UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMSF080379

$\overline{}$	If Indian	Allottee or Tribe Na	me

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM78416E			
1. Type of Well				8. Well Name and No.				
Oil Well 🛛 Gas Well 📋 Oth	er			SJ 29-6 201A				
Name of Operator CONOCOPHILLIPS COMPAN	PATSY CLUG E-Mail: plclugs(-X1			
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401	Ph: 505.599 Fx: 505-599		e)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description			County or Parish, an	d State			
Sec 6 T29N R6W NWSE 192	OFSL 1055FEL			RIO ARRIBA CO	UNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	*		ТҮРЕ (OF ACTION				
N	☐ Acidize	Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	☐ Alter Casing	_	ure Treat	☐ Reclam		☐ Well Integrity		
Subsequent Report	Casing Repair	_	Construction	☐ Recomp		_		
Final Abandonment Notice	Change Plans	_	and Abandon	_	arily Abandon	Other Drilling Operations		
0	Convert to Injection	_		□ Water I				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formations as per NTL-FRA-90-1. Date - 12/3/03; Time started 2230 hrs 12/3/03; Time completed 0200 hrs 12/4/03. Hole size - 8-3/4"; Casing - 7", 20#, J-55 (new); Set @3408'. Turbo Centralizers - 2990', 2950', 2865', 2823', 2782' Spring Type Centralizers - 3397', 3323', 3240', 3158', 3075', 2993', 202', 78', 36 Mud Flush - 5 bbls FW, 10 bbls #10 Gel w/2#/bbls cemnet & 5 bbls FW w/dye. Stage 1: Lead - 450 sx (1174.5 cf - 209.2 bbl slurry) Class G cement w/3% Extender, 0.25#/sx cellephane, & 0.2% Antifoam. Tail - 100 sx (127 cf - 22.5 bbl slurry) 50/50 Class G POZ w/2% gel, 5#/sx Gilsonite, 2% BWOC CaCl2, 0.25#/sx Cellophane & 0.2% Antifoam. Volume cement circulated - 45 bbls; Displaced w/20 bbls FW & 117 bbls 9.3 ppg mud.								
14. Thereby certify that the foregoing is	true and correct. Electronic Submission For CONOCOPI mitted to AFMSS for proce	HILLIPS COMP	AŇY, sent to th	ne Farmington	·			
Name (Printed/Typed) PATSY C	LUGSTON		Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic S	Submission) THIS SPACE FO	OR FEDERA	Date 12/05/		SE			
_Approved By ACCEPI	ED - = = = = = =			NE GARCIA EUM ENGIN	EER	Date 12/10/2003		
Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to conditions.	Office Farmir							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any posts to any matter w	erson knowingly a ithin its jurisdiction	nd willfully to non.	nake to any department or a	agency of the United		

Additional data for EC transaction #25831 that would not fit on the form

32. Additional remarks, continued

Average rate - 750 psi; Avaerage rate -2 bpm; Bumped plug w/1450 psi