Form	31	60-	4
/Octobe	- 40	(no	

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE	FOR APPROVED					
(See other in- structions on	OMB NO. 1004-0137					
reyerse side)	Expires: December 31, 1991					
	5 LEASE DESIGNATION AND SERIAL NO					

BUREAU OF LAND MANAGEMENT								5. LEASE DESIGNATION AND SERIAL NO.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOGALITY								NMSF-077107A 6/ IF INDIAN, ALLOTTEE OR TRIBE NAME						
18. TYPE OF WELL:	LEHO	OIL		GAS X	_		Other	JK I AND	EOC	<u>ــا ۲ اــا ۳ و</u>	ا العول	TOM, ACCOTICE	ON TRIBE WANTE	•
b TYPE OF COMPLE	ETION:	WELL		METT [V]	,		Other	793		17 PM	77. UNI	TAGREEMENT N	AME	
b. TYPE OF COMPLETION: NEW WORK DEEP PLUG DIFF. WELL OVER EN BACK RESVR X Other						and the first and the	8. FARM OR LEASE NAME, WELL NO.							
								()/(Jга	rmington,	NM Hancock #3A			
2. NAME OF OPERA				0.40.001							9. API WELL NO.			
BURLINGT			JIL &	GAS CON	MPA	NY			66	789	30-045-26464 10. FIELD AND POOL, OR WILDCAT			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700									Otero Chacra/Blanco Mesaverde					
At total depth A LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1430'FNL, 1365'FWL At total depth DHC-1261az							(C)	SEC., T., R., M., OR BLOCK AND SURVEY						
At top prod. interval reported below							CENTUS .	国						
												,		
At total depth DHC-1261a:						31az	Sec. 22, T-28-N, R-9-W							
					14. I	PERMIT N	Ö.	DATE (SS)	D (ک)رے	2017 12	V	OUNTY OR PARISH	13. STATE	
AS DATE ON INDED	C DATE T	D. REACHED		17 DATE C	`OMP	L. (Ready to	a amd \		30.77 100 E	55 56 Marie	(2.07.5	Rio Arriba	New Mexico	
7/18/85	7/24/	85		10/	21/0) prou. j		1	6165' GR	KB, RT, BR, ETC.)*		19. ELEV. CASINGH	EAU
20. TOTAL DEPTH, MD &	TVD	21. PLUG, B.	ACK T.	D., MD &TVE	,	22. IF MULT	IPLE CO			TERVALS RILLED BY	ROTARY TOOLS		CABLE TOOLS	
5143'		5135'						2	<u> </u>		0-514			
24. PRODUCTION INTER	VAL (S) OF T			•	•	•	D TVD)*					25. WAS DIRECT SURVEY MA		
3407-3595' Char 26, TYPE ELECTRIC AND			mingl	ed w/Mes	ave	rde					27 WAS	S WELL CORED		
CBL-CCL-GR											27. 00	No		
28.	·							Report all string						
CASING SIZE/GRADE 9 5/8"	32.3#	IT, LB./FT.	DEF	TH SET (N	ID)	HOLE:	SIZE ! 1/4"	TOP OF CE	MENT, C	EMENTING RECO	RD	AM	MOUNT PULLED	
7"	The state of the s				8 3/4" 427 cu.ft.									
29.		LINER RE	COBI			L	_	30.	_		TI	BING RECORD		
SIZE TOP (M	D) BO1	TOM (MD)		CKS CEMEN	IT*	SCREEN	V (MD)	SIZE		DEPTH SET (ACKER SET (MD)	
4 1/2" 2549'		5143'	463	cu.ft.				2 3/8"		5037'				
			Ļ							(SN @ 5005')				
31 PERFORATION RECO 3407, 3409, 341	-		-	3455		32.	TH INTE	RVAL (MD)	ID, SHO	OT, FRACTURE				
3511, 3513, 351						3407-35		674 bbl 20# linear gel, 1,				T AND KIND OF MATERIAL USED 1,166,200 SCF N2.		
3557, 3559, 3561, 3563, 3565, 3575, 3589, 3591,				200,000# 20/40 Ar				rizona sd						
3593, 3595' w/25	5 0.32" dia	meter hole	es						↓					
33.						L		RODUCTION	1					
DATE FIRST PRODUCTION	1	PRODUC	CHON				nping-siz	ze and type of pum	p)			1	roducing or shut-in)	
DATE OF TEST	HOURS T	ESTED	СНОК		PRÖ	D'N FOR	OIL-B	BL	GAS-	-MCF	WATE	SI R-BBL	GAS-OIL RATIO	
						PERIOD			1					
10/21/03 FLOW. TUBING PRESS.	CASING I	1 PRESSURE	CALC	2" JLATED	OIL	L-BBL	<u>. </u>	GASMCF	1	WATERBE	<u> </u>		OIL GRAVITY-API (C	OPR \
SI 351	SI 34		ŀ	UR RATE				795 MCF/D		1	_		0.2 0.10 1.11 1.10	Ortic.,
34, DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSE						
To be sold 35. LIST OF ATTACHMENTS							AC		OR RECORD					
	None												D.000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						T	DEC 0 82003							
SIGNED Vancy Oltmanns TITLE Senior Staff Specialist DATE							DATE!	AMINGTOWN	FUELD UFFICE					
	Ü		_		ns a	nd Spa	ces fo	or Additiona	I Data	on Reverse	Side			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all GEOLOGIC MARKERS drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. recoveries): TOP DESCRIPTION, CONTENTS, ETC. FORMATION TOP BOTTOM NAME TRUE MEAS. DEPTH VERT. DEPTH 1 m Gry fn grn silty, glauconitic sd stone 4102' 3388' Chacra w/drk gry shale 3388' Chacra 4704' Gry, fine-grn s, carb sh & coal 4102' Menefee 4102' Menefee 4704' Gry, very fine sil ss w/frequent sh breaks Point Lookout 5143' 4704' Point Lookout