

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078903	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NMNM78391A	
3b. Phone No. (Include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GCU 53	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R12W SWSW 0990FSL 0990FWL 36.61409 N Lat, 108.06805 W Lon		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL WEST KUTZ PICTURED CLIFFS	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/01/2001 BP America Production requested permission to re-enter the Kutz Pictured Cliffs, West pool and down hole commingle with the existing Basin Fruitland Coal. Permission was granted 11/16/01.

The bridge plug has been drilled out and the well is capable of DHC. Currently the well is shut in waiting on a compressor. Please see attached completion report.

DHC 599A2

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #24435 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 11/26/2003 (02LXB0270SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/22/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 11/26/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Gallegos Canyon Unit 53
RECOMPLETION DHC SUBSEQUENT REPORT
10/22/2003

10/01/03 SPOT EQUIP. CSG PRESS 100 PSI TBG 50 PSI. BH 0 NDWH. NUBOP. TOHW/2.375" TBG. TIH w/4.750" MILL & CSG SCRAPER TO TOP OF CMT @1762'. TOHW/TBG & MILL. SDON.

10/02/03 CSG PRESS 90 PSI. BH 0 PSI. TIH w/4.750 RBP & SET @1700'. LOAD HOLE w/2% KCL. PRESS. TEST CSG 500 PSI. OK. TOH w/TBG. RIG DN. FLOOR. NDBOP. CUT WH OFF. INSTALL NEW CSG HEAD. SHUT DN DUE TO RAIN & LIGHTNING.

10/03/03 FINISH WELDING ON NEW WELL HEAD. NU CSG. HEAD TEST @1200 PSI. OK NU FLW SPOOL & BOP. TIH w/RETRIEVING TOOL UNLOAD HOLE @ 1600'. LATCH ONTO BP. & TOH. SD FOR WEEKEND.

10/06/03 CSG PRESS 0 PSI. BH 0 PSI. RUN 3" FLW LINE TO TANK. TIH w/ 4.750" MILL & TAG CIBP @1762'. P/U & MILL OUT CIBP. C/O TO 1880'. PULL ABOVE PERFS. SDFN.

10/07/03 CSG PRESS 0 PSI. BH 0 PSI. TIH TAG FILL @1802'. TOH w/4.750" MILL. TIH w/ 2.375" TBG & SET @1780'. RU & SWAB TEST. WELL RECOVER 34 bbls SLIGHT SHOW of GAS, SDFN.

10/08/03 CSG 50 PSI. BH 0 PSI. TBG 0 PSI. SWAB WELL FLUID LEVEL @1400'. MADE 13 SWAB RUNS RECOVERED 20 bbls WTR TOTAL. FINAL PRESS 65 PSI. TAG FILL @1800. 8' FILL. SHUT WELL IN SDFN.

10/10/03 CSG 0 PSI. BH 0 PSI. TBG 0 PSI. SWAB WELL FLUID LEVEL @1400. RECOVERED 30 bbls AFTER 30 RUNS. FINAL PRESS 60 PSI. SD over WEEKEND.

10/13/03 CSG 74 PSI. FOW ON 1/2" CK. TIH TAG FILL @1800. LAND TBG @ 1784'. RD FLOOR. NDBOP. NUWH. SPOT TRAILER PREP. PU NEW PMP & RODS. SEAT & SPACE PMP LOAD TBG w/2% KCL. PRESS TEST 500 PSI. OK. RIG DN.

10/23/03 WELL IS SHUT IN WAITING ON A COMPRESSOR.