

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO 1004-0137
Expires, December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		APR 12 2009	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		Bureau of Land Management Farmington Field Office	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-045-34726 - 0031	
3. ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C (NENW) 835' FNL, 1615' FWL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34 T31N R11W, NMPM RCVD APR 7 '09 OIL CONS. DIV. DIST. 3	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 09/24/2008		16. DATE T.D. REACHED 02/01/2009	
17. DATE COMPL. (Ready to prod.) 03/23/2009		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 5739' KB 5750'	
20. TOTAL DEPTH, MD & TVD 2546		21. PLUG, BACK T.D., MD & TVD 2489	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2274' - 2124'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20# J-55	224'	8 3/4"
4 1/2"	10.5# J-55	2531'	6 1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2 3/8" 4.7# J-55
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	2269'		
31. PERFORATION RECORD (Interval, size and number)			
LFC .37 @ 3 SFP 2250' - 2252', 2258' - 2264', 2268' - 2274' = 42 holes UFC .37 @ 3 SFP 2124' - 2138', 2142 - 2144' = 48 holes Total Holes = 90			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2250' - 2274' Acidize w/12 bbls 10% Formic Acid, frac w/29,396 gals 20# Linear Gel Foam pad w/37,877# 20/40 Arizona Sand & Total N2 - 750, 981 SCF			
2124' - 2144' Acidize w/12 bbl 10% Formic Acid, frac w/20,104 gal Linear Gel Pad w/40,174# 20/40 Arizona Sand Total N2 - 615,201 SCF			
33. DATE FIRST PRODUCTION SI W/O Facilities			
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing			
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 03/16/2009	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD Trac
FLOW. TUBING PRESS. SI-1#	CASING PRESSURE SI-554#	CALCULATED 24-HOUR RATE Trac	OIL-BBL 782 mcf/d
		GAS-MCF 33 mcf	WATER-BBL 0.5 mcf
		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS To be Sold			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

James Goodwin

TITLE Regulatory Technician

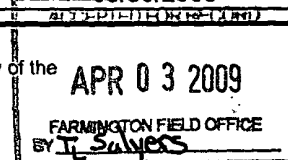
DATE

03/30/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API # 30-045-34742			Sunray F 1G		
Ojo Alamo	845'	886'	White, cr-gr ss.	Ojo Alamo	845'
Kirtland	886'	1870'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	886'
Fruitland	1870'	2300'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1870'
Pictured Cliffs	2300'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2300'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	