

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 226-9400

4. Location of Well, Footage, Sec., T, R, M

1770' FNL, 1480' FEL, Sec.34, T-30-N, R-12-W, NMPM

070 Farmington, NM
Lease Number

SF-077922

If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Duff Gas Com #1E

9. API Well No.

30-045-26141

10. Field and Pool

Basin Fruitland Coal/
Basin Dakota

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☒ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the Dakota formation and recomplete to the Fruitland Coal formation in the subject according to the following:

1. MIRU Rig. PU 2 3/8" tbg and stinger.
2. TIH to cement retainer at 5771'. Sting in and establish injection rate into Dakota.
3. Mix and pump 120 sx cement. Squeeze 95 sx below retainer and leave 25 sx inside the casing above the cement retainer.
4. Pressure test csg to 500 psi. Re-squeeze if necessary.
5. Perforate the Fruitland Coal within the interval from 1675-1896'.
6. RIH with 2 3/8" tubing to 1786'
7. Flow test well.
8. RDMO.

Existing Dakota Perforations:

1. 6,396'-6,410'
2. 6,420'-6,424'
3. 6,476'-6,508'
4. 6,516'-6,520'
5. 6,558'-6,576'

CASING IS COLLAPSED AT 5,844'. TUBING WAS CUT AT 5,847'

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Specialist Date 9/17/03

(This space for Federal or State Office use)

APPROVED BY Jim Crab Title Petr. Eng. Date 11/19/03

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NMOCD

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-102

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-26141	Pool Name BASIN FRUITLAND COAL (GAS)	Pool Code 71629
Property Code	Property Name DUFF GAS COM	Well No. 001E
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation 5772

Surface And Bottom Hole Location

UL or Lot G	Section 34	Township 30N	Range 12W	Lot Idn	Feet From 1770	N/S Line N	Feet From 1480	E/W Line E	County San Juan
Dedicated Acres 315.56		Joint or Infill		Consolidation Code		Order No.			



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed By: *Tammy Wimsatt*

Title: Regulatory Specialist

Date: 9/17/2003

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signed By: Fred B. Kerr Jr.

Date of Survey: 8/20/1984

Certificate Number: 3950

Conditions of Approval:
Notice of Intent to Plug Back & Recomplete

Burlington Resources
Well Name and No.: Duff Gas Com 1E
1770' FNL & 1480' FEL
Sec 34-30N-12W

- 1) Notify the Farmington District Office Inspection and Enforcement Division
@ (505) 599-8907 within 24 hours prior to commencing plug back and recompletion operations.
- 2) Prior to commencing recompletion operations, BOPE must be installed and tested in accordance with the requirements outlined in Onshore Order No. 2.
- 3) The following amendments are made to your plug back plan as proposed:
 - a) In addition to the 25 sacks of cement proposed to cover the Dakota and Gallup formations, **an additional 4 sacks of cement is required** to provide sufficient excess cement to cover the Gallup formation.
 - b) Spot a 100' cement plug from 3558' to 3458' (plus an additional 50% excess) to properly abandon the Mesaverde Formation.
- 4) Within 30 days of completion of the operations as proposed, file one original and two copies of Sundry Notice (form 3160-5) providing a detailed description of the operations conducted. In addition, file an original and two copies of Well Completion Report (form 3160-4) for the Fruitland Coal completion.