

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM012292
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78421C
3b. Phone No. (include area code) Ph: 505-599-3454 Fx: 505-599-3442		8. Well Name and No. SJ 31-6 204A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T30N R6W NWNW 1085FNL 485FWL		9. API Well No. 30-039-27470-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION DETAILS

11/7/03 MIRU Key #940. RIH w/6-1/4" bit. PT 7" casing to 1800# 30 mintues. OK. Drilled out cement shoe & drilled to TD @ 3349'. TD reached 11/9/03. Ran flow test & SI test. Circ. hole clean. TOH. RU to run liner. RIH w/5-1/2", 15.5#, J-55 liner and set @ 3349' w/top of liner @ 3041' (57' overlap into 7" casing). RU Blue Jet to perforate liner. Shot .75" holes @ 4 spf. - 3268'-71'; 3263'-67'; 3225'-28'; 3191'-23'; 3213'-17'; 3203'-07'; 3195'-3200'; 3178'-86'; 3174'-76'; 3170'-73'; 3170'-73'; 5153'-57'; 3130'-32'; = 46' - 228 holes. RD Blue Jet. RIH w/2-3/8", 4.7#, J-55 tubing and set @ 3330' w/"F" nipple set @ 3303'. ND WH. RD. RIH w/Insert pump & rods. Spaced out. PT pump - OK. RD & released rig 11/12/03. Turned well over to production.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #25152 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 12/09/2003 (04AXG1886SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/15/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/09/2003
Approved By _____		Office Farmington	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCDD**

END OF WELL SCHEMATIC

Well Name: San Juan 31-6 # 204A
 API #: 30-039-27470
 Location: 1085' FNL & 485' FWL
Sect 3 - T30N - R6W
Rio Arriba County, NM
 Elevation: 6436' GL (above MSL)
 Dri Rig RKB: 13' above Ground Level
 Datum: Dri Rig RKB = 13' above GL

Spud: 21-Aug-2003
 Release Dri Rig: 25-Aug-2003
 Move In Cav Rig: 6-Nov-2003
 Release Cav Rig: 12-Nov-2003

Note - this well is equipped with rods & pump
 7-1/16" 3M x 2-3/8" EUE 8rd Bonnet
 11" 3M x 7 1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 21-Aug-03
 Size 9 5/8 in
 Set at 221 ft # Jnts: 7
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE

Csg Shoe 221 ft
 TD of 12-1/4" hole 228 ft

Notified BLM @ 17:30 hrs on 19-Aug-03
 Notified NMOCD @ 17:48 hrs on 19-Aug-03

Intermediate Casing Date set: 24-Aug-03
 Size 7 in 75
 Set at 3098 ft 1
 Wt. 20 ppf Grade J-55 jts
 Hole Size 8 3/4 in Conn STC pups
 Excess Cmt 190 % on lead slurry volume
 Excess Cmt 160 % on tail slurry volume
 T.O.C. SURFACE

Csg Shoe 3098 ft
 TD of 8-3/4" Hole 3104 ft

Notified BLM @ 16:07 hrs on 23-Aug-03
 Notified NMOCD @ 16:12 hrs on 23-Aug-03

Production Liner Date set: 10-Nov-03
 Size 5 1/2 in
 Blank Wt. 15.5 ppf
 Grade J-55 Connections: LTC
 # Jnts: 7
 Hole Size 6 1/4 inches

Btm of Liner 3349 ft
 Top of Liner 3041 ft

Note:
 We did not cavitate this well
 We did not underream this well
 We did not run a liner hanger on the 5-1/2" liner
 We set the liner on bottom with a Baker Drop Off Tool

PBTD: 3348
 Bottom of Liner: 3349

TD 3,349 ft

Surface Cement

Date cmt'd: 21-Aug-03
 Lead : 150 sx Class G Cement
 + 2% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174 cuft slurry at 15.8 ppg
 Displacement: 15.4 bbls fresh wtr
 Bumped Plug at: 10:30 hrs w/ 290 psi
 Final Circ Press: 75 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used

W.O.C. for 9.50 hrs (plug bump to 1st csg pressure test)
 W.O.C. for 23.50 hrs (plug bump to 2nd csg pressure test)

Intermediate Cement

Date cmt'd: 0-Jan-00
 Lead : 450 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
2.61cuft/sx, 1174 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilsonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg

Displacement: See Comments
 Bumped Plug at: 20:42 hrs w/ 2000 psi
 Final Circ Press: 700 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 37 bbls
 Floats Held: X Yes ___ No

Note: We did not run a liner hanger with this liner.
 We ran a Baker Drop Off Tool and set the liner on bottom.

UNCEMENTED LINER

COMMENTS:

Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe.
Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.
Csg collar & wellhead blew off when testing csg. Repaired by installing a slip on and weld csg collar and new wellhead.
The top of the Starting Head Flange was positioned at 7" BELOW GROUND LEVEL when installed (final installation).
 Intermediate: Displaced with 10 bbls fresh water and 113.7 bbls mud (8.5 ppg)
 Production: Ran a tapered shoe with bottom pump out plug and 5.5" liner with Baker setting collar / drop off tool (no liner hanger)
Perforated 5-1/2" liner. Ran 2-3/8", 4.7#, J-55 EUE 8rd, tubing (EOT at 3330' RKB)
Ran pump and rods. Set pump in seating nipple at 3303' MD RKB.

CENTRALIZERS:

Surface: CENTRALIZERS @ 211', 161', 103', & 44'. Total: 4
 Intermediate: CENTRALIZERS @ 3088', 3012', 2930', 2847', 2765', 2682', & 201'. Total: 7
TURBOLIZERS @ 2600', 2558', 2517' Total: 3