Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			LL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34871
District III	1220 South St. Francis Dr.		ndicate Type of Lease STATE FEE .
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		tate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	20 S. St. Francis Dr., Santa Fe, NM		tate On & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Culpepper Martin 16
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☑ Other		8. V	Vell Number 100
2. Name of Operator			GRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco PC/Basin FC
4. Well Location			
Unit Letter C : 986 feet from the North line and 1684 feet from the West line			
Section 4 Township 31N Range 12W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5991' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			☐ ALTERING CASING ☐
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OTHER:		OTHER: CASING	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
•	OD 44454000 PM (004400)	1 DYY (61/01:0)	0.1001 700
4/17/2009 MIRU AWS 580, NU BOP. 4/17/2009 PT csg 600#/30 min. ok. RIH w/ 6 ¼" bit & tag cmt @ 100', D/O cmt and drilled ahead to TD 2631' on 4/19/2009. Circ Hole. RIH w/61 jnts of 4 ½" csg, 10.5#, J-55 ST&C set @ 2615' RU CMT. 4/19/2009 Preflushed w/10bbls H2O, 10bbl MF, & 10 bbls FW. Pumped Scavenger w/ 19sx(56cf-10bbl) w/ Premium Lite Cement w/ 3% CaCL, .25%			
CelloFlake, 5% LCM-1, .4% SMS. Pumped Lead w/ 193sx(411cf-73bbl) w/ Premium Lite Cement w/ 3% CaCl, .25% CelloFlake, 5%			
LCM-1, 4% FL-52, 4% SMS. Pumped Tail w/ 90sx(124cf-22bbl) w/ Type I-II Cement w/1% CaCl, .25% CelloFlake, .2% FL-52. Drop			
plug & displace w/31bbls FW. Bump plug @ 2015hrs. Circ 35bbls cmt to surface.			
RD&RR on 4/19/2009.			RCVD APR 24 '09
			OIL CONS. DIV.
PT will be conducted by Completio	n Rig. Results will appear on next r	enart	OIL COMO. DIV.
	~		DIST. 3
Spud Date: 4/14/200	9 Rig Relo	eased Date: 4/19/2009	17
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			belief. I further certify that any pit or below- attached) alternative OCD-approved plan .
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SIGNATURE YTU (ATTILE Staff Regulatory Technician DATE 4/21/2009			
Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027 For State Use Only			
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APPROVED BY: Toly G.	TITLES.	multiple Coo Inc	PR 2 7 2009
Conditions of Approval (if any):			
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