

District Office
DISTRICT I

1625 n. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-24767

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Federal #29522

(Also filed on BLM form 3160-5
Federal Lease # NMSF-078896)

8. Well No.

9. Pool name or Wildcat

Kutz W. - Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Dominion Oklahoma Texas E&P Inc.

3. Address of Operator

14000 Quail Springs Parkway - Suite 600 - Oklahoma City, OK 73134

4. Well Location

Unit letter F 1800' feet from the North line and 1800' feet from the West line.Section 29 Township 27N Range 11W NMPM San Juan County10. Elevation (Show whether DR, RKB, RT, Gr, etc.)
6242'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: Down Hole Comingling ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG ANDCASING TEST AND CEMENT JOB ☐ ABANDONMENT ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion request permission to comingling production downhole with the West Kutz-Pictured Cliffs and Fruitland Coals as follows: Pull rods and tubing. Set RBP @ 1820'. Perf Fruitland Coal at 1740 - 42; 1746 - 54; 1781 - 83 & 1785 - 90. Acidize and frac, pull RBP, run tbg and rods.

The Basin Fruitland Coal (71629) & the West Kutz-Pictured Cliffs (79680) Pools are pre-approved for downhole comingling per NMOCD order R-11363. The working, overriding, and royalty interest owners in the proposed comingling pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt).

Dominion recommends volumetric analysis be used as the basis for the production allocation. Fruitland Coal 97% and Pictured Cliffs 3%. Comingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

DHC1357AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Christian TITLE Regulatory Specialist DATE 11/13/2003Type or print name Carla ChristianTelephone No. 405-749-5263

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 17 2003

Conditions of approval, if any: