

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079321A	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505-599-3454 Fx: 505-599-3444		8. Well Name and No. SJ 28-7 126F	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T27N R7W NESW 1715FSL 1930FWL		9. API Well No. 30-039-26942-00-X1	
		10. Field and Pool, or Exploratory MESAVARDE POINT LOOKOUT	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-1/2" CASING REPORT

11/5/03 RIH w/6-1/4" bit & tagged cement @ 3036'. Drilled out cement shoe & then drill to TD @ 7307'. TD reached 0245 hrs 11/8/03. Circ. hole. RIH w/4-1/2", 11.6#, I-80 casing and set @ 7307'. RU Halliburton to cement. Pumped a preflush of 30 bbls 2% KCl. Pumped - 462 sx (670 cf) STD 50/50 POZ, 3% Bentonite, 5#/sx Phenoseal, 0.2% CFR-3, 0.8% HALAD-9, 0.1% HR-5. Dropped plug and displaced w/133 bbls 2% KCL water. Bumped plug to 200 psi, plug down @ 1533 hrs 11/8/03. No cement to surface (none planned). ND BOP, set slips and cut off casing. RD & released rig @ 0000 hrs 11/9/03. Will show casing PT and TOC on next report.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #25017 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 12/08/2003 (04AXG1852SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/11/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/08/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

END OF WELL SCHEMATIC

Well Name: SAN JUAN 28-7 # 126F
API #: 30-039-26942

Spud: 2-Nov-2003
Release: 9-Nov-2003

RKB TO GROUND LEVEL: 12 FT
ALL DEPTHS ARE FROM RKB

Surface Casing Date set: 2-Nov-03
Size 9 5/8 in
Set at 238 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Wash Out 150 % Csg Shoe 238 ft
Est. T.O.C. 0 ft TD of surface 238 ft

Notified BLM @ _____ hrs on _____
Notified NMOCD @ _____ hrs on _____

Intermediate Casing Date set: 5-Nov-03
Size 7 in
Set at 3125 ft # Jnts: 70
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Wash Out 150 % Csg Shoe 3125 ft
Est. T.O.C. SURFACE TD of intermediate 3125 ft

Notified BLM @ _____ hrs on _____
Notified NMOCD @ _____ hrs on _____

Production Casing Date set: 8-Nov-03
Size 4 1/2 in
Wt. 11.6 ppf Grade: I-80 from 13 to 7307 ft
Hole Size 6 1/4 in Conn LTC
Wash Out: 50 % # Jnts: 173
Est. T.O.C. 2625 ft
Marker Jt: 4331' - 4341'
Marker Jt: 6957' - 6967'
Marker Jt: _____

Top of Float Collar 7306 ft
Csg Shoe 7307 ft

TD 7,307 ft

Trash Cap
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Cmt Date cmt'd: 2-Nov-03
Lead : 150 sx 50/50 POZ:Standard
+ 2% Bentonite + 3% CaCl2
+ 5 lb/sx Gilonite + 0.25 lb/sx Cello-Flake
+ 0.2 CFR-3, Yield = 1.32 cuft/sx
198 cuft slurry mixed at 13.5 ppg
Displacement: 15.0 bbls Fresh Wtr
Pumping Done at: 12:44 hrs
Final Circ Pressure : 75 psi
Returns during job: Yes
CMT Returns to surface: 10 bbls
Floats Held: No floats run
W.O.C. for 11.25 hrs (plug bump to test casing)

Int. Cement Date cmt'd: 5-Nov-03
Lead : 310 sx Standard Cement
+ 3% Econolite + 10 lb/sx PhenoSeal
2.88 cuft/sx, 893 cuft slurry at 11.5 ppg
Tail: 190 sx 50/50 POZ:Standard Cement
+ 2% Bentonite
+ 6 lb/sx PhenoSeal
1.33 cuft/sx, 252 cuft slurry at 13.5 ppg
Displacement: 125 bbls Fresh Wtr
Bumped Plug at: 09:32 hrs
Final Circ Pressure: 900 psi
Returns during job: Yes
CMT Returns to surface: 84 bbls
Floats Held: X Yes ___ No
W.O.C. for 7 hrs (plug bump to test casing)

Prod. Cmt Date cmt'd: 8-Nov-03
462 sx 50/50 POZ:Standard Cement
+ 3% Bentonite + 0.2 % CFR-3
+ 0.1% HR-5 + 0.8% Halad-9
+ 5 lb/sx PhenoSeal
1.45 cuft/ sx, 670 cuft slurry at 13.1 ppg
Displacement: 113 bbls 2% KCL water
Bumped Plug at: 15:33 hrs
Final Circ Pressure: 1700 psi @ 2 bpm
Returns during job: SEE COMMENTS
CMT Returns to surface: none
Floats Held: X Yes ___ No
Mud Wt. @ TD AIR ppg

COMMENTS:

Surface: No float equipment run. Ran guide shoe and aluminum baffle plate 1 jt above guide shoe.
Displaced cement with a top plug and held shut in pressure on casing head while WOC to set before backing out landing jt.
Intermediate: _____
Production: The 6-1/4" hole was air drilled and was filled with air when the prod csg was cmt'd. Therefore there were no returns during cmtng.

CENTRALIZERS:

Surface: Centralizers @ 218', 193', 150', & 106' Total: 4
Intermediate: Centralizers @ 3105', 3078', 2988', 2898', 2809', 2719', and 219'. Total: 7
Turbolizers @ 2184', 2139', 2094', & 2050' Total: 4
Production: No centralizers run on production casing Total: none