

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

APR 20 2009

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir under an application to "DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE		5	Lease Designation and Serial No NMSF-078767
		6	If Indian, Allottee or Tribe Name
		7	If Unit or CA, Agreement Designation Rosa Unit
1	Type of Well Oil Well Gas Well X Other	8	Well Name and No. Rosa Unit 72B
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No 30-039-30336
3	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN MC/BASIN DK
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) At sur- 2260' FSL & 600' FEL SEC 6 T31N,R5W BH- 2310' FSL & 2310' FEL SEC 6, T31N, R5W	11	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>Intermediate Casing</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
Final Abandonment	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

RCVD APR 23 '09

4/17/09- TD 9-7/8" INTER HOLE @ 4190', 1400 HRS

OIL CONS. DIV.

4/18/09- RAN 105 JTS, 7-5/8", 26.40#, J-55, LT&C, 8rd, CSG SET @ 4180', FC @ 4138'
Press Test Lines 2500#, Cement 2 Slurry Cement Job. 10 Bbl Gel Water, 10 Bbl FW Spacers, Lead = 580sx (281 Bbl) " Exten dacem" +5#/sk Phenoseal+5% CAL SEAL-60+15.33wgps (1580 cuft) (YIELD=2.723cuft/sk,WEIGHT=11.5#/gal) Tail = 100 sx(21 Bbl) Premium Cement+1/4#/sk Poly-E-Flake+5.2wgps (117.8cuft) (Yield=1.178,Weight=15.6#/gal) Drop Plug & Displace W/ 195 Bbl FW. Full returns entire job, Plug Dn @ 11:20pm, 4/18/09, Final Press @ 900#, Bump Plug to 1400#, Circ 115 Bbl Cement (237sx) to Pit, Check Float, Held Rig Dn & release Halliburton. ✓

DIST. 3

4/9/09- INSTALL TEST PLUG & PRESS TEST PIPE RAMS & 3.50" FLOOR VALVE 250# LOW 5 MIN, 1500# HIGH 10 MIN.OK. TEST PUMP, CHARTS & PLUG USED. PULL TEST PLUG & TEST 7.625" CSG & BLIND RAMS 1500# 30 MIN, OK. TEST PUMP & CHART ✓

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling C.O.M

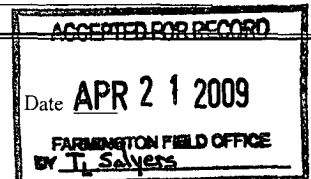
Date 4/20/09

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:



NMOC

Handwritten initials