

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMSF078872A
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700		8. Well Name and No. ALICE BOLACK 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T27N R11W NESE 1650FSL 0990FEL 36.55779 N Lat, 108.00285 W Lon		9. API Well No. 30-045-06369-00-S1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to recomplete this well to the Fruitland Coal in the following manner:

- 1) MIRU PU.
- 2) TIH w/bit, DC's & tbg. DO CIBP @ 1900'.
- 3) RIH w/cmt retrn & set @ 1982'. Run GR/CCL/SBL log fr/1982'-100' above TOC.
- 4) Sqz PC openhole w/25 sx Type III cmt. If no sqz is obtained over displace cmt by 5 bbls. Re-sqz openhole w/50 sx Type III cmt.
- 5) Perf FTC fr/1922' - 1965' w/3 JSPF. Frac FTC perfs fr/1922' - 1965'.
- 6) CO @ 1980'. TIH w/prod tbg, pmp & rods.
- 7) RWTP.

NOTE: If cmt coverage is deemed insufficient for the FTC completion then this hole will be

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #25124 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 11/19/2003 (04SXM1173SE)	
Name (Printed/Typed) DARRIN STEED	Title REGULATORY SUPERVISOR
Signature (Electronic Submission)	Date 11/14/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 11/19/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

HOLD COPY FOR [Signature]

NWOCDD

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Additional data for EC transaction #25124 that would not fit on the form

32. Additional remarks, continued

sidetracked in following manner:

- 1) TIH & cut csg @ 25' above TOC. POH w/csg.
- 2) Spot a 250' - 65 sx (Type III cmt w/2% CaCl₂ & 120# frac sd) cmt plug across csg stub (50' cmt plug inside 5-1/2" csg). WOC 12 hrs.
- 3) TIH w/bit, DH motor, bent sub, DC's & DP to TOC plug. KO plug & drill 50'. Take TOTCO measurement.
- 4) Drill to TD (2150'). Take TOTCO measurements every 50' for first 200' after KO & thereafter every 100' until TD is reached.
- 5) Log well w/HRI/GR/SP & SDL/DSN/PE/GR/Cal fr/TD to btm of surf csg (109').
- 6) Run new 4-1/2" csg to surf.
- 7) Place one turbolizing centralizer 10' above guide shoe using a stop ring. Place 2nd turbolizing centralizer on first collar above float collar, then every collar for 8 jts. Place one bowspring centralizer on every fourth jt to surf.
- 8) Cmt csg as follows: (lead) +/- 130 sx Type III w/8% gel, 1/4#/sx celloflake & 2% Phenoseal (mixed @ 11.4 ppg, 3.03 cuft/sx, 18.51 gals wtr/sx); (tail) 100 sx type III w/1% CaCl₂, 1/4 pps celloflake & 2% Phenoseal (mixed @ 14.5 ppg, 1.41 cuft/sx, 6.72 gals wtr/sx).
- 9) If cmt does not circulate, make arrangements to run CBL to verify TOC.
- 10) PT csg to 2,000 psig for 30 min.
- 11) Proceed w/FTC completion as mentioned above.