Form 3160-5 (August 1999)		UNITED STATES PARTMENT OF THE INTUREAU OF LAND MANAGE		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000		
	Do not use this	NOTICES AND REPOR's form for proposals to d	rill or to re-enter an 📙 🗁	5. Lease Serial No NMSF08059		
	abandoned wel	l. Use form 3160-3 (APD)	for such proposals.	9 O. H HARAMAN	ice of Tribe Name	
· · · · · · · · · · · · · · · · · · ·		PLICATE - Other instructi	ons on reverse side 2003	NMNM9400		
1. Type of Well ☐ Other ☐ Other			C OIL CONS. DI	8. Well Name and LORRAINE G	Well Name and No.     LORRAINE GAS COM 1M	
2. Name of Ope		Contact: M	ARY CORLEY -Mail: contynl@bp.com	9. API Well No.	9. API Well No. 30-045-31891-00-X1	
3a. Address       3b. Phone No.         P. O. BOX 3092       Ph: 281.36         HOUSTON, TX 77253       Fx: 281.36			3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
		., R., M., or Survey Description)	<del></del>	11. County or Par	rish, and State	
Sec 26 T3	0N R8W NESW 24	15FSL 1880FWL		SAN JUAN	COUNTY, NM	
	12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF	TYPE OF SUBMISSION TYPE OF ACTION					
- Notice of	f Intent	Acidize	Deepen	Production (Start/Resume	Water Shut-Off	
□ Notice of Intent		Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subseque	ent Report	☐ Casing Repair	■ New Construction	Recomplete	Recomplete	
☐ Final Abandonment Notice		Change Plans	Plug and Abandon	Temporarily Abandon	Well Spud	
<del></del>		Convert to Injection	☐ Plug Back	☐ Water Disposal		
If the propose Attach the Be following cortesting has be determined to MIRU Drill ran 9.5/8", PPG, Yield low. Test Drilled out SXS CLS yield 1.27 Drill out CI 11.6#, J-5.230 SXS C	al is to deepen directions ond under which the wo impletion of the involved een completed. Final Alhat the site is ready for fing Unit. @ 21:15 H 32.3# H-40 surfaced 1.16 cuft/sx. Circ OK CMT. Drilled a 8 3.6 Lead mixed @ 11 cuft/sx. Circ good CMT. Drilled a 6 1/4" 5, production CSG	ally or recomplete horizontally, girk will be performed or provide the operations. If the operation results operations in the operation results operation of the operation of th	ive subsurface locations and measure Bond No. on file with BLM/BIA	0.25#/SX D29, 15.8 500# high, 250# CMT w/275 Tail mixed @ 13.5 PPG, st OK. set 4 1/2", 2.44 cuft/sx &	pertinent markers and zones. all be filed within 30 days and 3160-4 shall be filed once	
14. I hereby cer	tify that the foregoing is	Electronic Submission #2 For BP AMERICA	5288 verified by the BLM Wel PRODUCTION CO, sent to the sing by ADR ENNE GARCIA of	e Farmington		
Name (Printe		<del>-</del>	- · }	RIZED REPRESENTATIVE		
Signature	(Electronic S	Submission)	Date 11/18/2	003		
		THIS SPACE FOI	R FEDERAL OR STATE	OFFICE USE		
	ACCEPT	ED	ADRIENN	E GARCIA		
Approved By	ACCET I			UM ENGINEER	Date 12/09/200	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.