	Other	8. Well Name and No.
2. Name of Operator		NEBU 25
Devon Energy	Production Co. L.P. Attn: Kenny Rhoades	9. API Well No.
Ba. Address	3b. Phone No. (include area code)	30-039-07863
1751 Highway 511 Na	vajo Dam, NM 87419 (505)320-6310	10. Field and Pool, or Exploratory Area
1. Location of Well (Footage, Sec., T., F	R., M., or Survey Description)	Blanco Mesa Verde
330' FNL & 1900' FEL	_ /4, /4, Sec. 17 ,T 30N R. 7W	11. County or Parish, State
Latitude	Longitude	Rio Arriba NM
2. CHECK APPROPE	RIATE BOX(S) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Acidize Deepen Production (Start/	Resume) Water Shut-off
	X Altering Casing Fracture Treat Reclamation	Well Integrity
X Subsequent Report	Casing Repair New Construction Recomplete	Other
	Change Plans Plug and abandon Temporarily Aband	lon
Final Abandonment Notice	Convert to Injection Plug back Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The following work was performed on the subject well after high concentrations of H2S were encountered from well

MIRU service unit and H2S safety company.

Set 5-1/2" plug in casing at 3515' and test to surface-failed.

Set 7-5/8" packer at 2909' and test 5-1/2' stub and casing below to 500 psi- good test.

Found holes in 7-5/8" casing at 888', 873', and 763'.

Run 67 jts 5-1/2" 15.5# casing from stub at 2909' to surface.

Cemented casing w/ 175 sx 50/50 Poz and tail in w/ 75 sx Class "B" neat.

Closed Intermediate valve and pressured up to 2000 psi to holes in 7-5/8" casing. (5 bbls to surface)

Drilled out cement and pressure tested casing to 1500 psi to RBP at 3515'.

Ran 2-3/8" production tubing in well and landed at 5512'.

Turned well to sales w/ 0 PPM H2S.

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)	Title	
Kenny Rhoades	Compa	ny Representative
Signature My Cho w	Date 11-17	-07_
THIS SPACE FOR FE	DERAL OR STATE OFFICE US	SE
Approved by	Title	Date Date RECORD
Conditions of approval, if any are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		DEC 0 82003
Title 18 U.S.C. Section1001, makes it a crime for any person knowingly or fraudulent statements or representations as to any matter within its ju		
(Instructions on reverse)		