

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
E E ELLIOTT B 8M

2. Name of Operator  
BP AMERICA PRODUCTION CO

Contact: MARY CORLEY  
E-Mail: corleyml@bp.com

9. API Well No.  
30-045-30608-00-C1

3a. Address  
P. O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T30N R9W SESW 730FSL 2415FWL  
36.46600 N Lat, 107.46000 W Lon

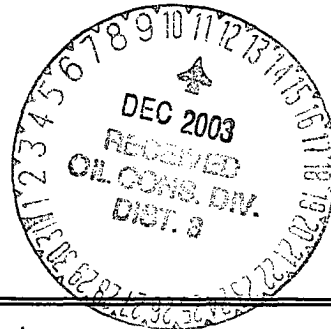
11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per telephone and email conversations with Jim Lovato on December 3, 2003, please find attached our proposed workover procedure for the subject well.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25714 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by JIM LOVATO on 12/04/2003 (04JXL0203SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/04/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

**EE Elliot B 8 M**  
**SJ Basin Well Work Procedure**  
**T30N-R9W-Sec27**  
**API #: 30-045-30608**

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**Objective: Replace scaled tubing, acidize Dakota and Meseverde formation**

1. Acidize Dakota.
2. Acidize Meseverde
3. Return well to production.

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**Procedure:**

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
5. RU slickline or wireline unit. RIH and set plug (CIBP, tbg collar stop, or plug set in nipple) if possible (scale may prevent setting).
6. TOH with 2-3/8" production tubing currently set at 6918'. LD scaled up joints. Collect several samples of scale for analysis.
7. RIH with 4-1/2" casing scraper. Work casing scraper across the Mesaverde perforations from 4114'-4997' and Dakota perforations from 6874'-7003'. Clean out to PBTD at 7072. TOH.
8. Set CIBP at 7050'.
9. Pressure test 4-1/2" by 7" annulus to 500 psi. If annulus does not test, then skip to step 16.
10. Run CBL from 4000' to 2,000' to confirm cement top. If cement top is below 2700', then skip to step 16.
11. Set retrievable bridge plug 100' below top of cement.
12. Back off casing 100' above top of cement.
13. POOH and LD 4-1/2" casing. ND 4-1/2" casing spool.
14. Fill casing w/ 2% KCL. Pressure test casing and liner lap to 1,000 psi w/ rig pumps.
15. TIH and retrieve bridge plug.

16. TIH with 2-3/8" tubing to 7000'. Spot 750 gal 15% HCL acid (with mutual solvent and surfactant). PU to 5500' and displace acid into perms with 40 bbls of 2% KCL fluid down casing. TOH.
17. Set retrievable bridge plug at 5100'.
18. TIH with 2-3/8" tubing to 5050'. Spot 750 gal 15% HCL acid (with mutual solvent and surfactant). PU to 3500' and displace acid into perms with 40 bbls of 2% KCL fluid down casing.
19. TIH and retrieve bridge plug.
20. TIH to PBTD at 7072' and blow well dry with air package. TOH.
21. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and X-nipple with plug on bottom). Fill tubing with water while RIH.
22. Land 2-3/8" production tubing at 6950'.
23. Pressure test tubing to 500 psi with rig pumps.
24. Swab down tubing with sandline.
25. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
26. Spot Baker scale inhibitor pellets per Baker procedure.
27. Notify pumper that well is ready to return to production.
28. RU slickline and set tubing stop for plunger (if agreed between pumper and Ops Specialist).
29. ND BOP's. NU WH. Test well for air. Return well to production.

# EE Elliott B 008M

Sec 27, T30N, R9W

API #: 30-045-30608

GL: 5836'

## History:

- Drilled and completed in Feb. 2002

## MV Perforations

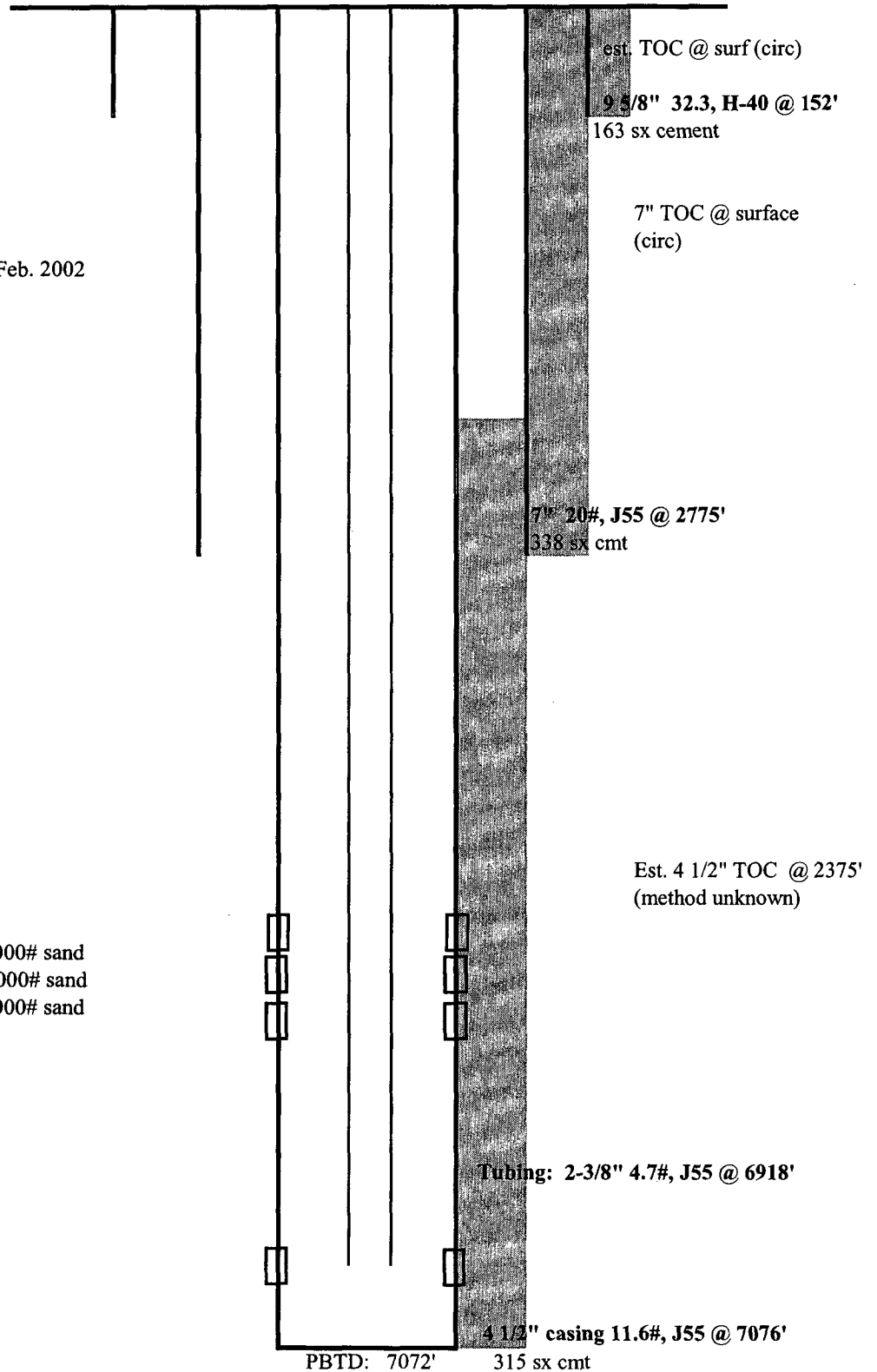
4114' - 4341', frac'd w/ 85,000# sand

4385' - 4647', frac'd w/ 80,000# sand

4706' - 4997', frac'd w/ 88,000# sand

## DK Perforations:

6874' - 7003'



updated: 08/11/03 CFR