

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF078999
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMMN78421C
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SJ 31-6 230A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T31N R6W SESE 870FSL 1040FEL 36.86583 N Lat, 107.44420 W Lon		9. API Well No. 30-039-27401-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION DETAILS

10/9/03 MIRU Key #29. NU BOP. Pt 7" casing & rams to 300 psi for 5 minutes and 1800 psi for 30 minutes. Good test. RIH w/8-3/4" bit & tagged up @ 3021'. Drilled out cement and then drilled ahead to TD @ 3375'. TD reached on 10/11/03. Ran mud logs. COOH. NU & land tbg hanger & RIH w/2-3/8" tubing & set tubing @ 3044'. ND cavitation BOP & NU WH. RD & released rig 10/13/03. Decided to not cavitate this well, but to frac this well when a rig came available.

10/20/03 MIRU Key #63. ND WH & NU BOP. COOH w/tubing. RIH w/4-1/2", 10.5#, J-55 casing and set as liner. Set liner hanger - top of liner @ 2928' and shoe @ 3373'. RU Schlumberger to cement liner. Pumped 70 sx (18 bbls) 50/50 POZ Class G cement, 2% Bentonite, 2% CaCl₂, 5#/sx Gilsonite, 2.5#/sx phenoseal, .25#/sx cellophane flakes. Displaced w/18 bbls FW. Bumped plug & set packer.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #25404 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 12/09/2003 (04AXG1901SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/09/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #25404 that would not fit on the form

32. Additional remarks, continued

Released from hanger. Circ. 8 bbls cement to pit. RD Schlumberger. COOH. RIH w/3-7/8" bit & tagged cement @ 3325'. C/O cement & D/O 40' of cement from shoe jt. PBTD 3370'. Circ. hole clean. RIH w/7" FB Packer & PT casing to 3400#. Good test. RU Blue jet & ran GSL from 3370' to surface. RD Blue Jet. RD & released Rig.

RU Blue Jet & perf'd liner @ .38" - 1 spf 3293' - 3302'; 3310' - 3313' = 25 holes. RU Halliburton to Frac. Pumped a prepad fo 25 # polymer. Then pumped 1000 gal of 10% Formic acid. Then pumped 25# Delta pad w/2000# of 40/70 Arizona sand @ .25#/sand per gal. Frac'd lower FC w/20# Delta frac 140 w/WCSW, 130,000# 16/30 Brady sand & 2014 bbls fluid. Avg rate 35 bpm, Avg pressure 1578#. RIH w/4-1/2" composite plug. Set plug @ 3230'. Tried to pull plug. Pulled out of rope socket on W/L. PT to 3400#-OK. RD Blue Jet & RD Halliburton.

11/2/03 MIRU Key #15. RIH w/2-3/8" tubing & tagged fill @ 3123'. C/O fill w/water. Circ. clean. RIH w/grapple & retrieved fish (rope socket). Circ. hole. COOH. RU Blue Jet W/L to perf upper FC @ .38" 1 spf. - 3119'-3122'; 3151'-56'; 3168'-73'; 3217'-21'; = 21 holes. COOH. RU Halliburton & frac. Pumped 1000 gal 10% formic acid. Pumped 25# Delta in pad w/1500# 40/70 Arizona sand. Flushed w/120 bbls. RD service companies. ND frac stack. NU BOP & test. RIH w/tubing and tagged fill @ 3213'. Circ. w/air c/o to plug. @ 3230'. D/O Plug. C/O to 3372'. COOH. RIH w/2-3/8" tubing & set @ 3362' w/"F" nipple set @ 3337'. ND BOP, run pump & rods. Load tubing & test to 500#. Good. RD unit & equipment. Turned well over to production to first deliver on 11/11/03.