Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

	Expires. Novem
5.	Lease Serial No.
	NMSF079013

6.	If Indian.	Allottee or	Tribe N	ame	

abandoned wel	i. Use form 3160-3 (APD) for such pi	oposals.	o. It morally resources	or mocrame			
SUBMIT IN TRII		7. If Unit or CA/Agreement, Name and/or No. NMNM78424B						
1. Type of Well			8. Well Name and N SJ 32-8 208A	0.				
Oil Well Gas Well Oth Name of Operator		ATSY CLUG	STON	9. API Well No.				
CONOCOPHILLIPS COMPAN		-Mail: plclugs		30-045-31882	-00-X1			
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		3b. Phone No. Ph: 505.599 Fx: 505-599		10. Field and Pool, BASIN FRUIT				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			SUND 1. County or Paris	h, and State			
Sec 29 T32N R8W SWSE 996	• • •			SAN JUAN CO				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION				FACTION				
☐ Notice of Intent	□ Acidize	□ Deep	en	☐ Production (Start/Resume)	□ Water Shut-Off			
_	☐ Alter Casing	□ Fract	ure Treat	☐ Reclamation	☐ Well Integrity			
Subsequent Report ■	☐ Casing Repair	□ New	Construction	Recomplete	Other Drilling Operations			
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	Temporarily Abandon	Drilling Operations			
_	Convert to Injection	□ Plug	Back	☐ Water Disposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7" CASING REPORT 10/26/03 RIH w/8-3/4" bit & tagged cement @ 172'. Drilled cement and then formation to 3248'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3241'. RU Schlumberger to cement. Pumped a preflush of 30 bbls w/dye in last 10 bbls. Pumped 425 sx (1109 cf - 204.5 bbls slurry) Class G cement w/3% extender, 0.25#/sx Cello-hane, 0.2% Antifoam. Tail - pumped 100 sx (127 cf - 22.5 bbl slurry) 50/50 Class G POZ w/2% gel, 5#/sx Gilsonite, 2% CaCl2, 0.25#/sx Cellophane, 0.2% antifoam. Released wiper plug and displaced w/129 bbls FW. Bumped plug w/1500 psi @ 0732 hrs 10/29/03. Circ. 25 bbls good cement to surface. RD Schlumberger. ND BOP, set slips and cut off casing. RD & released rig 10/29/03. Will show casing PT on next report.								
14. Thereby certify that the foregoing is	Electronic Submission #2 For CONOCOPHI	ILLIPS COMP	AŇY, sent to th	ell Information System e Farmington on 12/08/2003 (04AXG1869SE)				
Name (Printed/Typed) PATSY C	LUGSTON		Title AUTH	ORIZED REPRESENTATIVE				
Signature (Electronic			Date 11/11/					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE USE				
Approved By ACCEPT	ED			NE GARCIA EUM ENGINEER	Date 12/08/2003			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the uct operations thereon.	subject lease	Office Farmin					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					t or agency of the United			