

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

APR 20 2009

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

- |  |  |
|--|--|
| 1. Type of Well<br>GAS   | 5. Lease Number<br>USA SF-078425             |
| 2. Name of Operator<br><b>BURLINGTON</b><br>RESOURCES OIL & GAS COMPANY LP   | 6. If Indian, All. or<br>Tribe Name          |
| 3. Address & Phone No. of Operator<br><br>PO Box 4289, Farmington, NM 87499 (505) 326-9700   | 7. Unit Agreement Name<br>San Juan 29-7 Unit |
| 4. Location of Well, Footage, Sec., T, R, M<br><br>Surf: Unit H (SE/NE), 1560' FNL & 305' FEL, Section 34, T29N, R7W, NMPM<br>1600' 325' | 8. Well Name & Number<br>60M                 |
|  | 9. API Well No.<br><br>30-039-30508          |
|  | 10. Field and Pool<br><br>Basin DK/Blanco MV |
|  | 11. County and State<br>Rio Arriba, NM       |

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - ☒ Casing Report

**RCVD APR 23 '09**  
**OIL CONS. DIV.**  
**DIST. 3**

**13. Describe Proposed or Completed Operations**

4/10/2009 MIRU AWS 730, NU BOP. PT csg 600#/30 min. ok. 4/11/2009 RIH w/ 8 3/4" bit & tag cmt @ 115', D/O cmt and drilled ahead to 3540' Int TD on 4/12/2009. Circ Hole. RIH w/ 84 jnts of 7" csg, 20#, J-55 ST&C set @ 3526' RU CMT. 4/13/2009 Preflushed w/ 2bbls FW & 10 bbls MC. Pumped Scavenger w/ 15sx(56cf-10bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 3% Sodium Medasilicate, 20% Antifoam. Pumped Lead w/ 412sx(873cf-155bbl) w/ 75% Type XI / 25% Class G Cement w/ .25 lb/sx Cellophane Flakes, 2% Sodium Medasilicate, 20% Antifoam. Pumped Tail w/ 90sx(113cf-20bbl) w/ 50:50 POZ Cement w/ .25 lb/sk Cellophane Flake, 5 lb/sk Gilsonite, 2% Bentonite, .15% Fric Reducer, .1% Antifoam. Drop plug & displace with 141bbls FW, Plug down @ 1600hrs. Circ 22 bbls cmt to surface. ✓

4/14/2009 PT csg 1500#/30min, ok. ✓

4/14/2009 RIH w/ 6 1/4" bit & tag cmt @ 3470', D/O cmt and drilled ahead to TD 7750' on 4/15/2009. Circ hole. RIH w/ 25 Jnts of 4 1/2" csg, 11.6#, L-80 & 158 Jnts, 4 1/2" CSG, 10.5#, J-55 ST & C @ 7747'. RU cement. 4/15/2009 Preflushed w/ 10bbls MC & 2bbls FW. Pumped Scavenger w/ 15sx(27cf-5bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Pumped Tail w/ 397sx(572cf-102bbl) w/ 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Drop plug & displace w/ 123 bbls FW. Bump Plug. RD&RR on 4/16/2009. ✓

PT will be conducted by Completion Rig; results and TOC will appear on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 4/17/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**